

Reliability Analysis Update

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Recommended Solutions (Second Reads) Baseline Reliability Projects

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DOM Transmission Zone: Baseline Bremo to Fork Union 115kV

Process Stage: Recommended Solution

Criteria: Light Load Generation Deliverability

Assumption Reference: 2030 RTEP assumption

Model Used for Analysis: 2030 RTEP Light Load Case

Proposal Window Exclusion: Below 200 kV Exclusion

Problem Statement: The line #5 Bremo – Fork Union 115kV line is

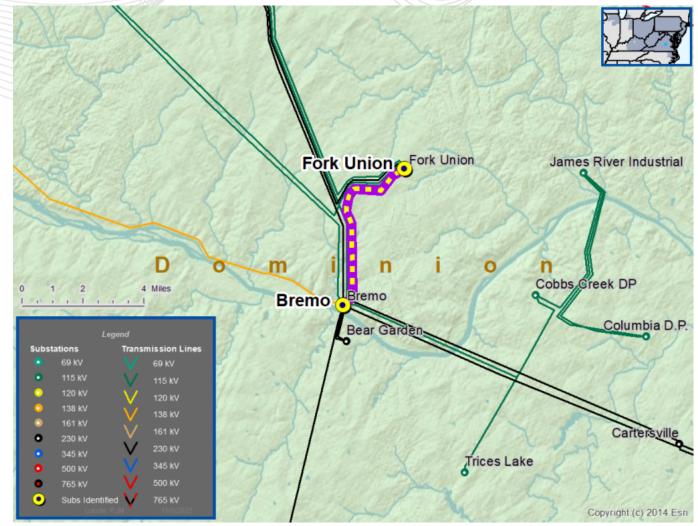
overloaded for a single contingency.

Violations were posted as part of the 2025 Window 1:

2025-W1-GD-LL26

Existing Facility Rating:

Branch	SN/SE/WN/WE (MVA)
Bremo – Fork Union 115 kV	302/335/384/409





DOM Transmission Zone: Baseline Bremo to Fork Union 115kV

Recommended Solution:

 Wreck and rebuild 115kV line #5 from Bremo to Fork Union using a larger conductor with minimum summer emergency rating of 393MVA.

Estimated Cost: \$5M (b4031.1)

 Upgrade all relevant substation equipment at Bremo substation that are below 2000A to accommodate the upgraded line #5. Estimated Cost:\$1M (b4031.2)

 Upgrade all relevant substation equipment at Fork Union substations that are below 2000A to accommodate the upgraded line #5. Estimated Cost: \$1M (b4031.3)

Estimated Cost: \$7M

Preliminary Facility Rating:

Branch	SN/SE/WN/WE (MVA)
Bremo – Fork Union 115 kV	393/393/412/412

Alternatives:

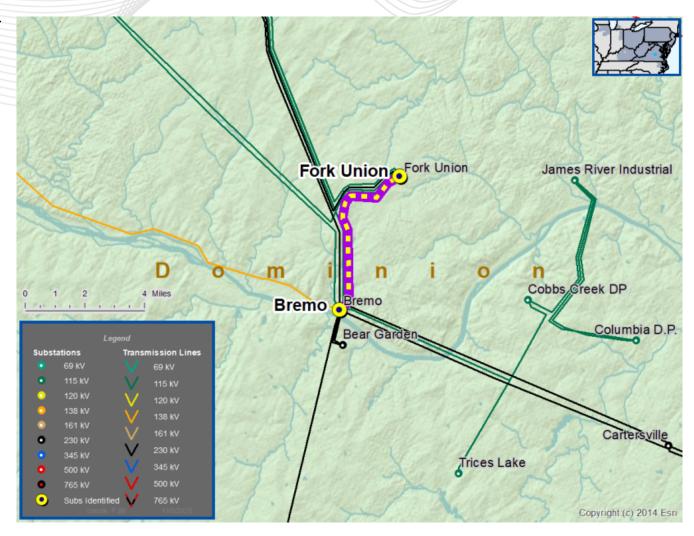
N/A

Required IS Date:

• 6/1/2030

Projected IS Date:

• 6/1/2030





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Version No.	Date	Description
1	December 8, 2024	Original slides posted