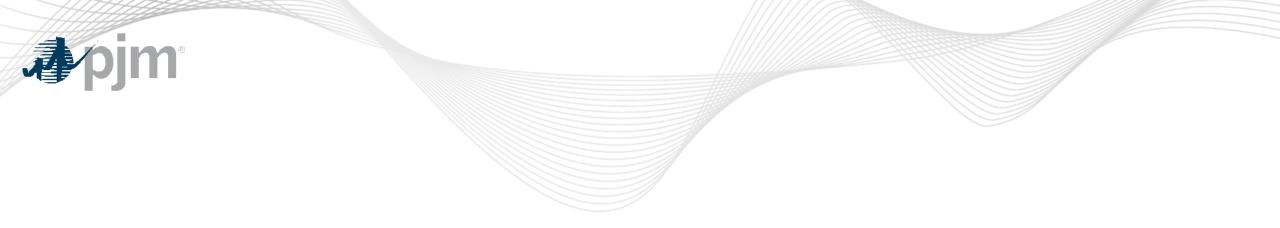


Reliability Analysis Update

Hamad Ahmed Sub Regional RTEP Committee – PJM West

April 11, 2025



Scope Change Baseline Reliability Projects



b3773: Previously presented 1/6/2023 TEAC

Problem Statement:

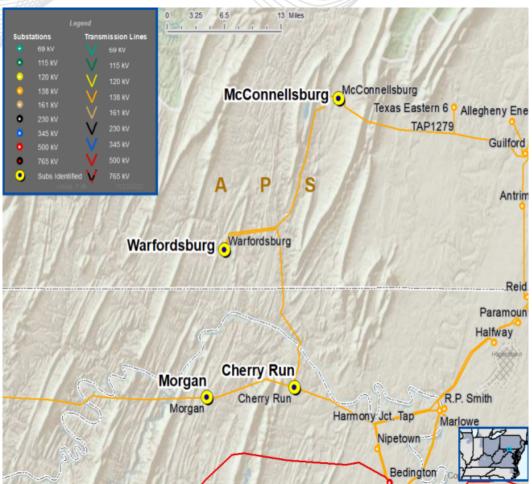
In 2027 RTEP Winter case, Low Voltage is observed at McConnellsburg, Warfordsburg, Morgan and Cherry Run 138 kV substation due to N-1-1 contingencies.

Original Proposed Solution:

Install (1) 33 MVAR switched capacitor, 138 kV breaker, and associated relaying at McConnellsburg Substation.

FirstEnergy has identified significant challenges with installing a 138 kV capacitor at McConnellsburg Substation, including the need for a fence expansion and new control building and therefore, are proposing to install the 138 kV capacitor at Warfordsburg Substation instead. There is no change in cost or In-service date

APS Transmission Zone: Baseline b3773: Warfordsburg Capacitor Bank





APS Transmission Zone: Baseline b3773: Warfordsburg Capacitor Bank

Revised Proposed Solution:

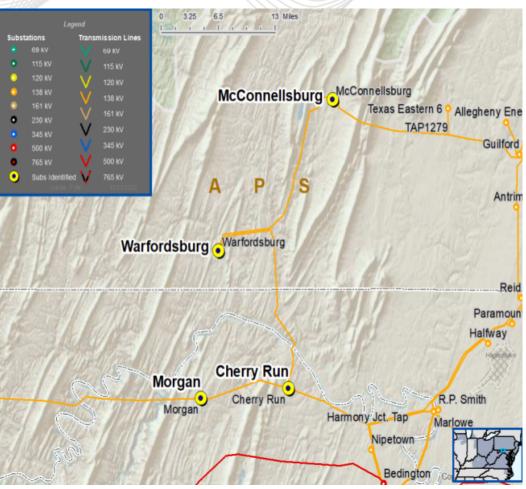
Install (1) 31.7 MVAR switched capacitor, 138 kV breaker, and associated relaying at Warfordsburg Substation

Estimated Cost: \$3.05M (No change)

Alternatives: N/A

Required in-service date: 6/1/2027

Projected in-service date: 6/1/2027 (No change)







Facilitator: Sami Abdulsalam, Sami.Abdulsalam@pjm.com

Secretary: Antonio Papaconstandinou, Antonio.Papaconstandinou@pjm.com

SME/Presenter: Hamad Ahmed, Hamad.Ahmed@pjm.com

Reliability Analysis Update

Member Hotline (610) 666 – 8980 (866) 400 – 8980 custsvc@pjm.com



Revision History

Version No.	Date	Description
1	April 8, 2025	Original slides posted

