

# SRRTEP - Western Committee EKPC Supplemental Projects

May 16, 2025

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** EKPC-2025-003

**Process Stage:** Need Meeting 05/16/2025

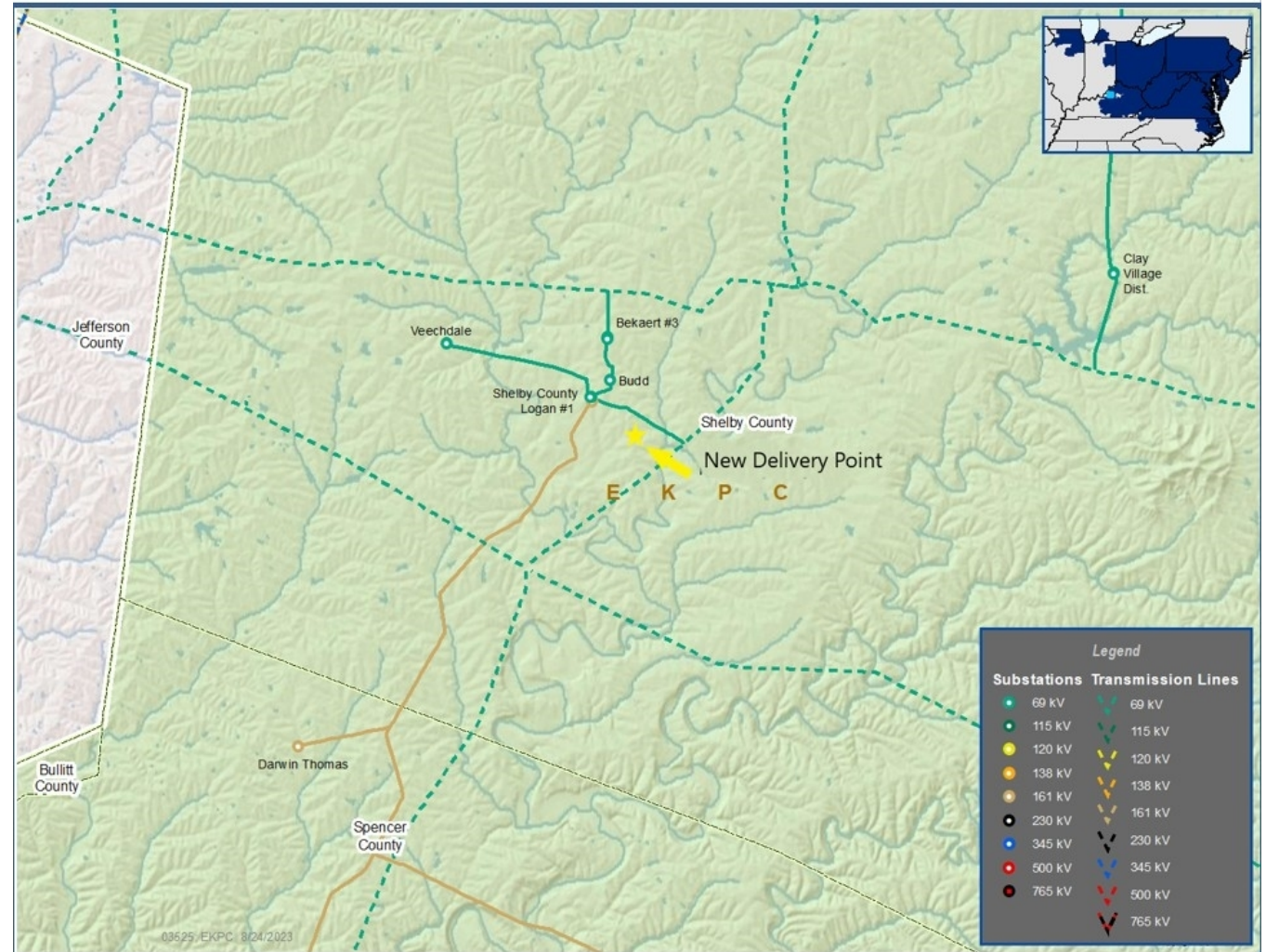
**Project Driver:** Customer Service

**Specific Assumption References:**

EKPC Assumptions Presentation Slide 15

## Problem Statement:

Customer associated with solution to need number EKPC-2023-006 has increased peak demand to 57 MW by mid 2026. The existing distribution infrastructure is not capable of serving this request, as this exceeds the capacity of the 69-26.4 kV, 18/24/30 MVA distribution transformer presented in solution to need number EKPC-2023-006. This delivery point is located in Shelbyville, KY approximately 1.5 mile southeast of EKPC's Shelby County substation.



# Appendix

# High Level M-3 Meeting Schedule

## Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

## Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

## Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

## Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

5/6/2025 – V1 – Original version posted to pjm.com