

# SRRTEP - Western Committee EKPC Supplemental Projects

June 13, 2025

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** EKPC-2025-004

**Process Stage:** Need Meeting 06/13/2025

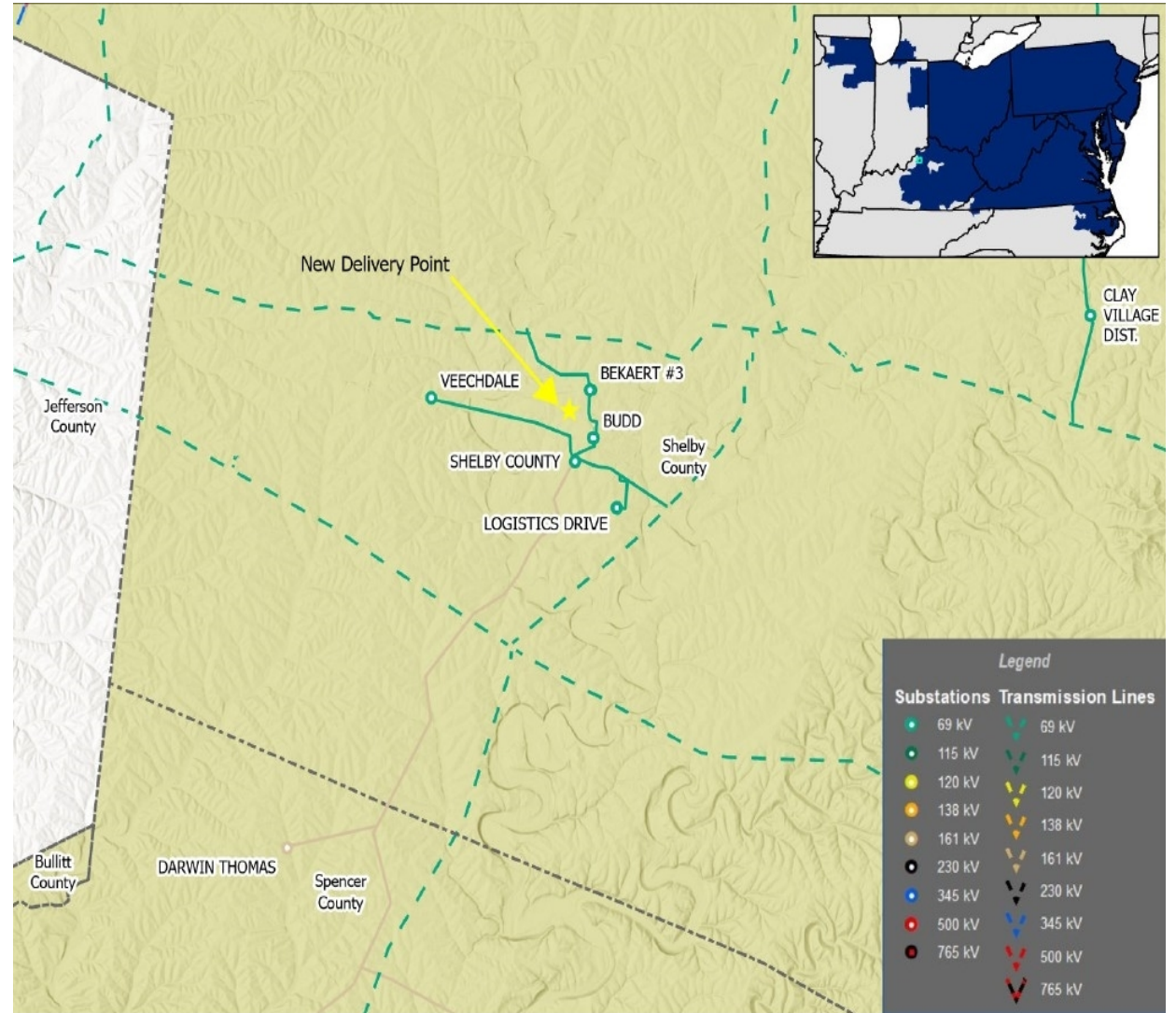
**Project Driver:** Customer Service

**Specific Assumption References:**

EKPC Assumptions Presentation Slide 15

## Problem Statement:

A new customer has requested a delivery point for a peak demand of 48 MW by 1/31/2031. The new delivery point is located in Shelbyville, KY approximately 1.0 mile northwest of EKPC's Shelby Co substation. The existing distribution infrastructure is not capable of serving this request.



# Appendix

# High Level M-3 Meeting Schedule

## Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

## Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

## Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

## Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

6/3/2025 – V1 – Original version posted to pjm.com