



# SRRTEP - Western Committee ComEd Supplemental Projects

January 16, 2026

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** ComEd-2026-001

**Process Stage:** Need Meeting 1/16/2026

**Project Driver:**

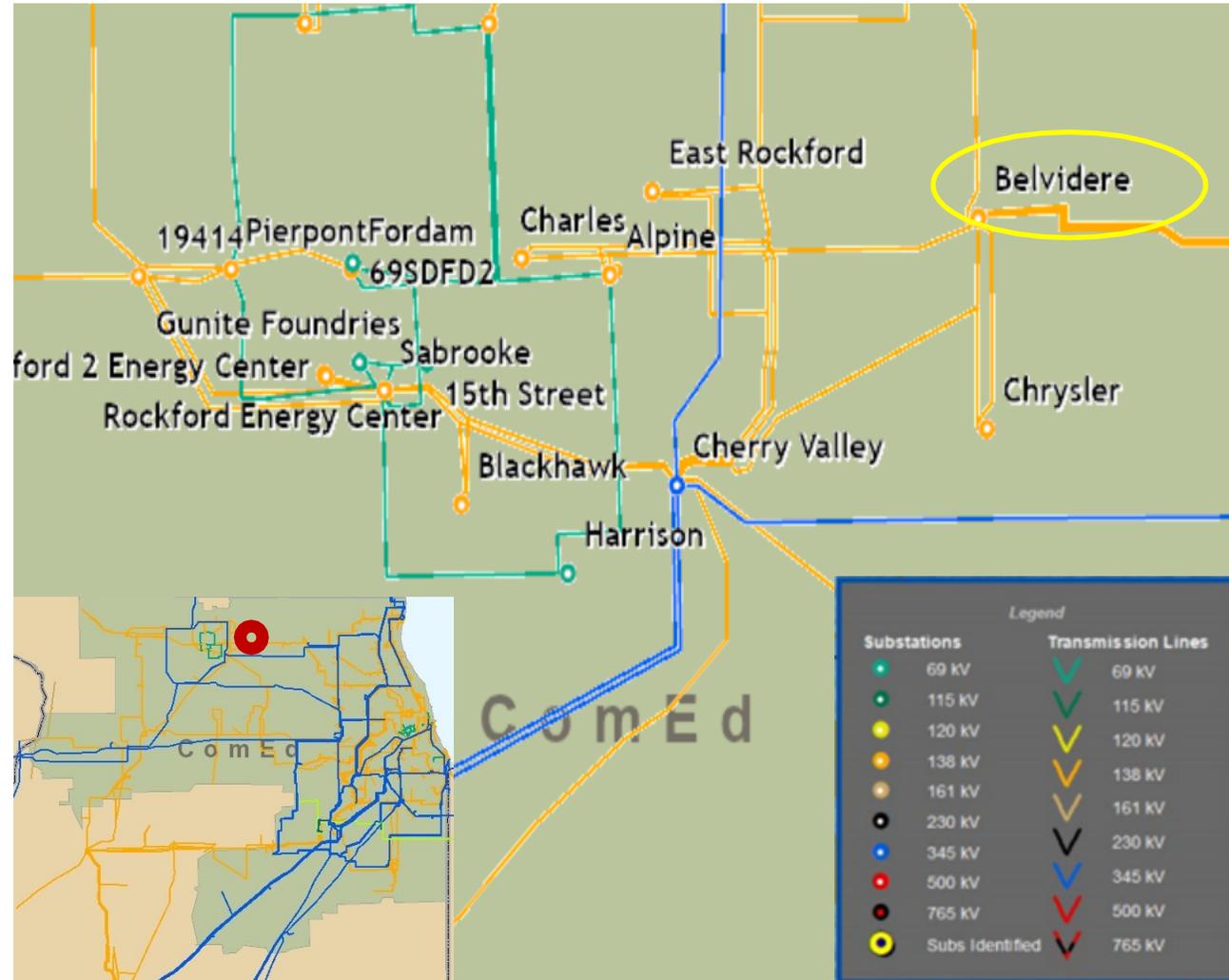
Equipment Material Condition, Performance, and Risk

**Specific Assumption Reference:**

- Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions
- Programmatic review and/or replacement of breakers, relays, wood poles, cables, etc.

**Problem Statement:**

Belvidere 138KV BT3-4 and Belvidere to Marengo (BT) electromechanical relays are obsolete and are being phased out of the system. It is becoming difficult to service existing electromechanical relays.



# Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** ComEd-2025-027

**Process Stage:**

Solutions Meeting 1/16/2026

**Previously Presented:**

Need Meeting 11/14/2025

**Project Driver:**

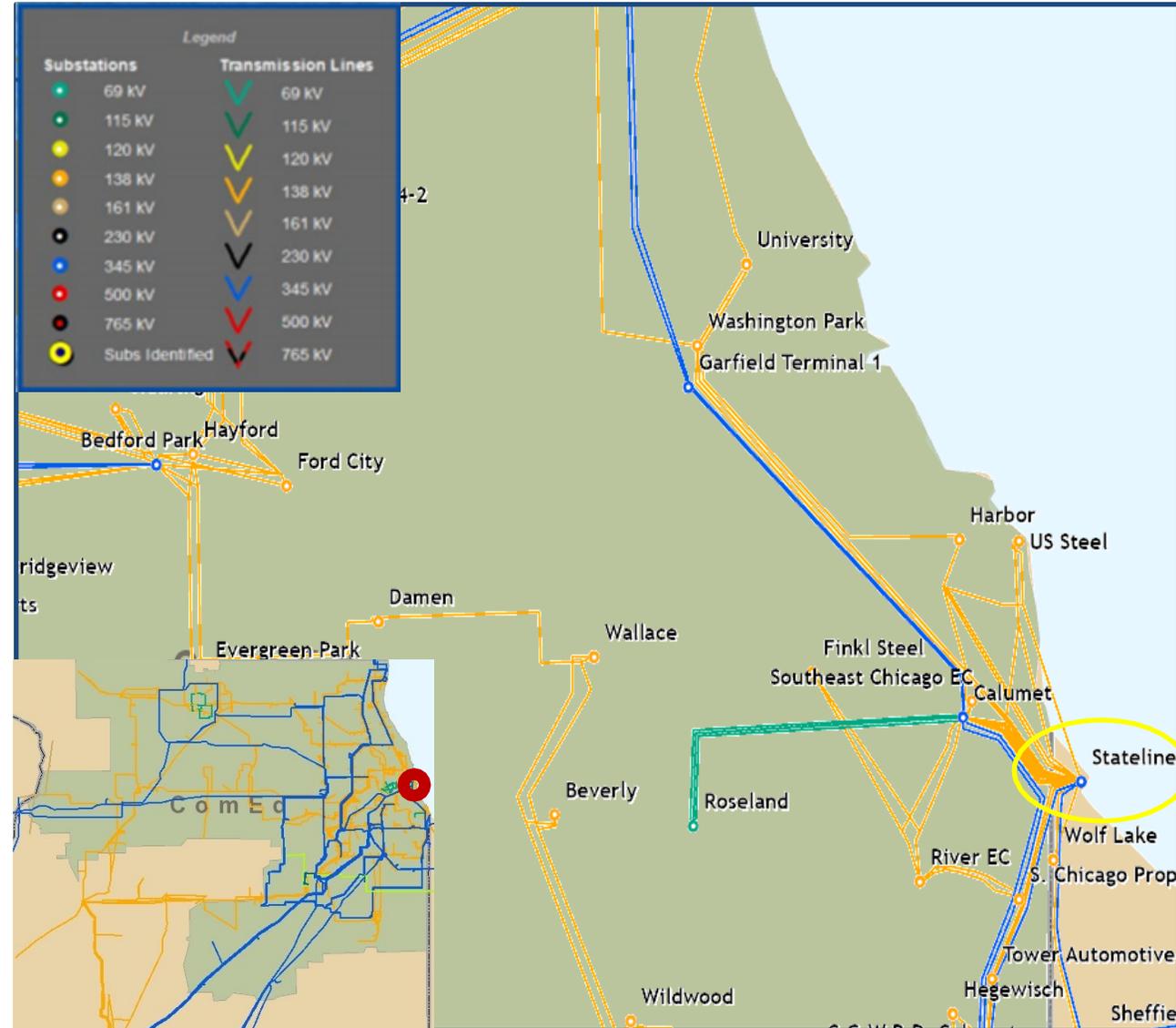
Other

**Specific Assumption Reference:**

Other (external public utilities and/or government requests)

**Problem Statement:**

NIPSCO contacted ComEd about a new customer looking for transmission service on a tie line between ComEd and NIPSCO in Indiana. Ultimate loading is expected to be 260 MW in June 2027.



**Need Number:** ComEd-2025-027

**Process Stage:** Solutions Meeting 1/16/2026

**Proposed Solution:**

- NIPSCO to cut into NIPSCO owned portion of 138 kV State Line to Wolf Lake (NIPSCO) and extend 2 lines 0.25 miles each to a new 9 breaker station in a breaker and a half configuration.

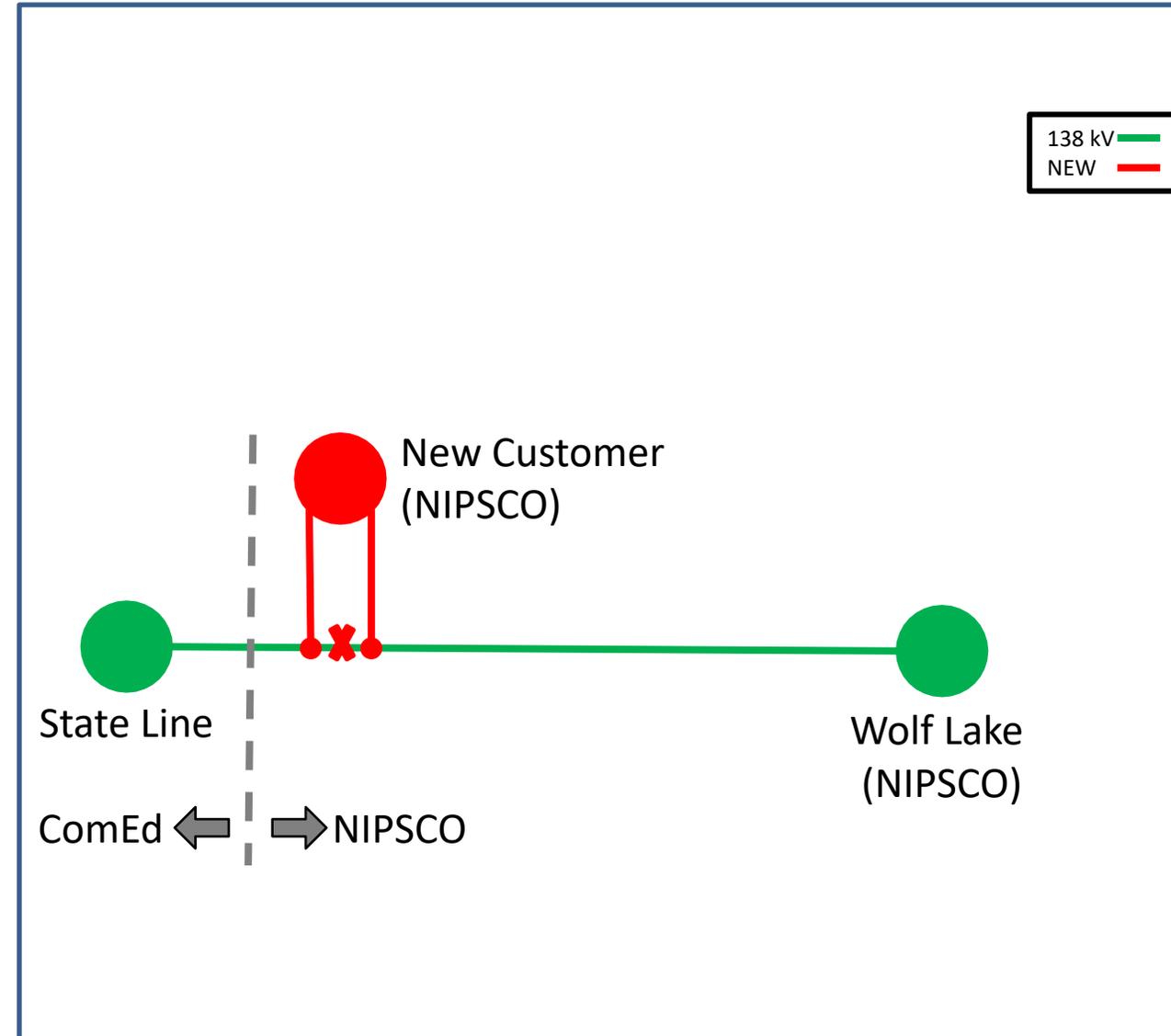
**Total Transmission Cost:** \$ 0M

**Alternatives Considered:**

- No feasible alternatives

**In-Service:** 6/1/2027

**Project Status:** Engineering



# Appendix

# High Level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

1/6/2026 – V1 – Original version posted to pjm.com