

# Subregional RTEP Committee – AMPT Supplemental Projects

## Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** AMPT-2026-002

**Process Stage:** Need Meeting SRTEP-W – 05/15/2026

**Project Driver:**

Equipment Condition/Performance/Risk

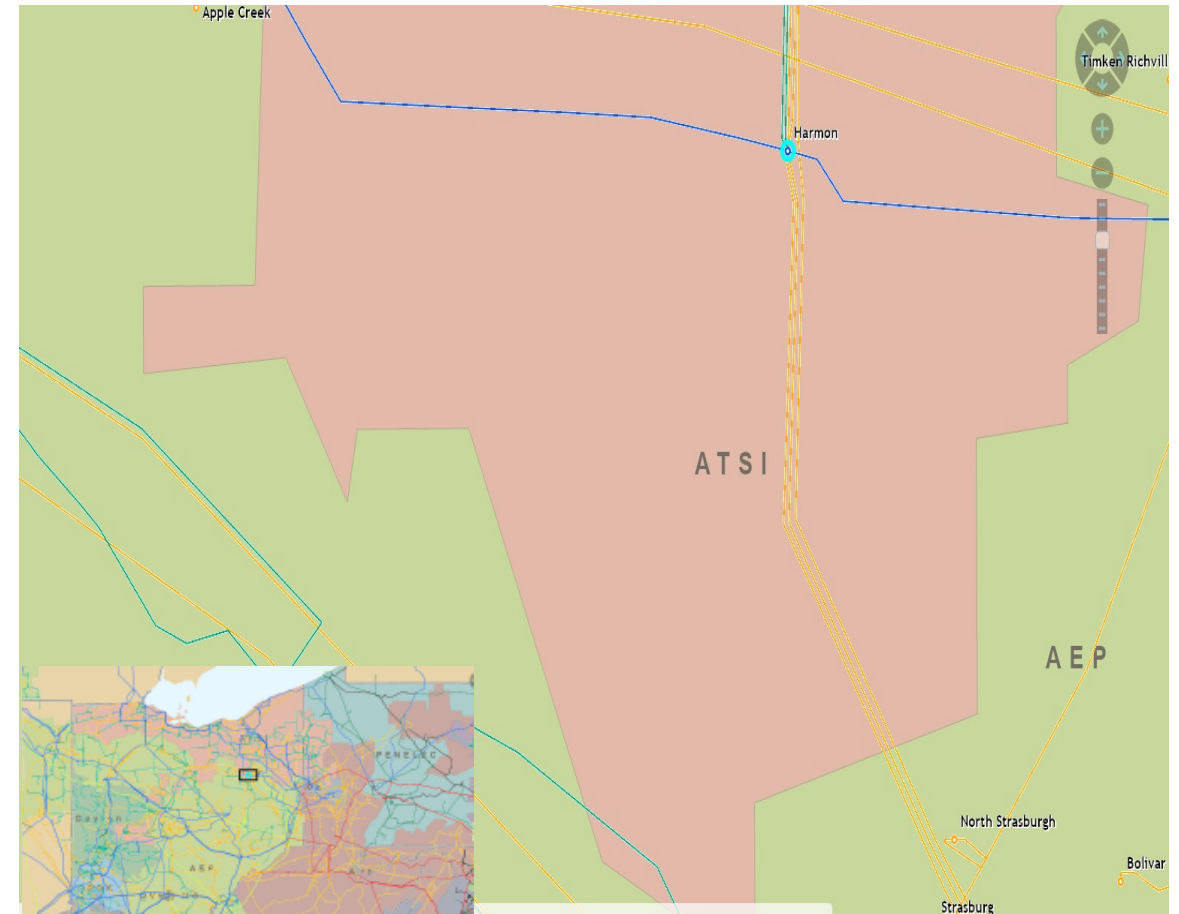
**Specific Assumption References:**

- AMPT Transmission Facilities Interconnection Requirements
- AMPT 2025 Local Planning Assumptions

**Problem Statement:**

AMPT needs to add ADSS fiber to the existing Harmon-Brewster 69kV line, in support of the Brewster substation expansion project and networking through to AEP's Alpine sub (PJM # S2807). During design, it was determined that 42 of the 68 structures are already structurally overloaded, due to the addition of distribution underbuild and attachment by communications companies over the years. The ADSS will cause 56 of the 68 structures to be structurally overloaded.

## AMPT Transmission Zone M3 Process Harmon-Brewster 69kV line



**Need Number:** AMPT-2026-003

**Process Stage:** Need Meeting SRRTEP-W – 05/15/2026

**Project Driver:**

Equipment Condition/Performance/Risk

**Specific Assumption References:**

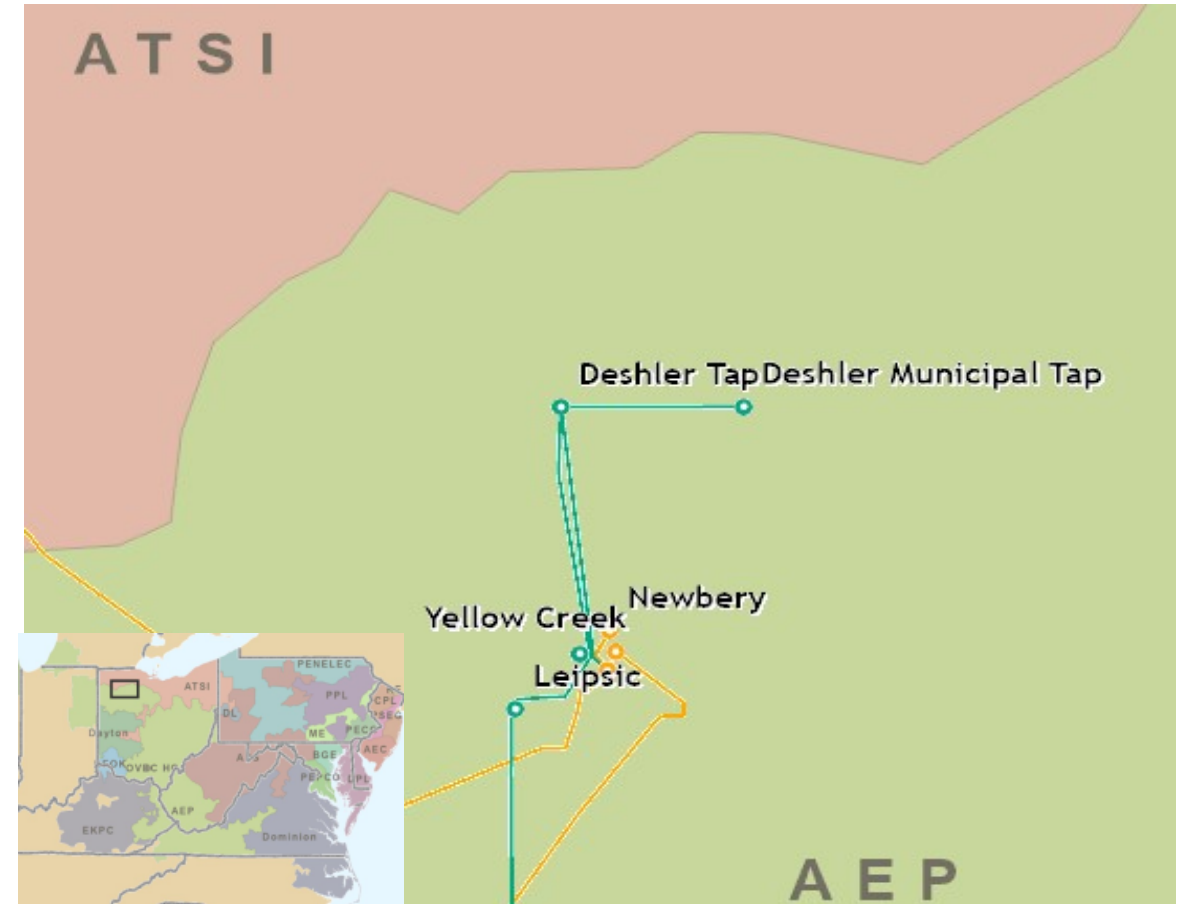
- AMPT Transmission Facilities Interconnection Requirements
- AMPT 2025 Local Planning Assumptions

**Problem Statement:**

AMPT plans to add ADSS fiber to the Bremer-East Leipsic 69 kV line, in support of the Deshler 2nd Source Reinforcement project (Supplemental Project ID: s2827). During design, it was determined that 110 of the 219 structures are structurally overloaded, due to the addition of distribution underbuild and attachments by communications companies over the years. The ADSS will cause 137 of the 219 structures to be structurally overloaded.

Since 2023, there have been 3 unplanned outages.

## AMPT Transmission Zone M3 Process Bremer-East Leipsic 69 kV line



# AMPT Transmission Zone M3 Process Kexon Tap-Kidston-Chase Brass 69 kV line

**Need Number:** AMPT-2026-004

**Process Stage:** Need Meeting SRRTEP-W – 05/15/2026

**Project Driver:**

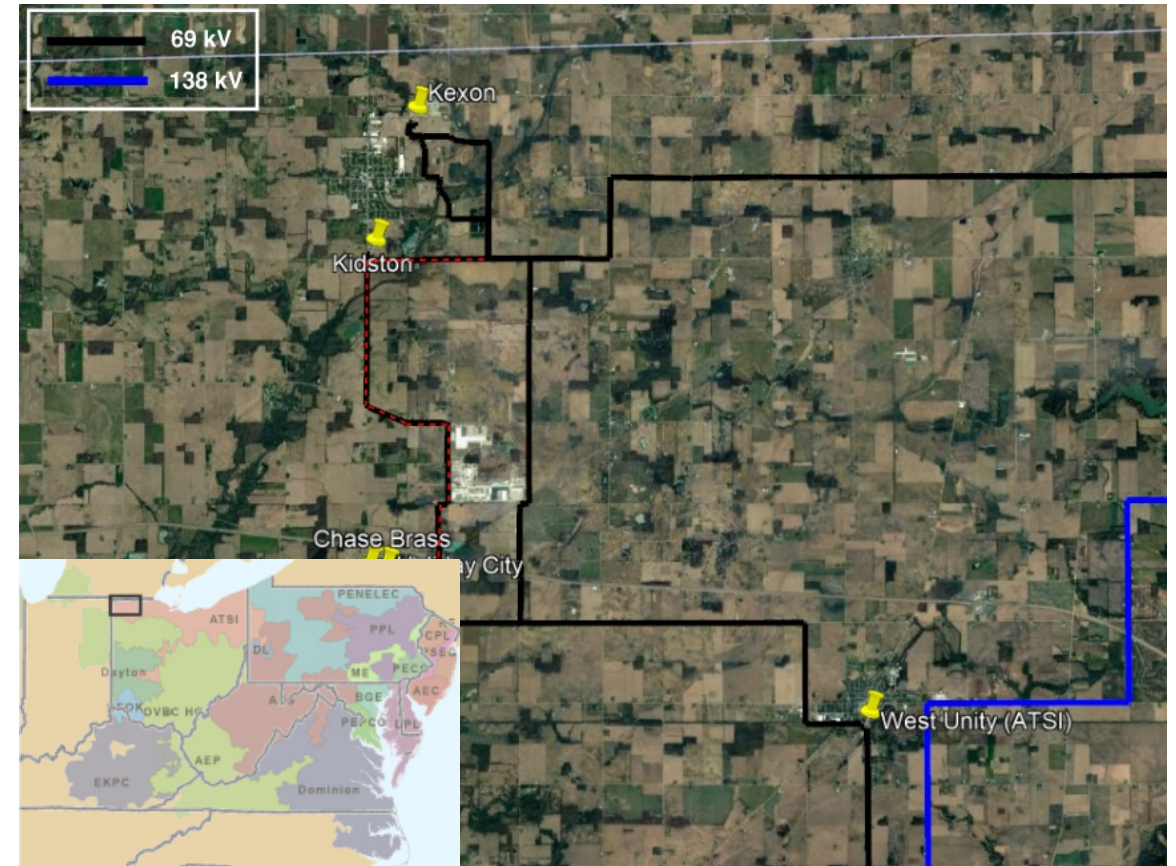
Equipment Condition/Performance/Risk

**Specific Assumption References:**

- AMPT Transmission Facilities Interconnection Requirements
- AMPT 2025 Local Planning Assumptions

**Problem Statement:**

AMPT needs to add ADSS fiber to the existing Kexon Tap-Kidston-Chase Brass 69 kV line, which will become the future Kexon-Snyder #2 69 kV line, in support of the Pioneer Phase II project that networks AMPT's Kexon and Kidston 69 kV stations with FE's Snyder 69 kV station (Supplemental Project ID: s3117). During design, it was determined that 120 of the 135 structures are structurally overloaded, due to the addition of distribution underbuild and attachments by communications companies over the years. The ADSS will cause 129 of the 135 structures to be structurally overloaded.



# Appendix

# High Level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

05/xx/2026 – V1 – Original version posted to pjm.com