



SRRTEP - Western Committee ComEd Supplemental Projects

August 14, 2026

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

Need Number: ComEd-2026-012

Process Stage: Need Meeting 8/14/2026

Project Driver:

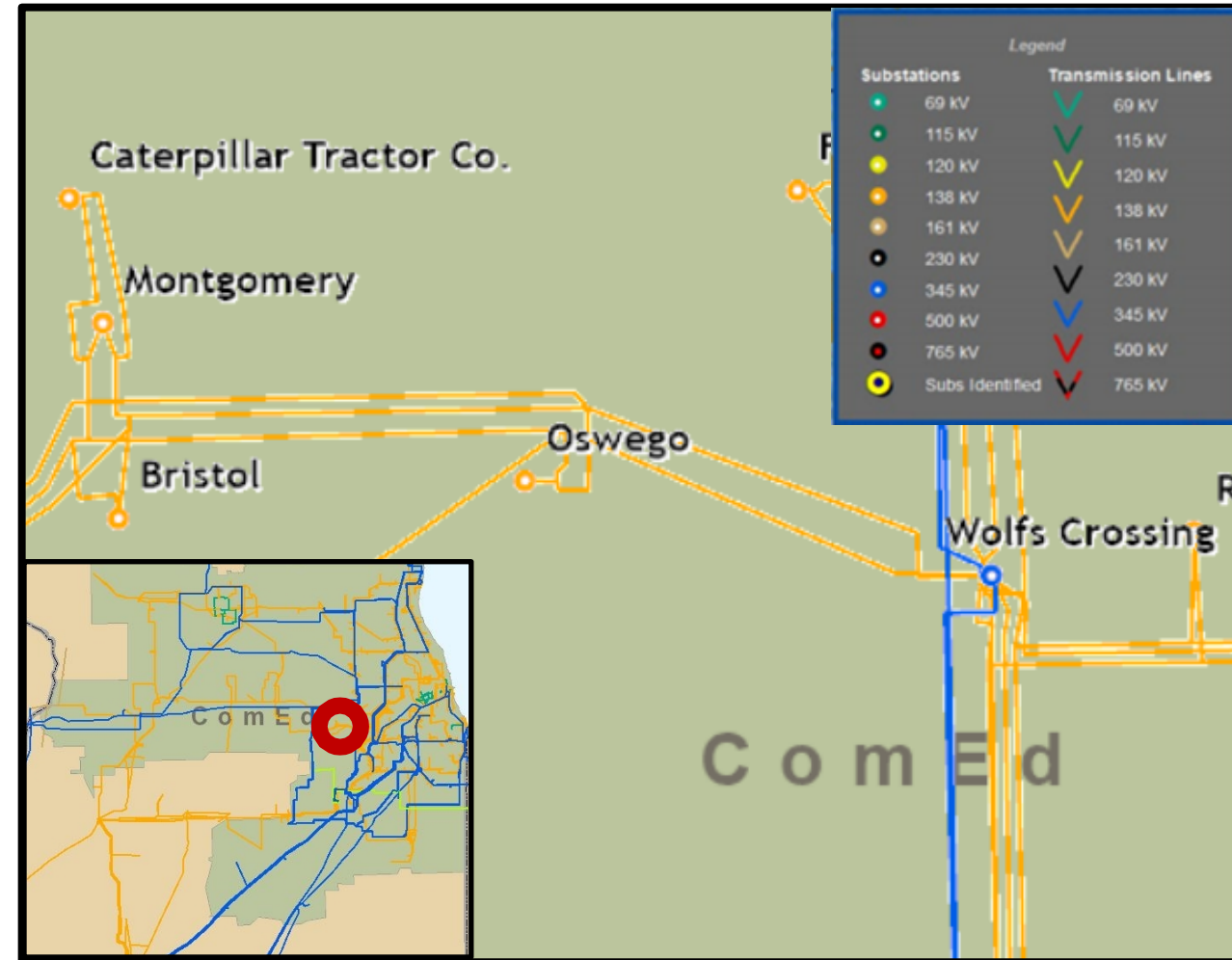
Equipment Material Condition, Performance, and Risk

Specific Assumption Reference:

- Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions

Problem Statement:

- 138KV lines L14302 & L14304 from Wolfs Crossing to Montgomery are 7 mile, 138kv double circuit wood pole structure lines with 1113 ACSR Bluejay & 477 ACSR Hawk conductor and Raven ACSR static wire that were constructed in 1963. The lines are 63 years old and the wood poles are in deteriorating condition.
- Two recent line outages were due to wood poles catching fire in 2019 and 2024, resulting in emergent work to restore the lines.



Need Number: ComEd-2026-013

Process Stage: Need Meeting 8/14/2026

Project Driver:

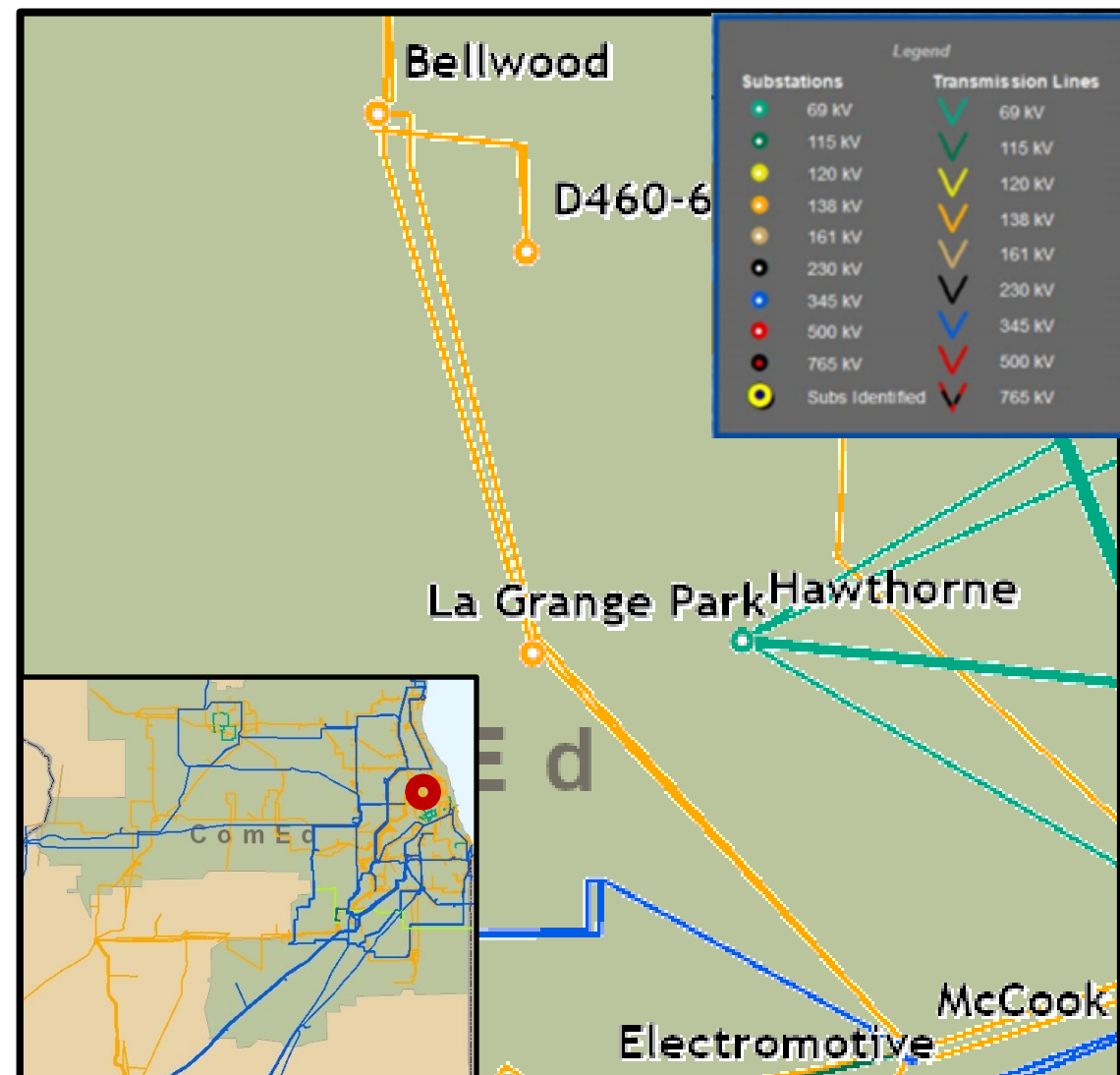
Equipment Material Condition, Performance, and Risk

Specific Assumption Reference:

- Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions
- Programmatic review and/or replacement of breakers, relays, wood poles, cables, etc.

Problem Statement:

- 138kV lines L5117 & L5118 from Bellwood to LaGrange Park to McCook have outdated Power Line Carrier communication equipment



Appendix

High Level M-3 Meeting Schedule

Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

8/4/2026 – V1 – Original version posted to pjm.com