Transmission Expansion Advisory Committee – PPL Supplemental Projects

February 4th, 2025

Scope Change s0867

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



Supplemental Number: S0867

Solution Slide Presented: 12/8/2014

Supplemental Project Driver: Equipment Material

Condition, Performance, and Risk.

Operation Flexibility

Current Solution:

PPL is rebuilding the Dauphin Substation (S0867.0).

Proposed Solution Addition:

First Energy owns the transmission lines into the PPL owned Dauphin substation. PPL and FE are moving the demarcation point to a tower ~0.1 miles outside the substation. FE to replace tower 1087-3 with new steel pole dead-end structure.

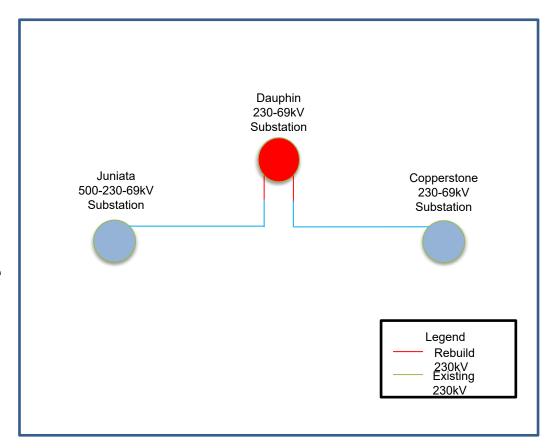
Estimated Project Cost: \$1.1M

• Projected In-Service: 12/31/2026

Project Status: Engineering

Model: 2027

Supplemental #: S0867.1



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting

Stakeholder comments 10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

01/xx/2025 - V1 – Original version posted to pjm.com