

# TEAC

## EKPC Supplemental Projects

March 4, 2025

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** EKPC-2025-001

**Process Stage:** Need Meeting 03/04/2025

**Project Driver:** Customer Service

**Specific Assumption References:**

EKPC Local Planning Assumptions - slide 15

## Problem Statement:

A new customer has requested transmission service in Mason County, KY.

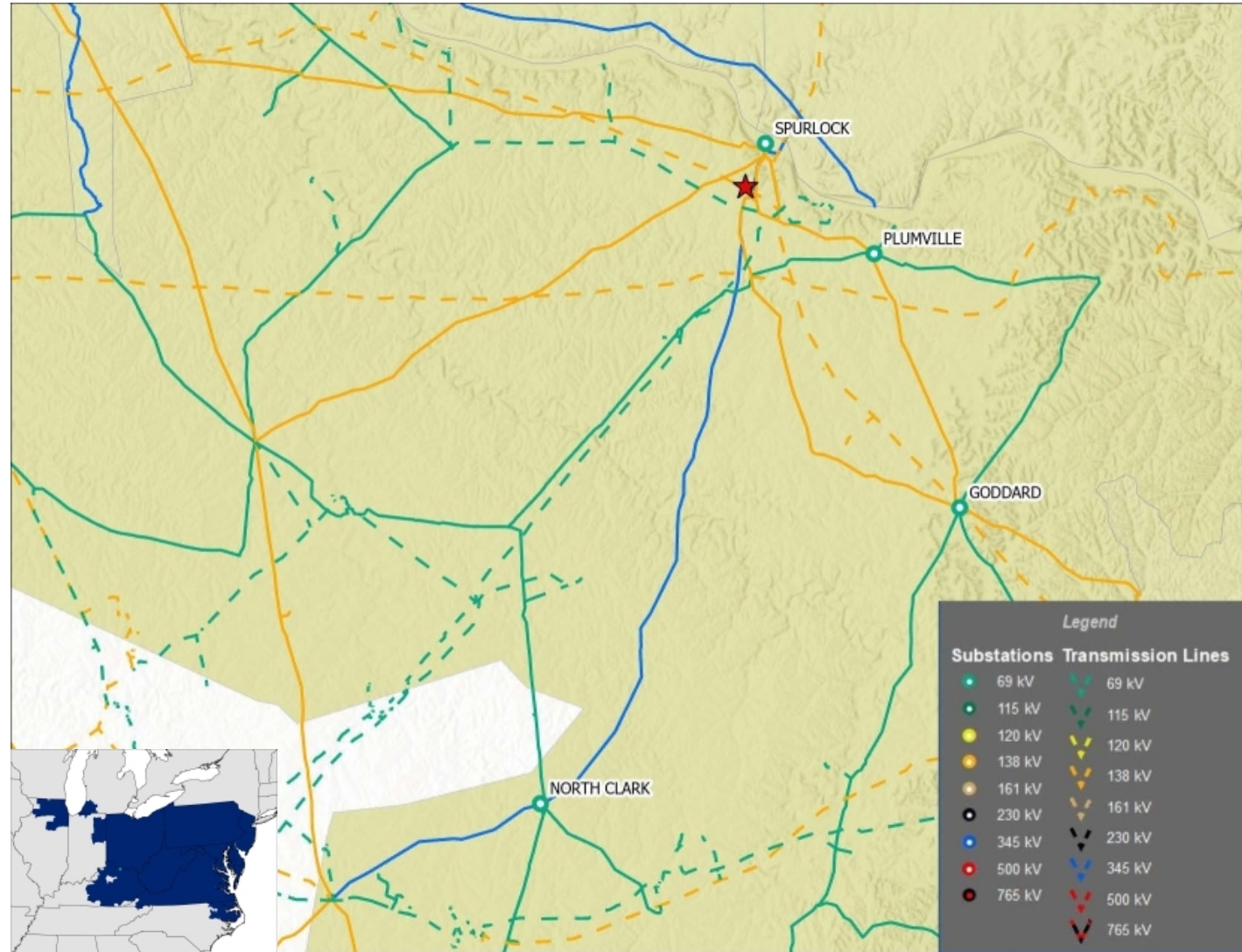
The initial load is expected to be 110 MW by 12/2026.

With a load ramp schedule as follows:

530 MW by 2/2028

850 MW by 8/2028

2200 MW by 1/2031



# Appendix

# High Level M-3 Meeting Schedule

## Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

## Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

## Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

## Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

2/20/2025 – V1 – Original version posted to pjm.com