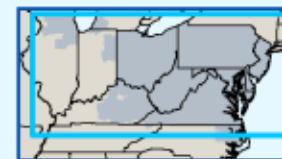




Generation Deactivation Notification Update

Transmission Expansion Advisory Committee

July 8th, 2025





Q2 2025 Deactivation Status

Unit(s)	MW	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
Warren Evergreen CT1	5	ATSI	10/1/2025	Reliability analysis – 2025 Q3
Cooper 1	116	EKPC	12/31/2030	Reliability analysis – 2025 Q3

* PJM does not approve deactivations, but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.

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Generation Deactivation Notification

A green speech bubble containing a large black question mark, positioned above a blue speech bubble with horizontal lines, suggesting a question or inquiry.

Member Hotline

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V1 - 7/2/2025 - Original slides posted.

V2 - 7/3/2025 – Map added.