Transmission Expansion Advisory Committee – PPL Supplemental Projects

July 8th, 2025

Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process





Need Number: PPL-2025-0012

Process Stage: Need Meeting 07/08/2025

Project Driver: Customer Service

Specific Assumption References:

PPL 2025 Annual Assumptions

Problem Statement:

A customer has submitted a request to have their facility served from a 230kV source in Gouldsboro, PA. The total facility load is approximately 1,500 MW (2030). The requested in-service date is 05/2027.

Initial In-service 2027 Load: 300MW

Projected 2028 Load: 700MW

Projected 2030 Load: 1,500MW

Newfoundland Pocono **()** Gouldsboro P N. Coolbaugh Tobyhanna Depot

Questions?



Appendix

High level M-3 Meeting Schedule

Assump	tions
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Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History 6/x/2025 – V1 – Original version posted to pjm.com