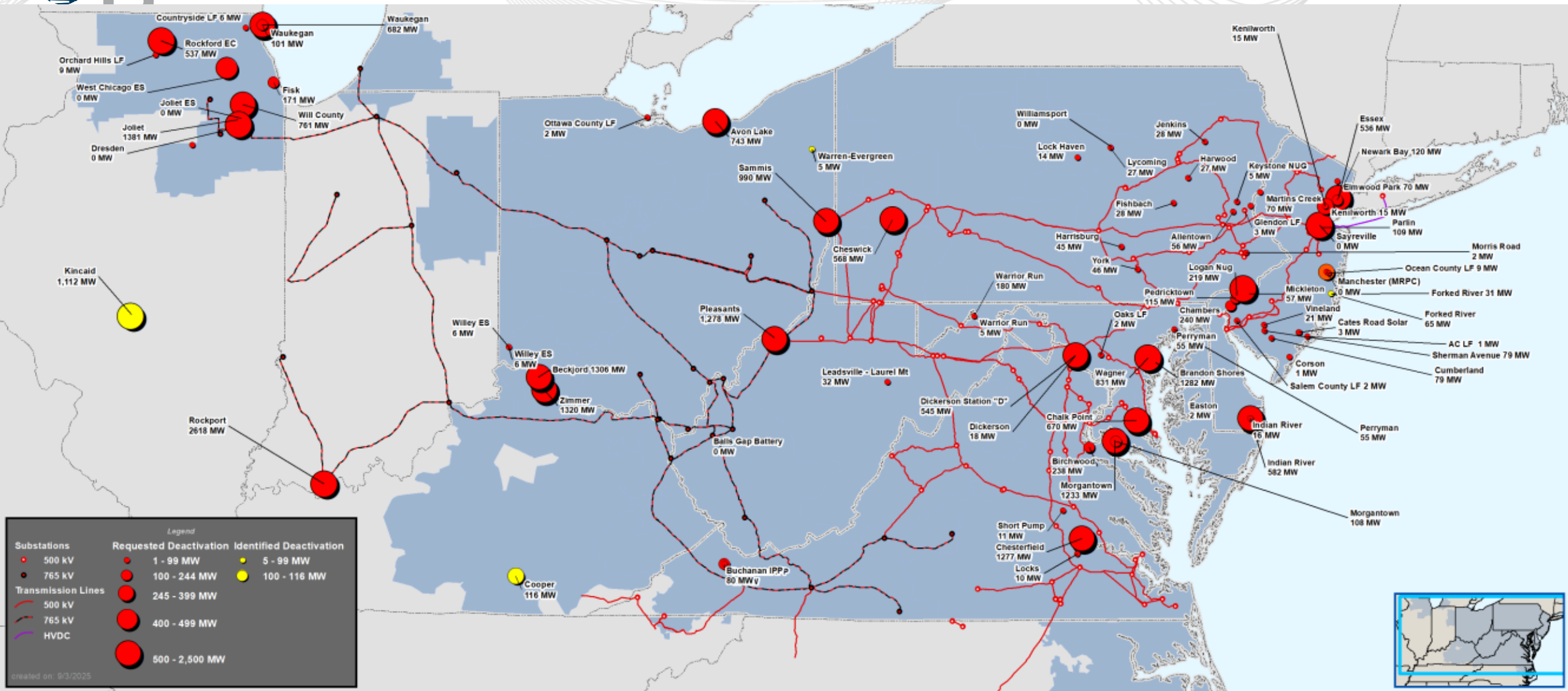




Generation Deactivation Notification Update

Transmission Expansion Advisory Committee

September 9th, 2025





Q2 2025 Deactivation Status

Unit(s)	MW	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
Warren Evergreen CT1	5	ATSI	10/1/2025	Reliability analysis complete – No violations identified
Cooper 1	116	EKPC	12/31/2030	Reliability analysis complete – No violations identified
Kincaid 1 & 2	1112	ComEd	11/30/2027	Reliability Analysis – 2025 Q4
Forked River 2	31	JCPL	6/1/2027	Reliability Analysis – 2025 Q4

* PJM does not approve deactivations, but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.

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Generation Deactivation Notification

A green speech bubble containing a white question mark, positioned above a blue speech bubble with three horizontal lines, indicating a question or contact point.

Member Hotline

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V1 - 9/3/2025 - Original slides posted.