

### Reliability Analysis Update

Matthew Wharton

Manager, Transmission Planning - MAAC & South

Transmission Expansion Advisory Committee September 9, 2025



# 2025 RTEP Window 1 Update



#### 2025 RTEP Window 1 – Timeline

Initial 2025 RTEP 2025 RTEP 2025 RTEP 2025 RTEP Modelling 2025 RTEP Window 1 Window 1 Window 1 Assumptions Window 1 Selections Opens Selections **Evaluations** Nov 2024 - Feb 1st Read 2<sup>nd</sup> Read 2025 June 18, 2025 Sept. 2025 Nov 2025 Jan 2026 2025 RTEP RTEP 2025 2025 2025 RTEP 2025 RTEP Window 1 **RTEP** Window 1 Window 1 -Window 1 Selections Window 1 Summary Board Closes Baseline 1st and 2nd Read Oct 2025 Approval Studies Aug 18, 2025 Dec 2025 Q1 2026 May 2025



#### 2025 RTEP Assumptions - Load and Gen Dispatch Increase

#### Summer 2029 to 2030

PJM	MW Increase LOAD
Dominion	1,760
MAAC	5,043
West	11,482
<b>Grand Tota</b>	18,285

vvinter	2029	to	2030

PJM	MW Increase LOAD
Dominion	2,735
MAAC	6,314
West	14,860
<b>Grand Total</b>	23,909

PJM	MW Increase GEN
Dominion	4,760
MAAC	2,901
West	9,925
<b>Grand Total</b>	17,586

PJM	MW Increase GEN
Dominion	6,373
MAAC	4,453
West	12,460
<b>Grand Tota</b>	23.286

#### Summer 2030 to 2032

PJM	MW Increase LOAD
Dominion	4,227
MAAC	1,502
West	10,374
<b>Grand Total</b>	16,103

PJM	MW Increase LOAD
Dominion	4,255
MAAC	2,261
West	8,821
<b>Grand Tota</b>	15,336

PJM	<b>MW Increase GEN</b>
Dominion	5,310
MAAC	-301
West	10,866
<b>Grand Tota</b>	l 15,874

PJM	<b>MW Increase GEN</b>
Dominion	2,920
MAAC	5,183
West	6,968
<b>Grand Tota</b>	l 15.07:

- Strong load increase in new zones/regions (including West and MAAC).
  - Net increase between 15 GWs and 24 GWs depending on season/year.
- The 2025 RTEP case included 3,764 MWs of generation retirements (not modeled in 2024W1 RTEP)
- Additional details can be found in the TEAC's <u>May 6, 2025</u> and <u>June 5, 2025</u> Reliability Analysis Update item



- Window opened on 6/18/2025
- Window closed on 8/18/2025
- 134 total proposals submitted from 19 entities (includes combined/portfolio proposals)
  - 57 Greenfields
  - 77 Upgrades
- Proposal Cost Estimates: Approximates range from \$1.65 M to \$6,730 M
- 90 proposals with cost containment (Some hard-capped)
- Grid Enhancing Technologies:
  - HVDC: 5 proposals
  - Advanced Conductors: 5 proposals



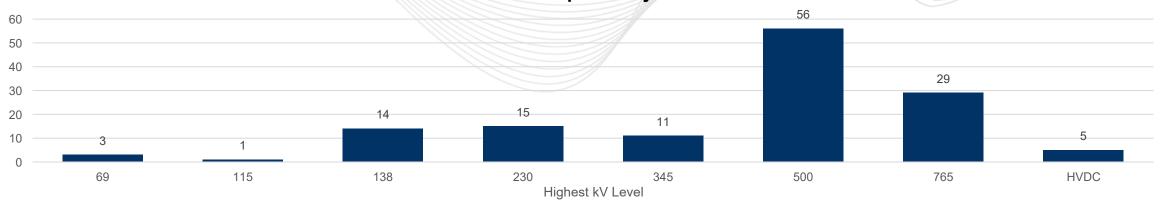
### 2025 Reliability Proposal Window 1 – Joint Proposals

- Strong Stakeholder Participation and Collaboration 15 Joint Proposals submitted to the PJM 2025 RTEP. The following are highlights:
  - Joint venture between TRAIL and Transource.
  - FirstEnergy submitted joint proposals with AEP.
  - NXTMID (NextEra) proposal benefits are standalone but additional benefits if paired with Exelon proposals.
  - Exelon submitted joint proposals intended to be paired with NextEra proposals.
  - PSEGRT submitted proposals are PSEG, PPL, and AES (Dayton) joint proposals.

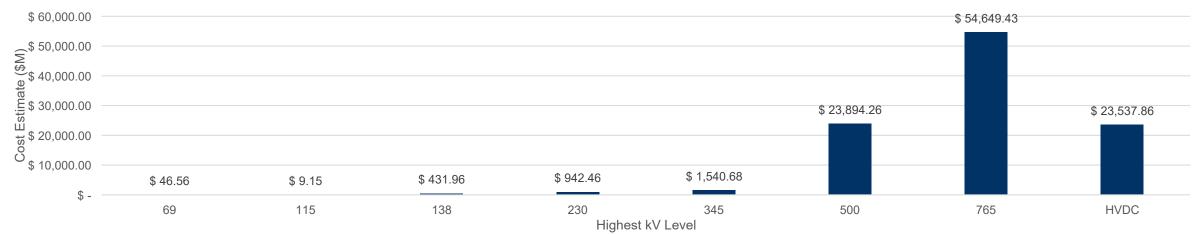


#### Proposals by Voltage Level

#### Number of Proposals by kV Level



#### **Total Proposal Costs by kV Level**



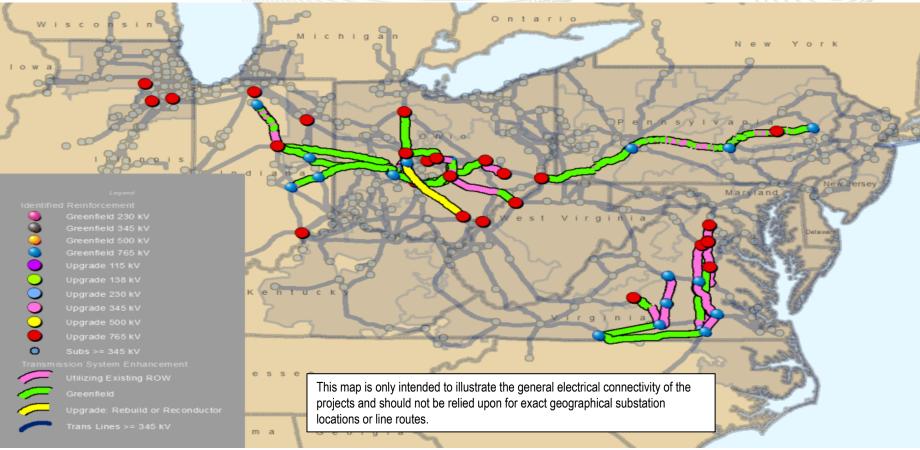


- Maps for all proposals, portfolios, and groups (by kV, Cluster, Need) are being created – samples provided
- Deficiency review is complete
  - Entities have been notified of deficiencies
  - PJM is waiting for responses back
- PJM and developer meetings are expected to conclude on September 5
- The Generation Deliverability studies have been started for projects that are complete (non-deficient)
- PJM is targeting to bring proposals first read for non-competitive baseline projects at the October TEAC/SRRTEP meetings



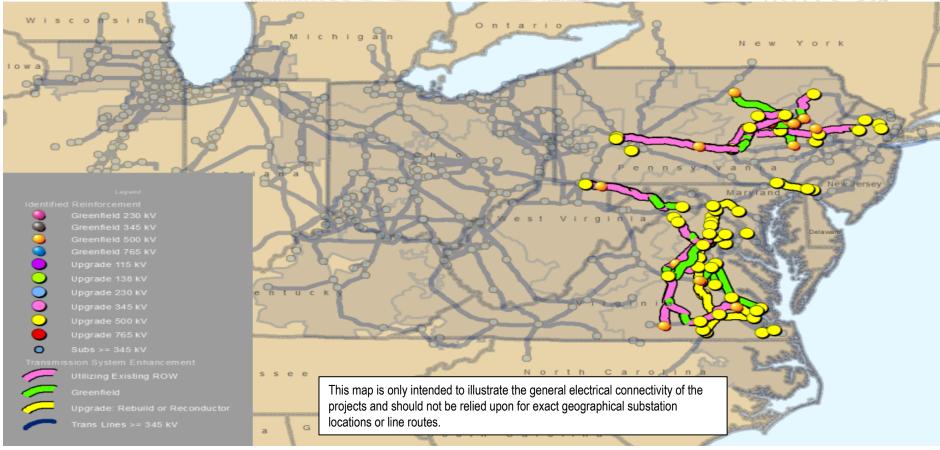
# Higher kV Overview





- Need and scope of solutions remains consistent to support backbone West-East and South-North Transmission corridors
- Need for West-East bulk transfer enhancement needs extend towards MAAC
- Similarity of submitted proposals indicate type and nature of expected final solutions (to be confirmed in Oct-Dec of 2025)

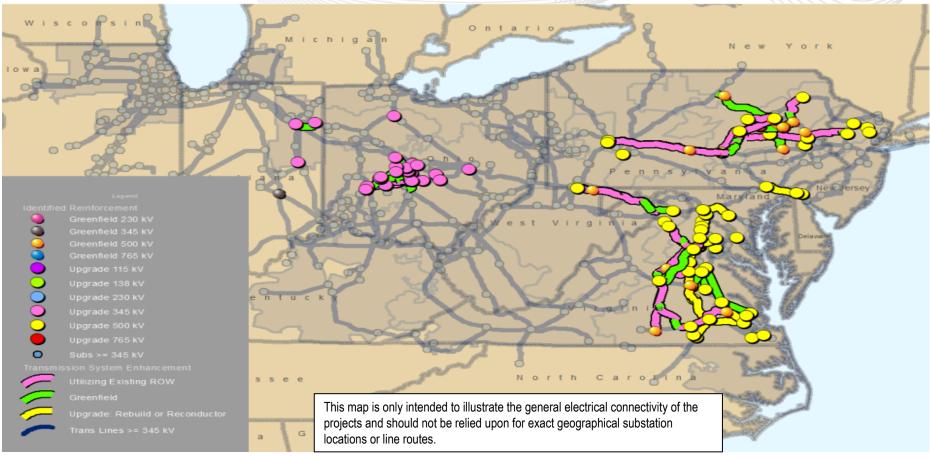




- PJM-West backbone proposals are primarily focused on 765kV developments
- Need for West-East bulk transfer enhancement needs extend towards MAAC here multiple 500kV options proposed and overlapping
- Similarity of submitted proposals indicate type and nature of expected final solutions (to be confirmed in Oct-Dec of 2025)



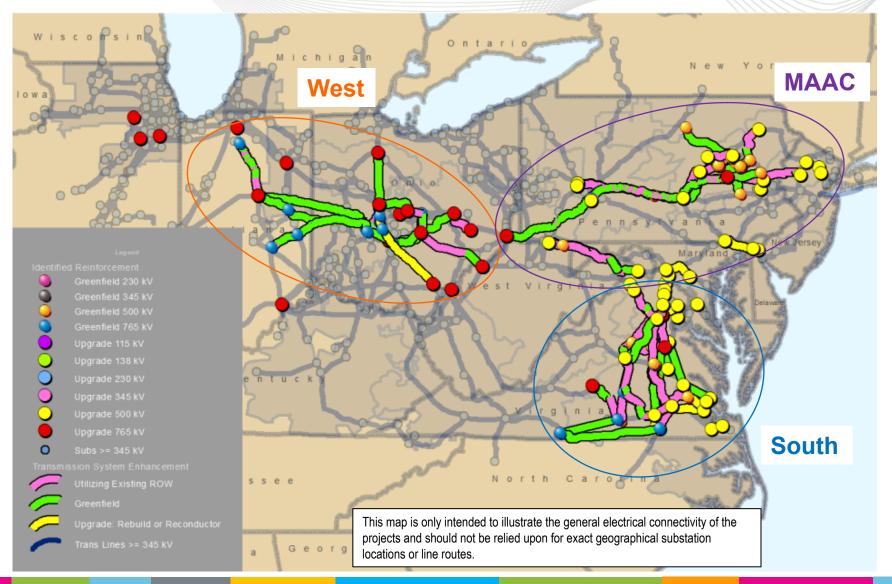




Much smaller 345 kV proposals in Western PJM compared to overall 500 kV and 765 kV proposals.

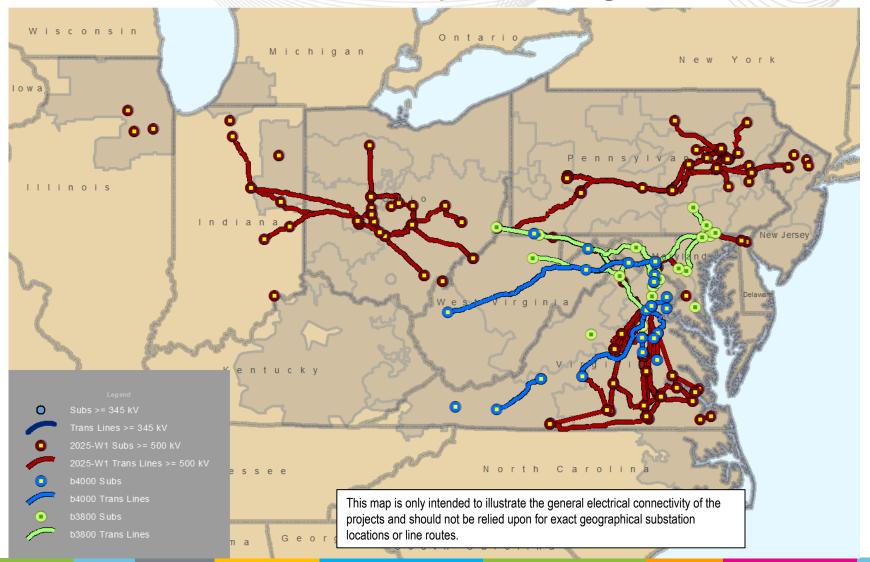


#### Preliminary Clusters (only 765 & 500 kV proposals shown)



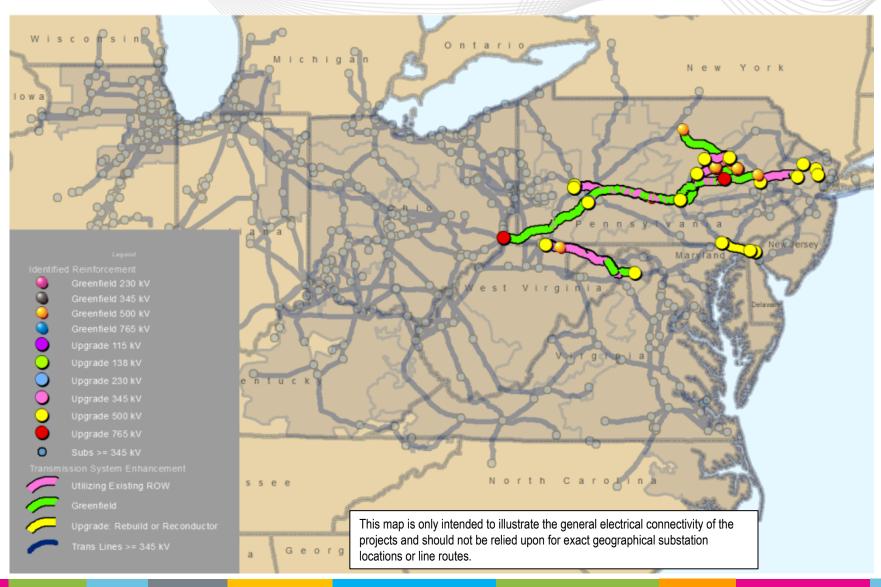


### 2025 RTEP W1 Proposals Complementing 2022W3 and 2024W1

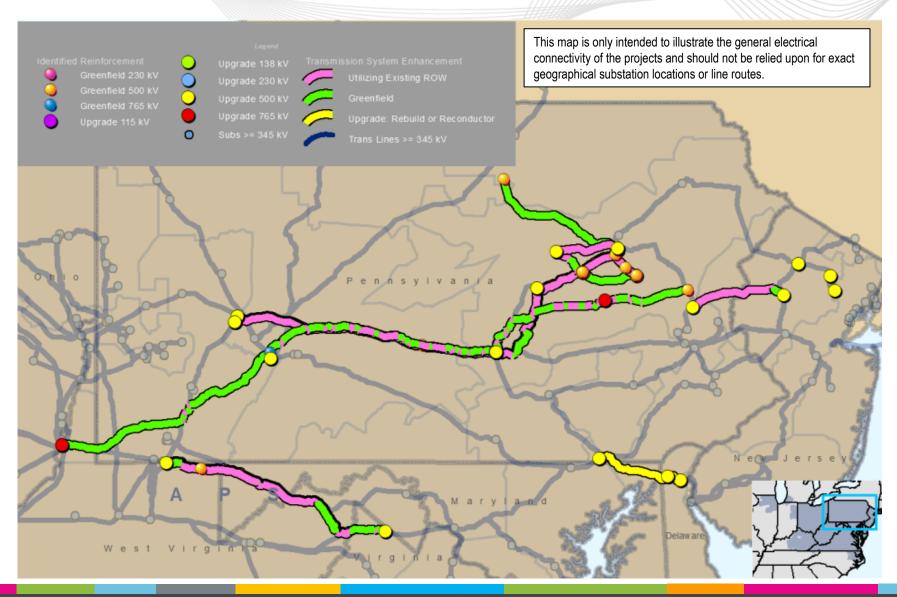




#### MAAC

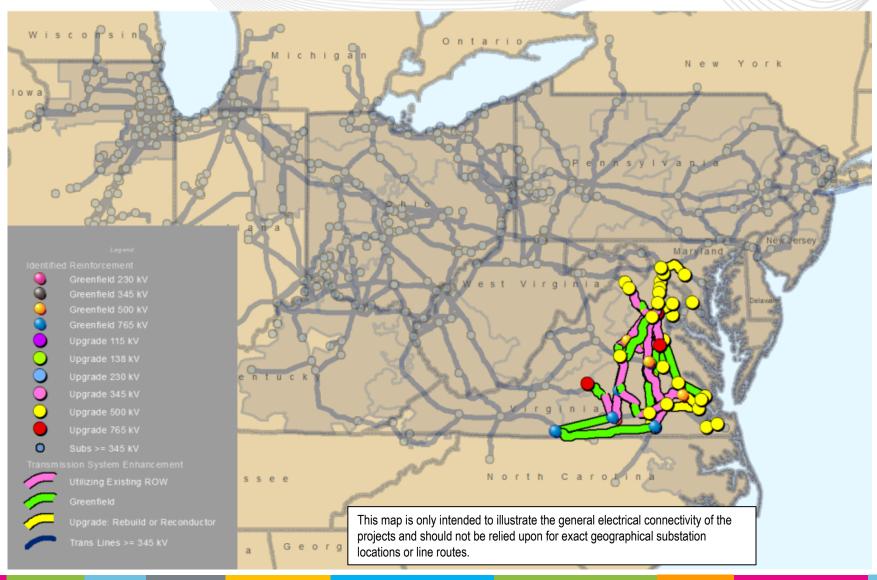


#### MAAC



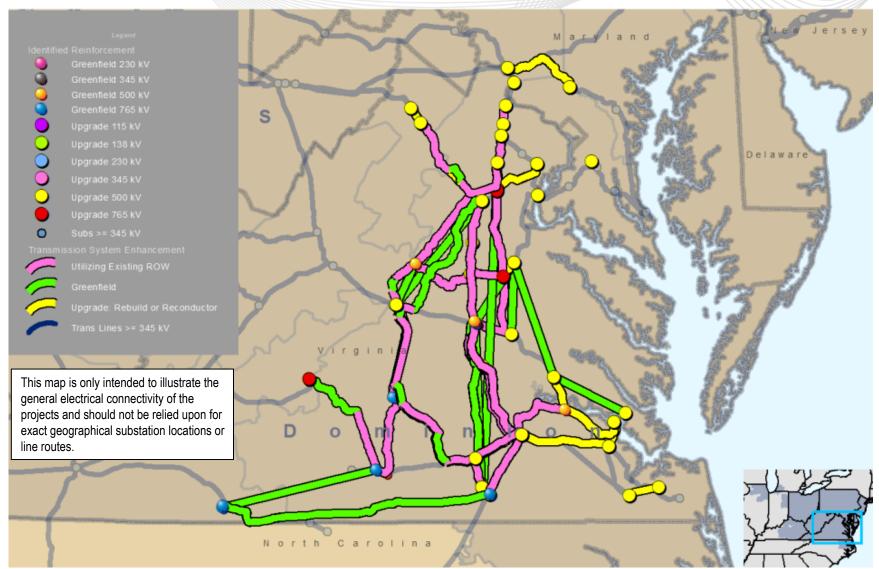


#### SOUTH

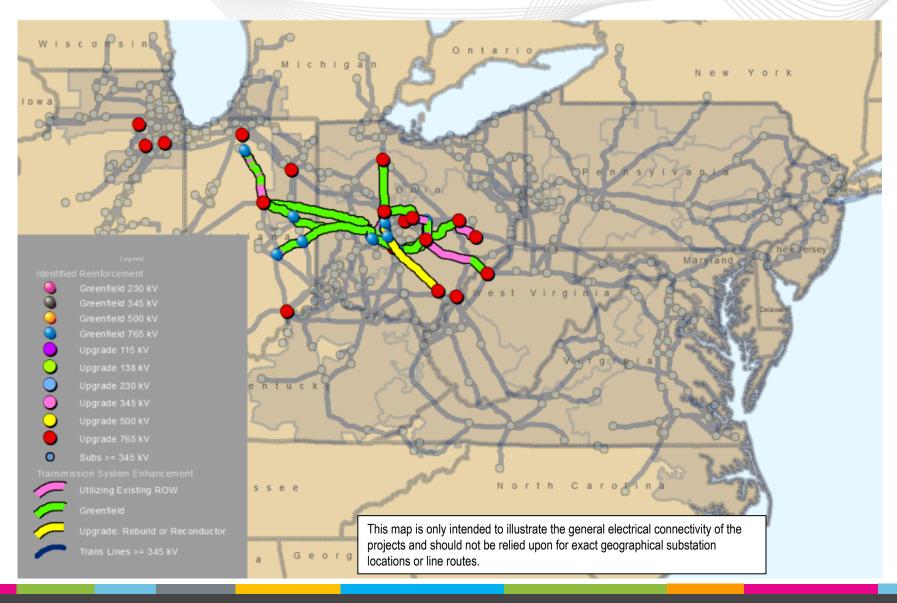




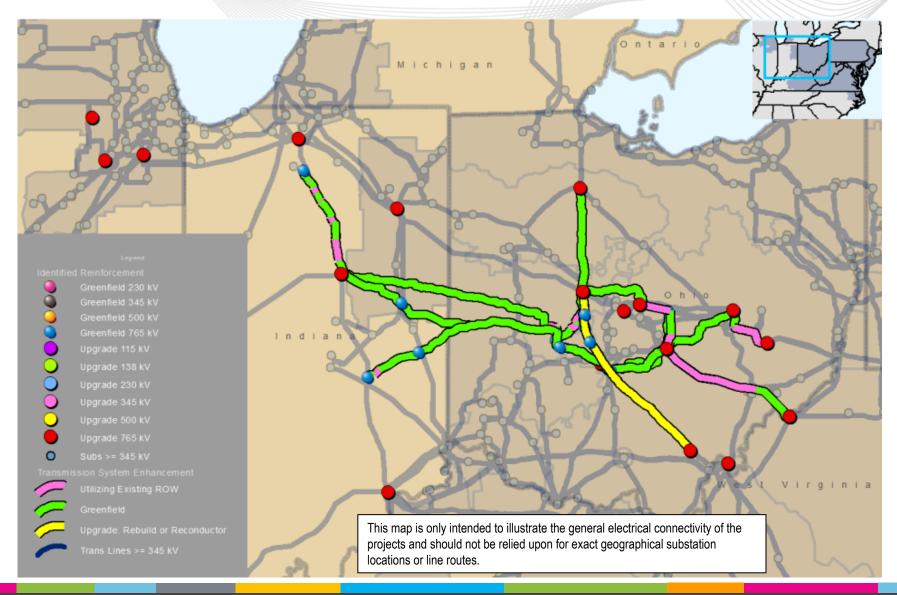
#### SOUTH



#### WEST



#### WEST





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SME/Presenter:
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**Reliability Analysis Update** 



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custsvc@pjm.com



### **Revision History**

Version No.	Date	Description
1	September 4, 2025	Initial slides posted
2	September 6, 2025	Updated slides to include additional information on the projects



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# Appendix



# Appendix: 2025 RTEP Assumptions - Load and Gen Dispatch Increase



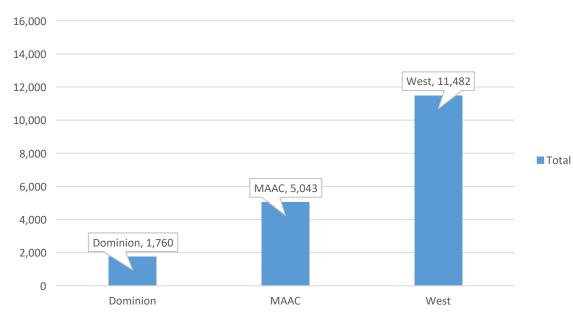
#### Load and Gen Dispatch Increase – Summer (2029 to 2030)

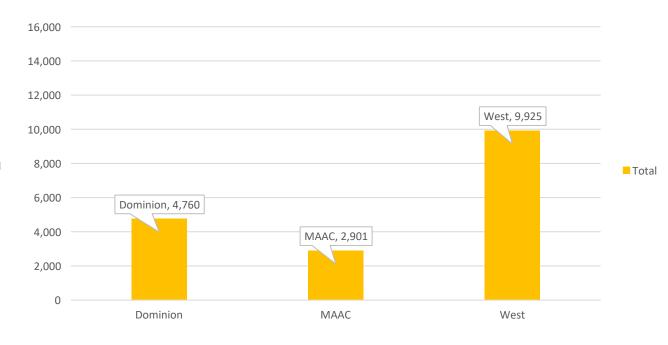
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2029 - 2030 Summer Year Over Year Generation Increase







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PJM MW Increase GEN

Dominion 6,373

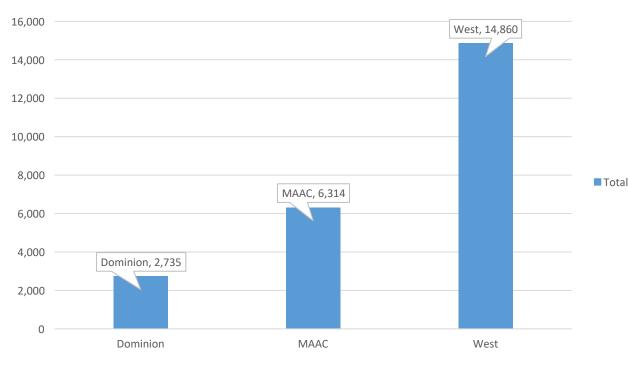
MAAC 4,453

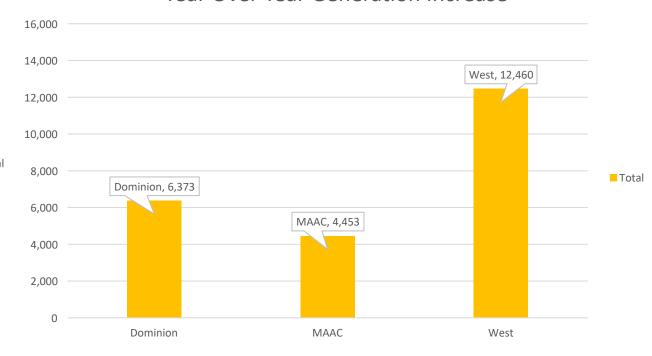
West 12,460

Grand Total 23,286

2029 - 2030 Winter Year Over Year Load Increase

2029 - 2030 Winter Year Over Year Generation Increase



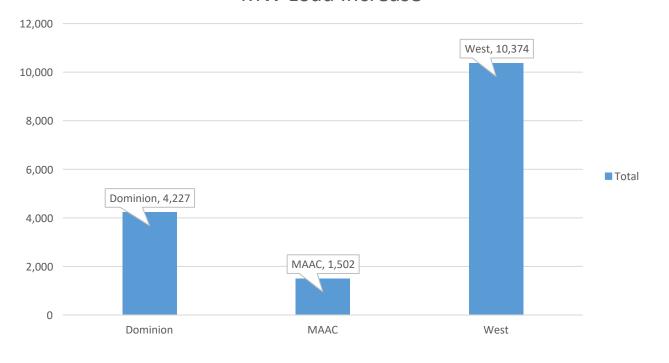




#### Load and Gen Dispatch MW change – Summer (2030 to 2032)

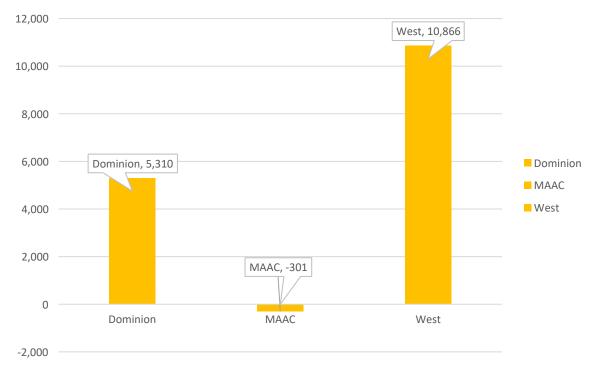
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2030 to 2032 Summer MW Generation Increase

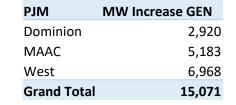




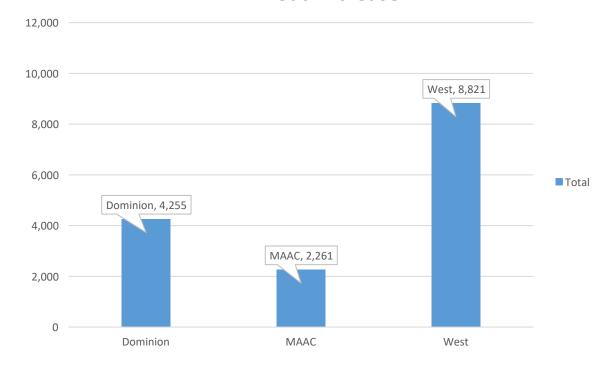
#### Load and Gen Dispatch MW change - Winter (2030 to 2032)

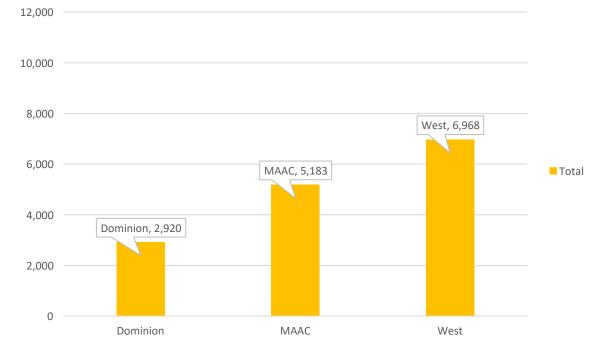
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West	8,821		
Grand Total	15,336		

2030 to 2032 Winter MW Load Increase



2030 to 2032 Winter MW Generation Increase







#### Deactivation Changes from 2024 RTEP

#### Additional Deactivation units currently considered in 2025 RTEP: Total 1384MW

Unit	Capacity (MW)	Trans Zone	State
CATES ROAD SOLAR	2.6	ACE	NJ
MANCHESTER (MRPC) NUG	4	JCPL	NJ
INDIAN RIVER 10	16.1	DPL	DE
MORRIS ROAD 1 D	2	PECO	PA
WARRIOR RUN 2 BT	5	APS	MD
ELWOOD CT 9	150	ComEd	IL
ELWOOD CT 8	150	ComEd	IL
ELWOOD CT 7	150	ComEd	IL
ELWOOD CT 6	150	ComEd	IL
ELWOOD CT 5	150	ComEd	IL
ELWOOD CT 4	150	ComEd	IL
ELWOOD CT 3	150	ComEd	IL
ELWOOD CT 2	150	ComEd	IL
ELWOOD CT 1	150	ComEd	IL
GRAND RIDGE 6 BT	4.5	ComEd	IL

#### Recent Major Deactivation units will be considered in 2025 RTEP: Total 2380MW

<u>Unit</u>	Capacity (MW)	Trans Zone	State
ROCKPORT 1	1380	AEP	IN
ROCKPORT 2	1300	AEP	IN
ROCKFORD CT 11	179	ComEd	IL
ROCKFORD CT 12	178	ComEd	IL
ROCKFORD CT 21	180	ComEd	IL



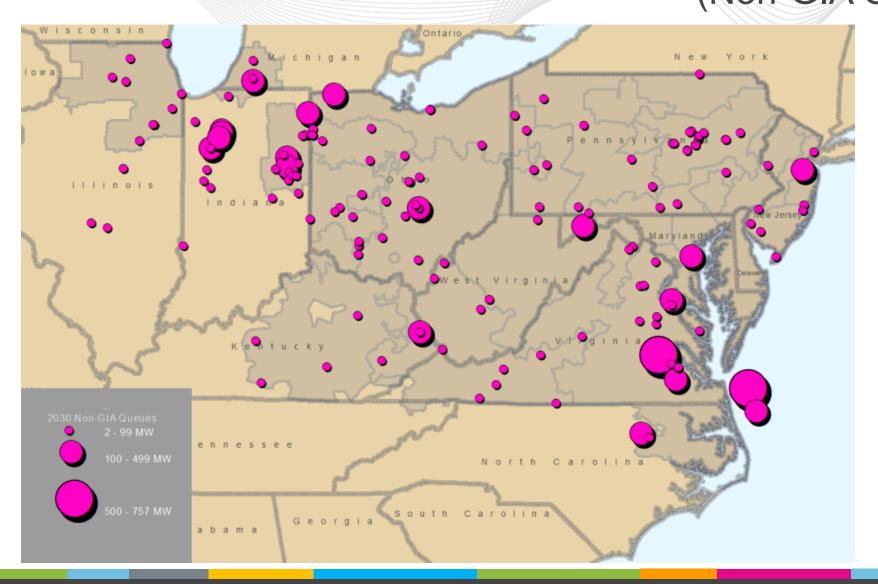
#### Deactivation Changes from 2024 RTEP

Added back to 2025 RTEP due to the withdrawal of deactivation: 1425MW

Unit	Capacity (MW)	Trans Zone	State
KENILWORTH NUG	15	PSEG	NJ
FISK CT 31	49.1	ComEd	IL
FISK CT 32	50.8	ComEd	IL
FISK CT 33	47.9	ComEd	IL
FISK CT 34	22.9	ComEd	IL
WAUKEGAN CT 32	48.9	ComEd	IL
WAUKEGAN CT 31	52.5	ComEd	IL
PERRYMAN 6	54.9	BGE	MD
ELGIN CT 4	121	ComEd	IL
ELGIN CT 3	120	ComEd	IL
ELGIN CT 2	121	ComEd	IL
ELGIN CT 1	121	ComEd	IL
SAYREVILLE C-4	48.5	JCPL	NJ
SAYREVILLE C-3	54.6	JCPL	NJ
SAYREVILLE C-2	56.7	JCPL	NJ
SAYREVILLE C-1	57.1	JCPL	NJ
MORGANTOWN CT 6	54	PEPCO	MD
MORGANTOWN CT 5	54	PEPCO	MD
MORGANTOWN CT 4	54	PEPCO	MD
MORGANTOWN CT 3	54	PEPCO	MD
VIENNA 10	14.3	DPL	MD
VIENNA 8	153	DPL	MD

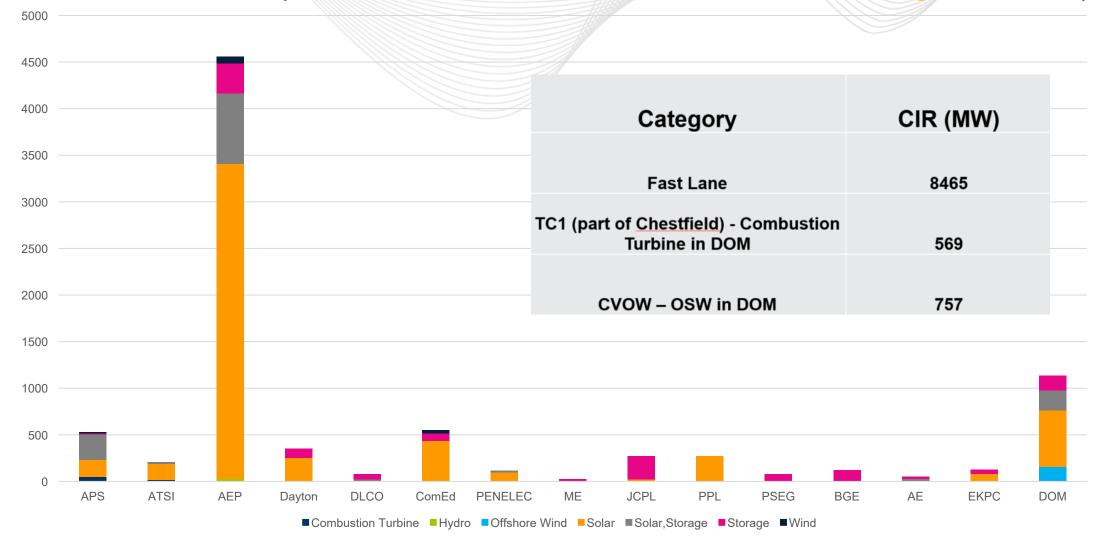


# 2030 - Forecasted/Future Generation Added (Non-GIA Queue)



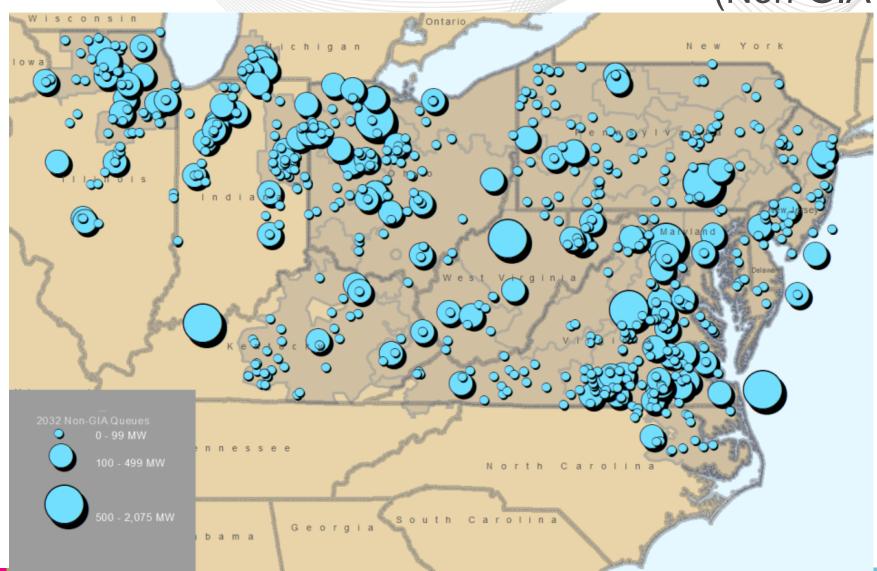


# 2030 - Forecasted/Future Generation Added (Non-GIA Queue - Fast Lane – All is signed Now)





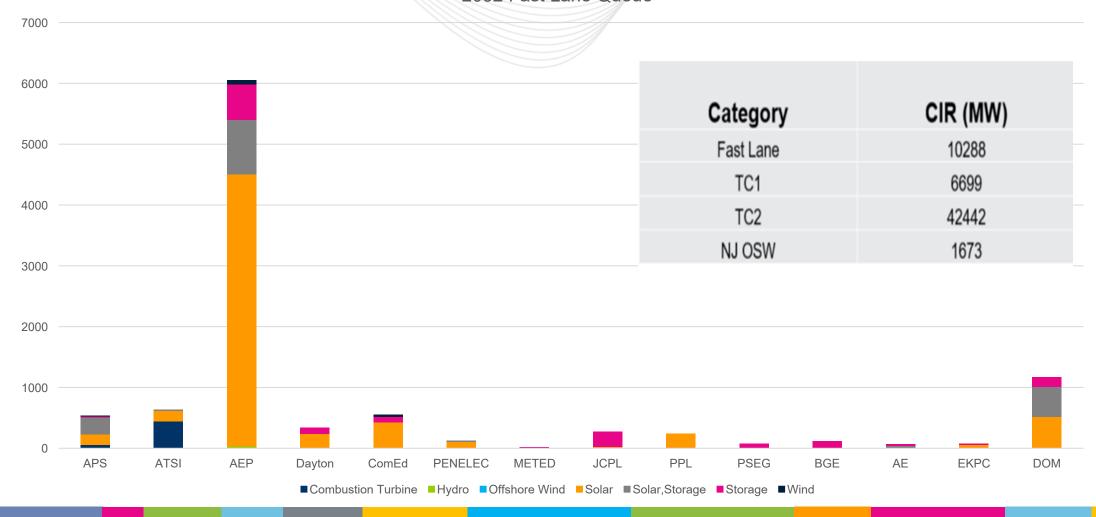
2032 - Forecasted/Future Generation Added (Non-GIA Queue)





# 2032 - Forecasted/Future Generation Added (Non-GIA Queue – Fast Lane)

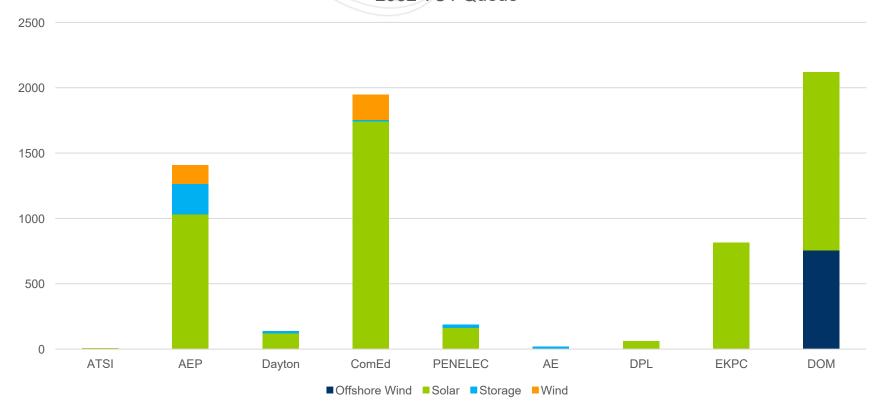
#### 2032 Fast Lane Queue





# 2032 - Forecasted/Future Generation Added (Non-GIA Queue – TC1)

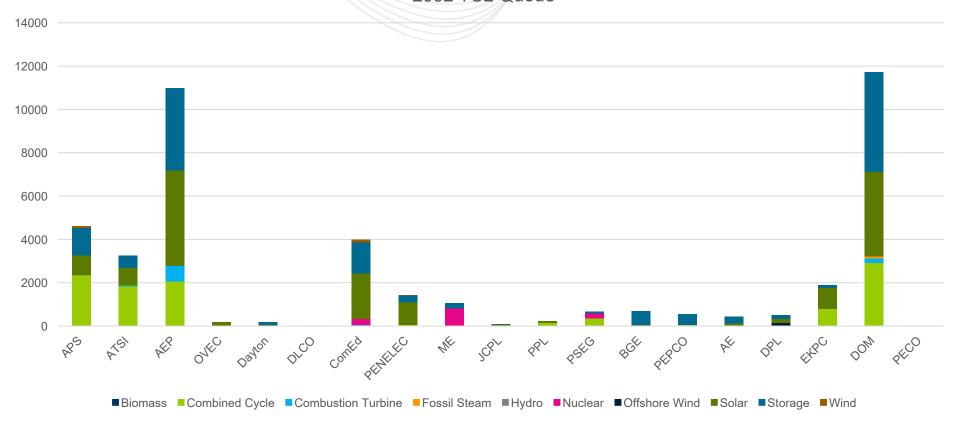






## 2032 - Forecasted/Future Generation Added (Non-GIA Queue – TC2)





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## 2025 RTEP Window 1

## Appendix – Proposal Maps

(all proposal maps are in draft form – maps will continue to be vetted and updated at future TEAC meetings)

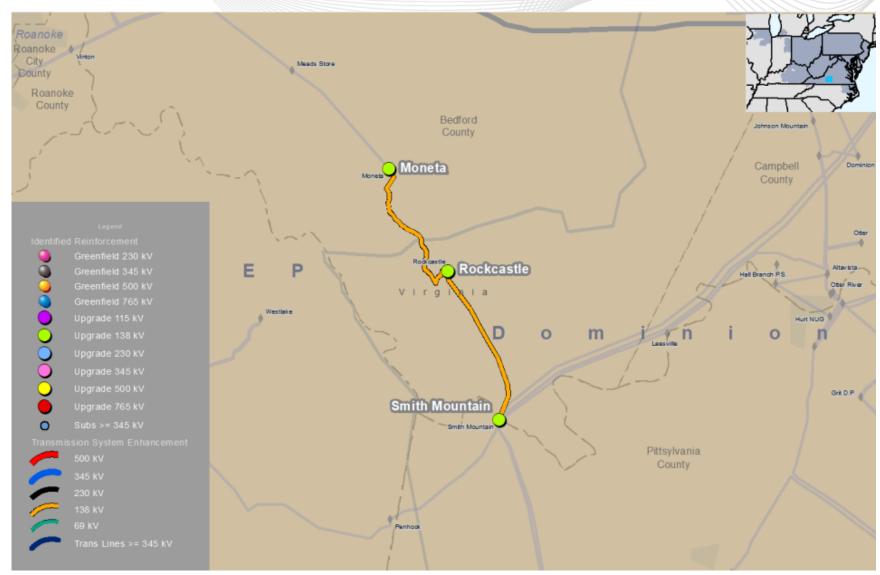
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## **AEPSCT Proposals**

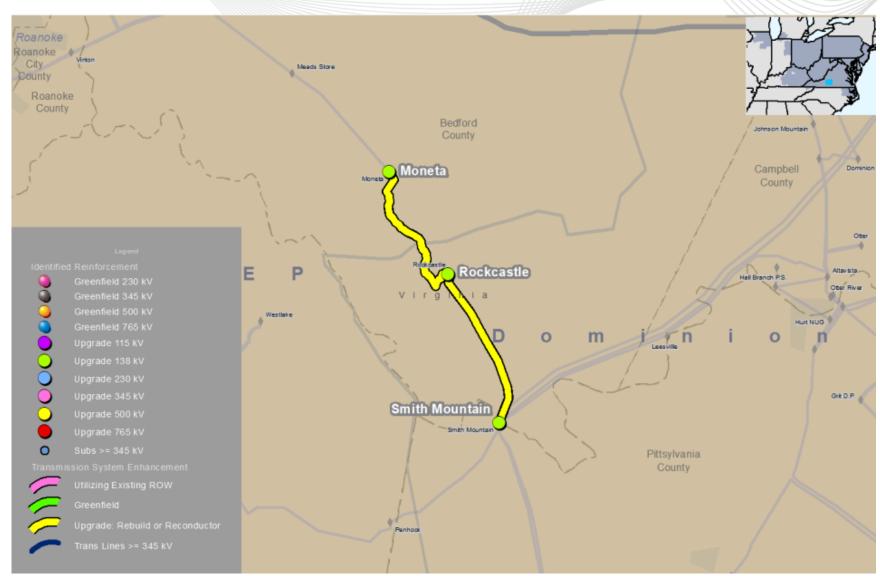
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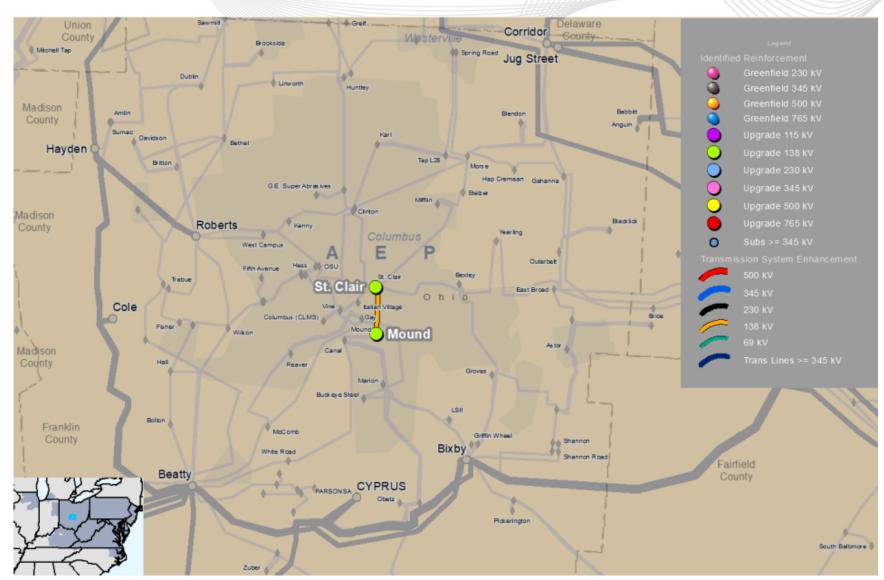






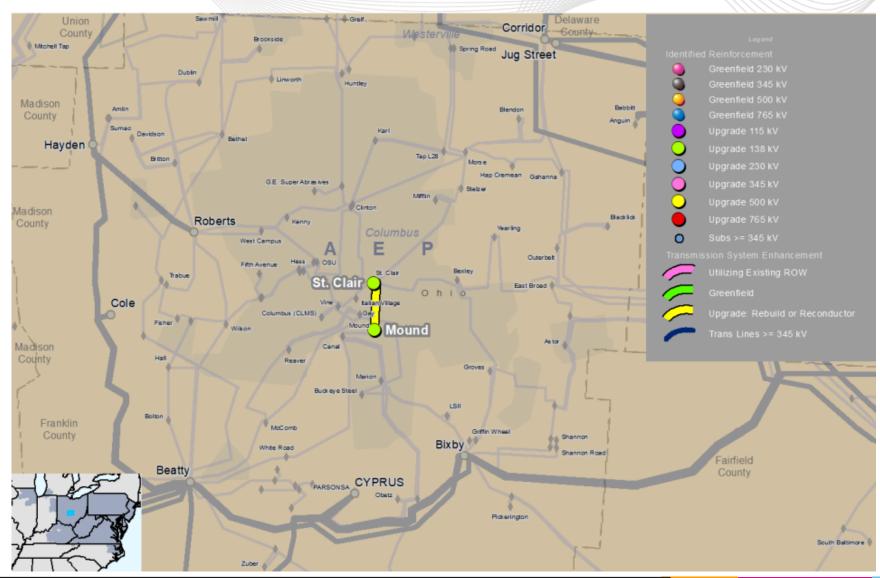






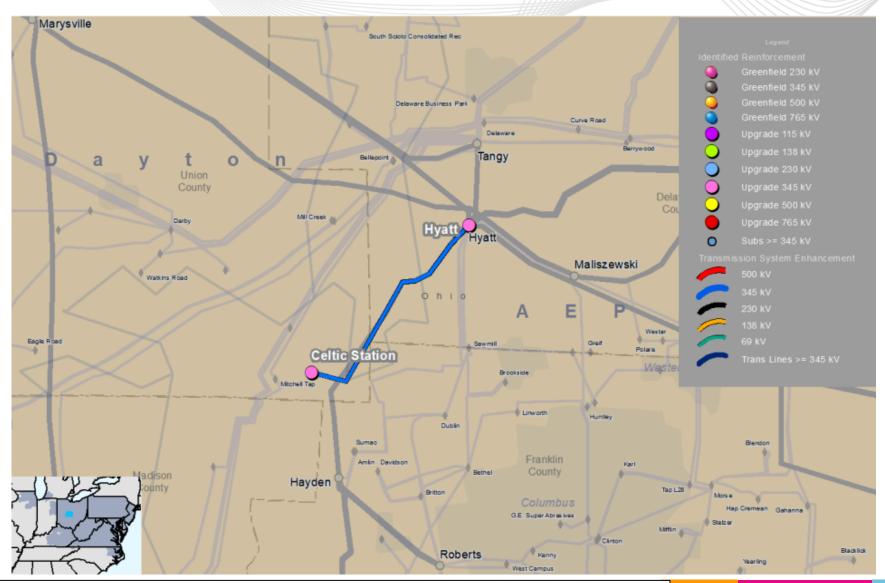






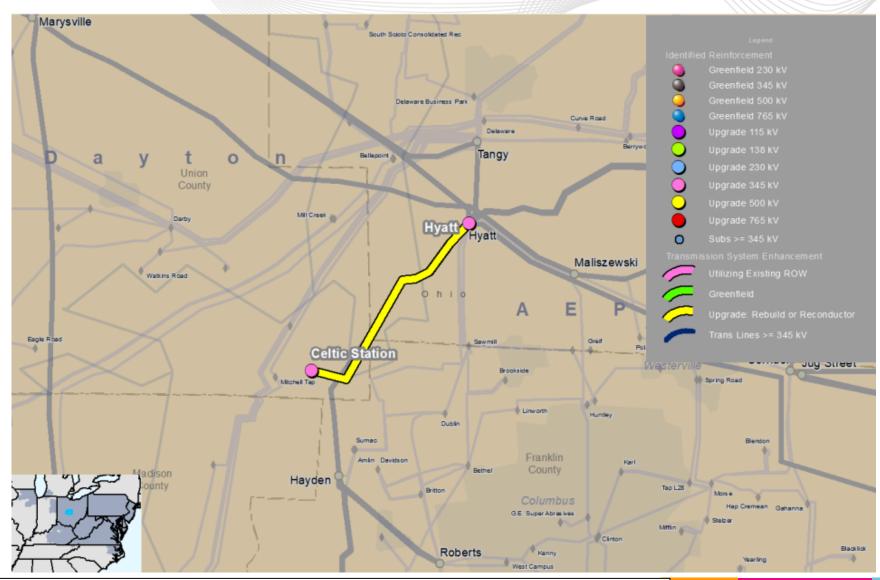






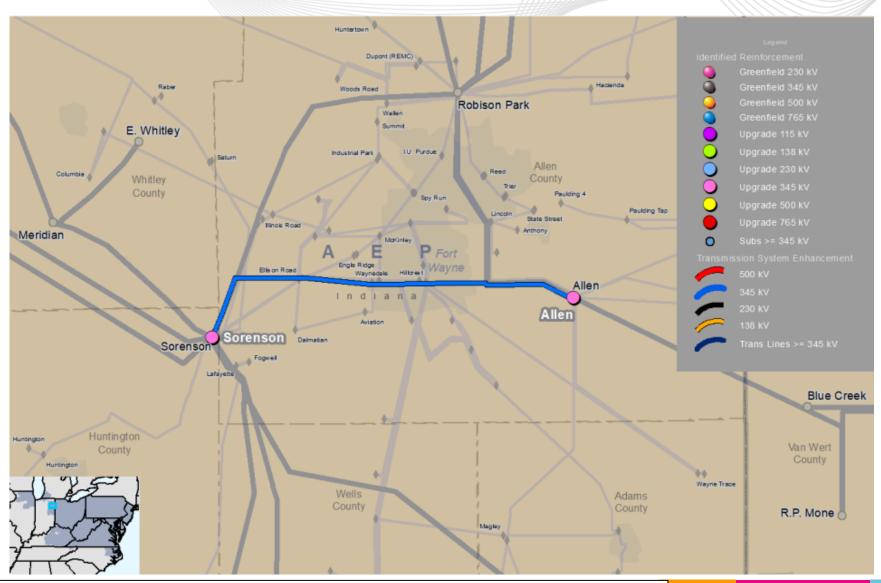






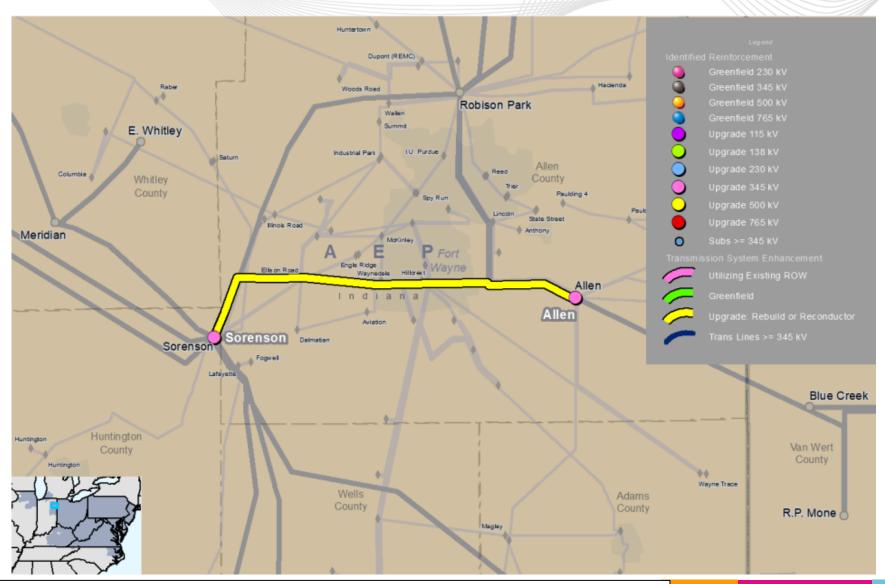




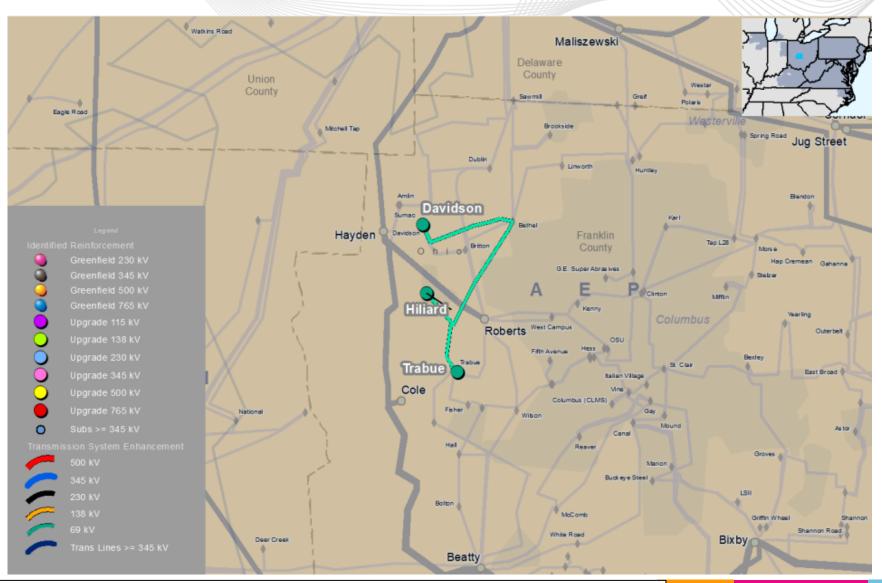




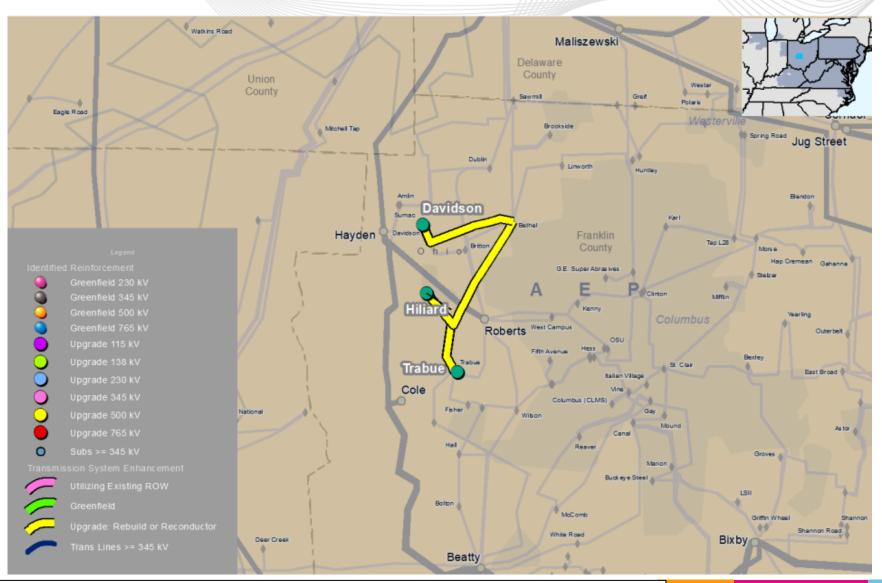




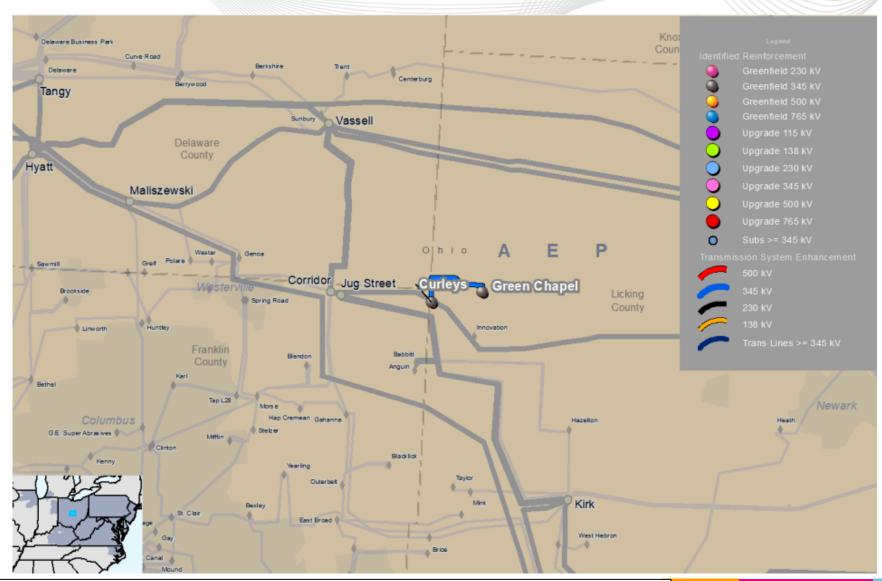




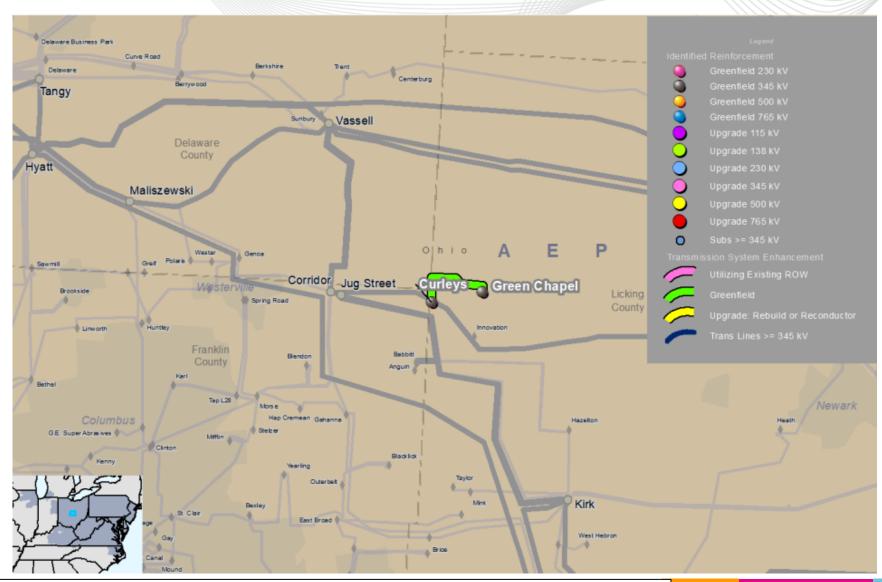






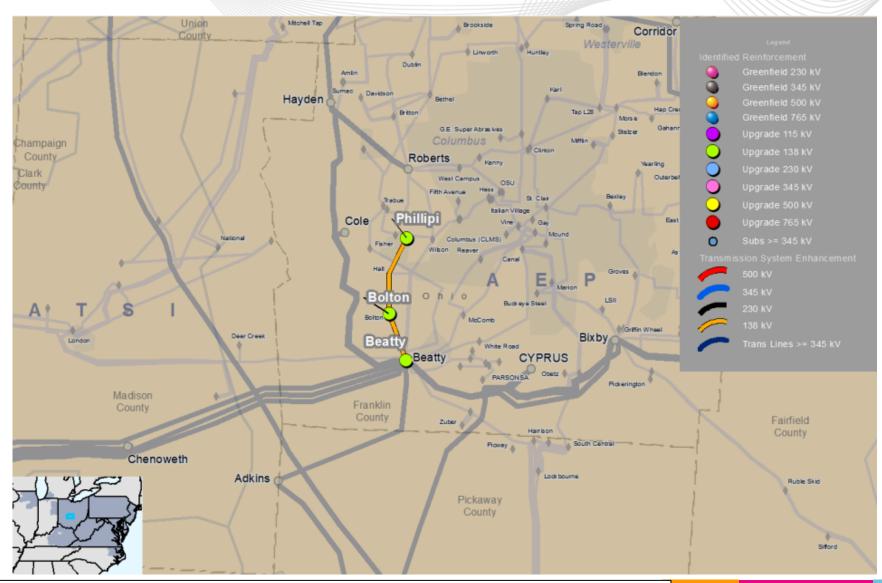






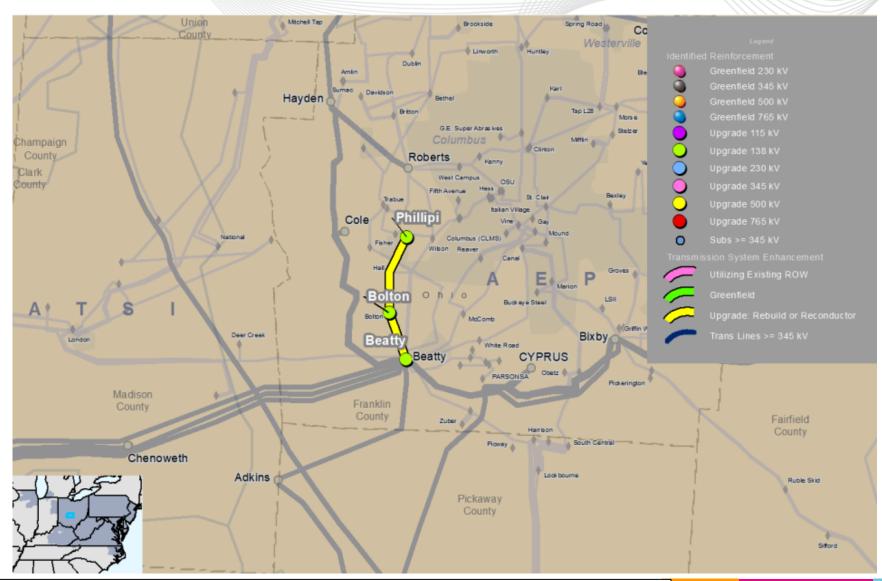




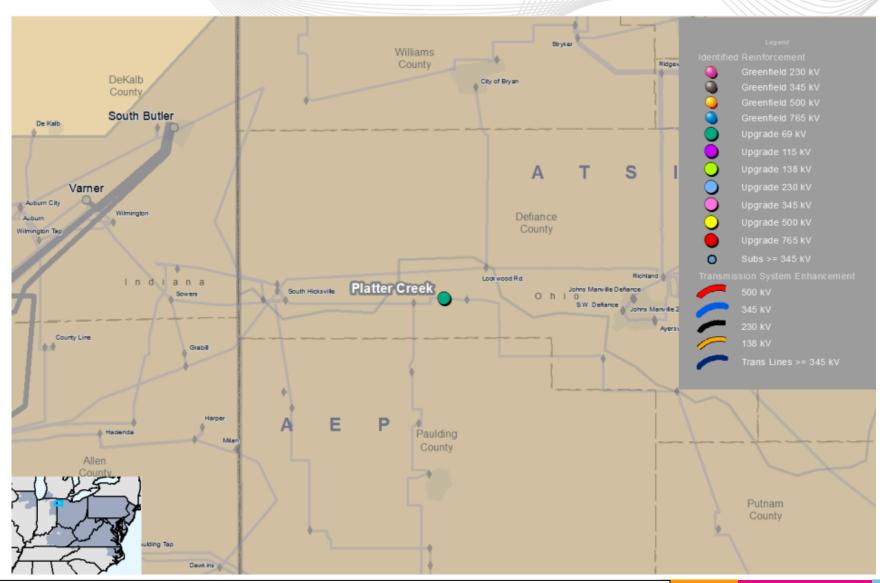




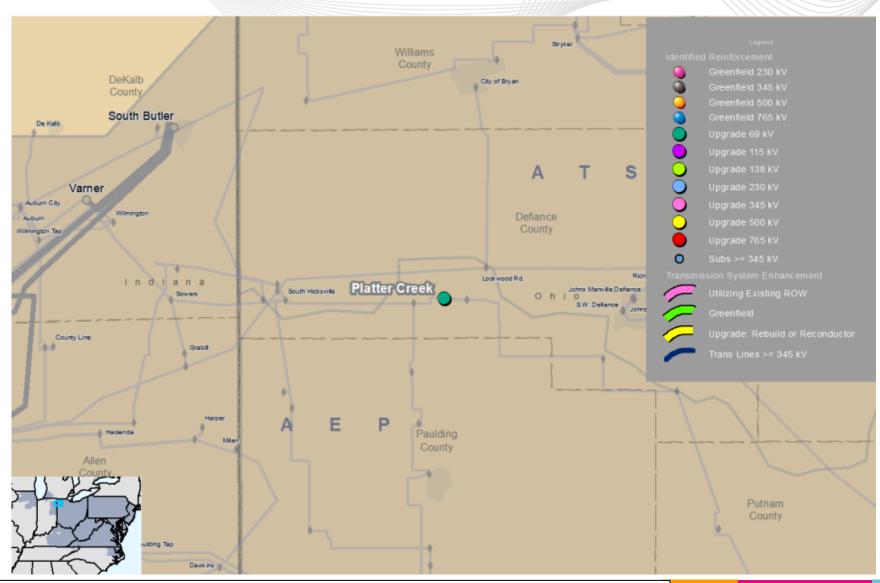






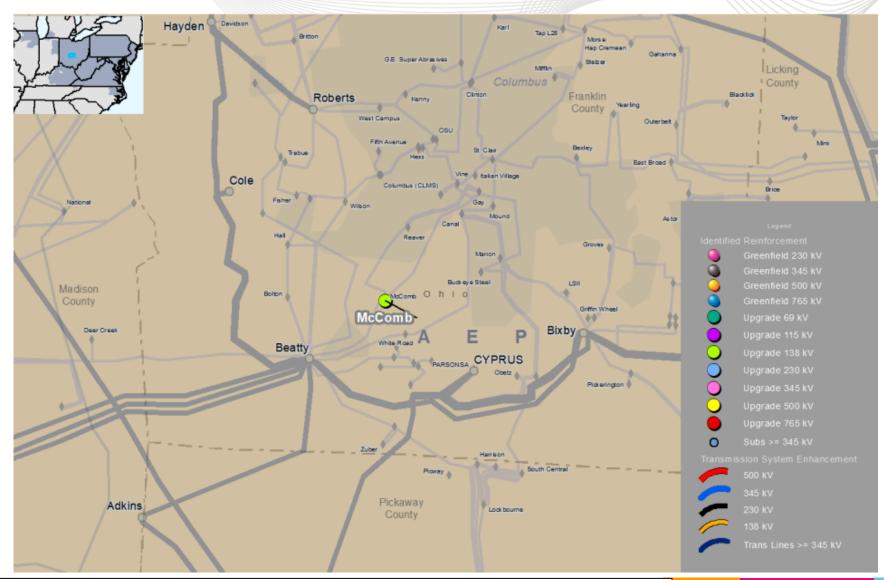






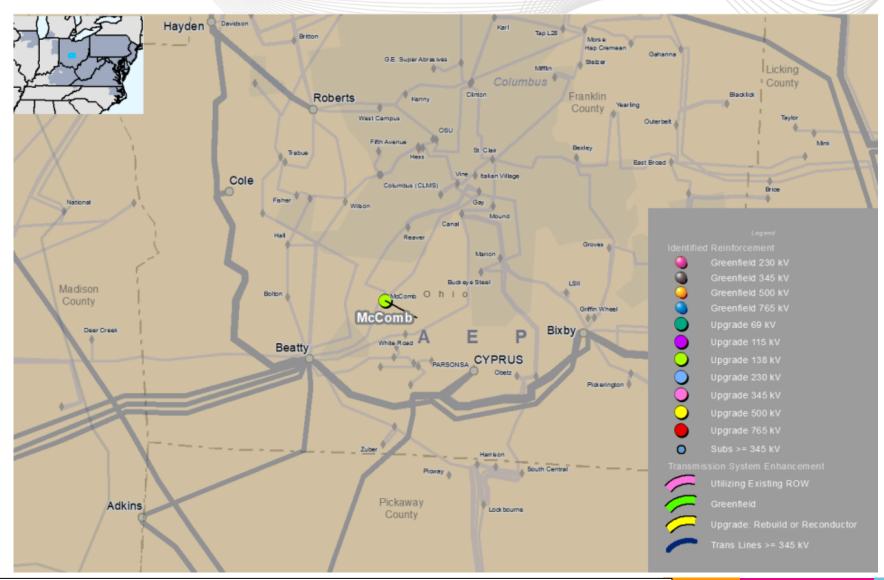




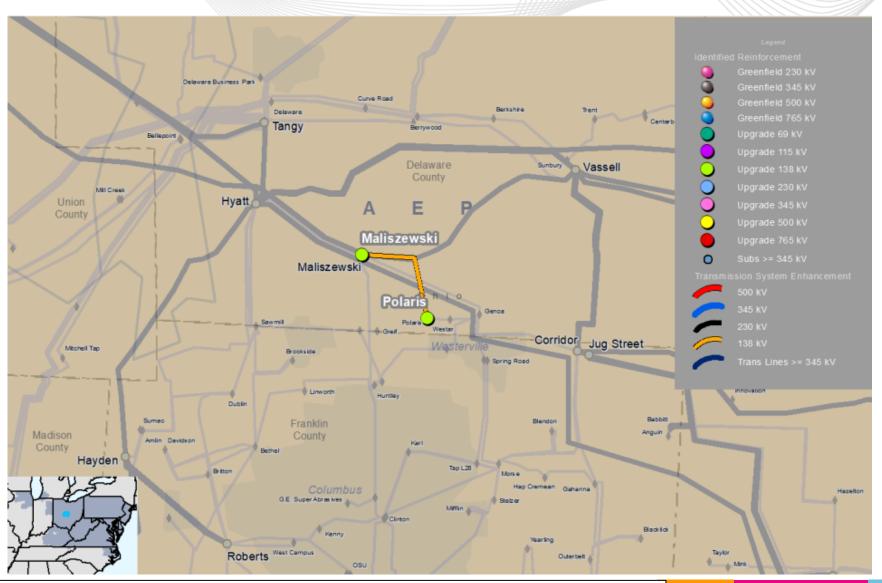




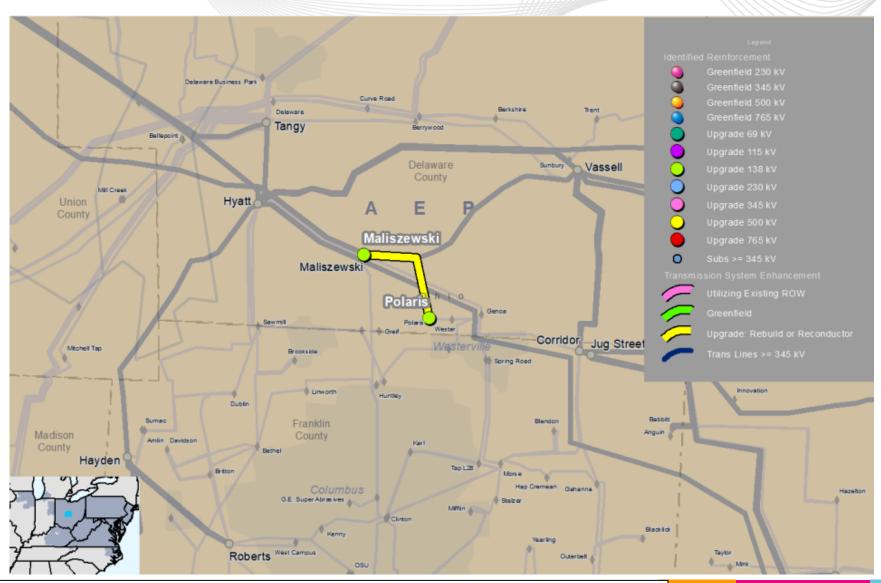




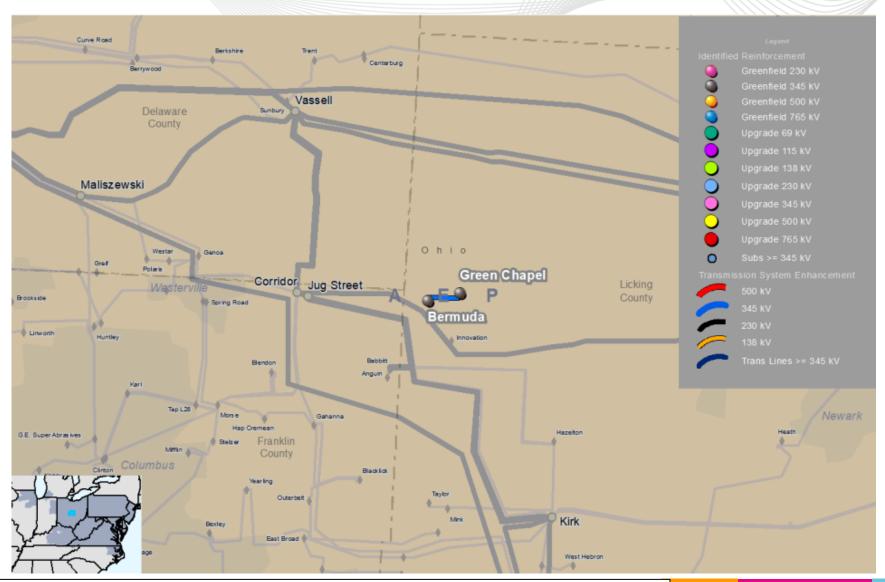












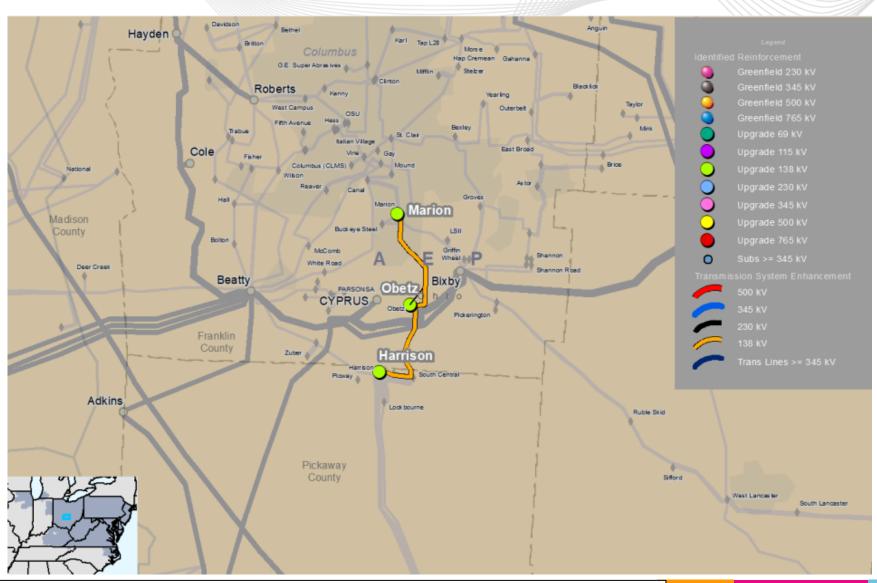






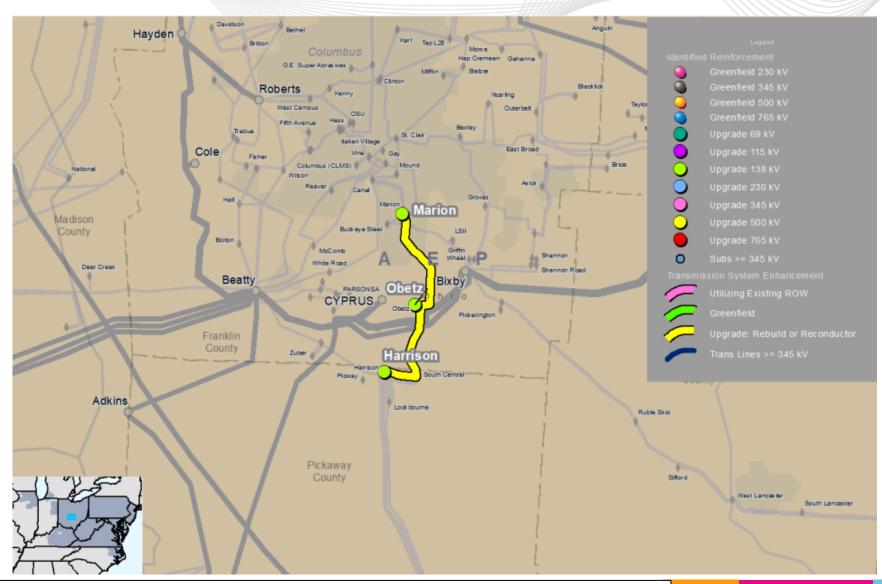




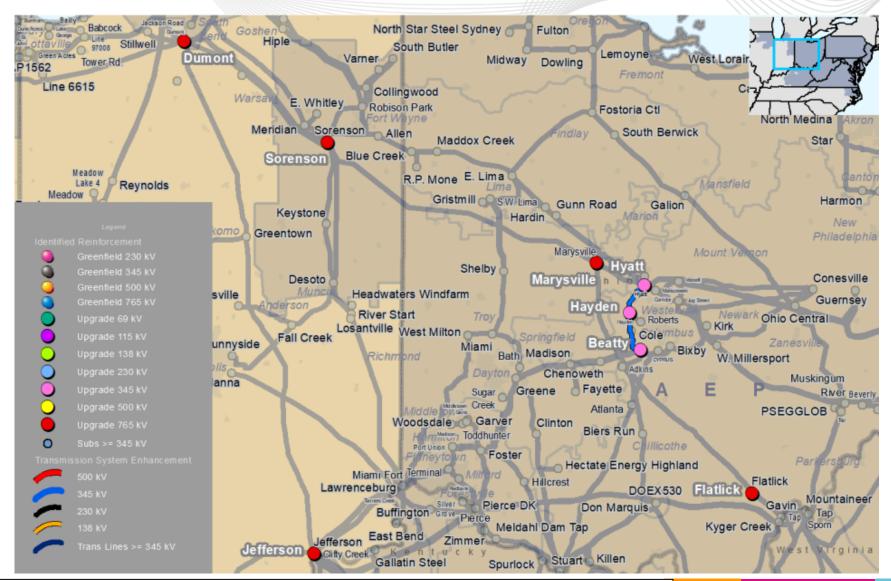




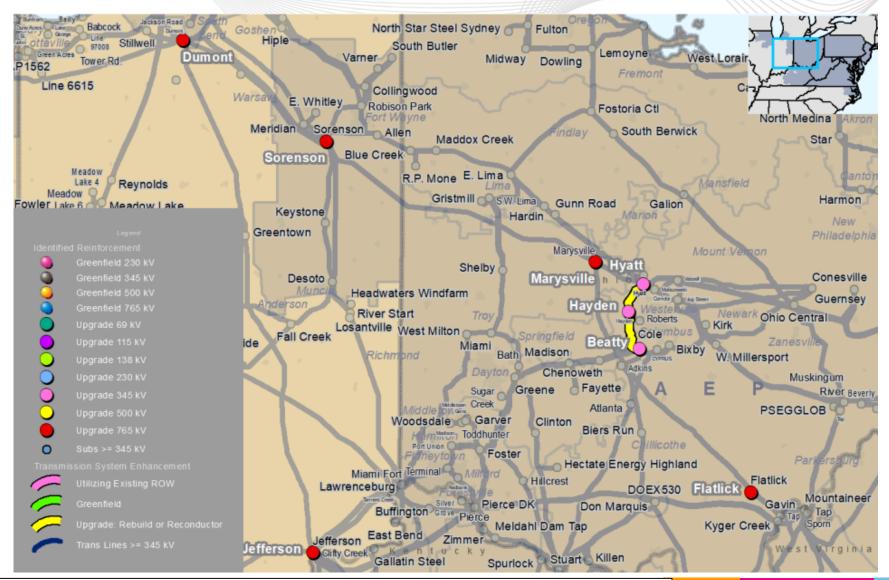




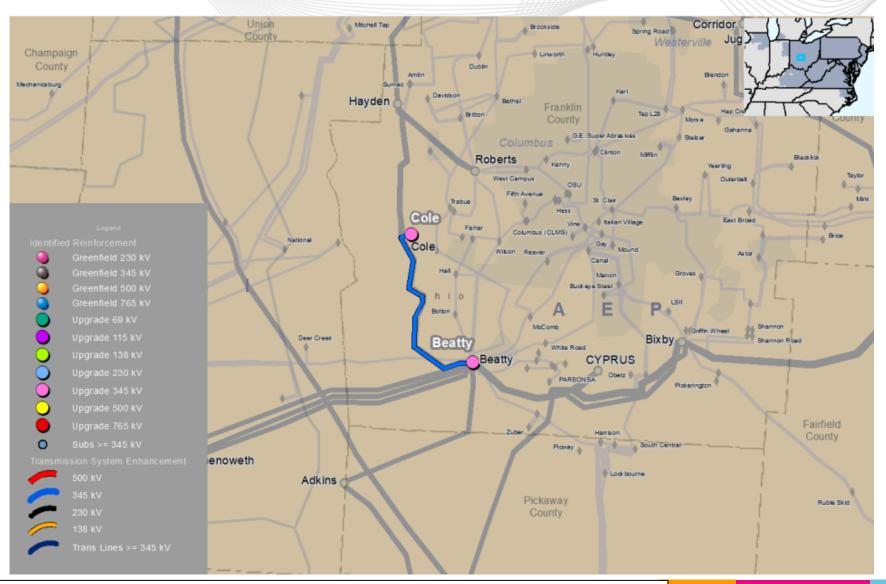




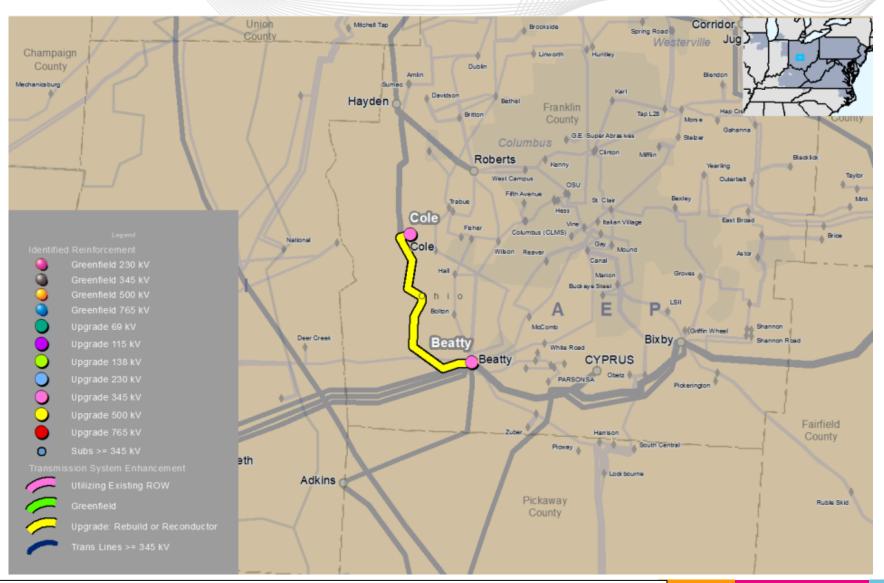




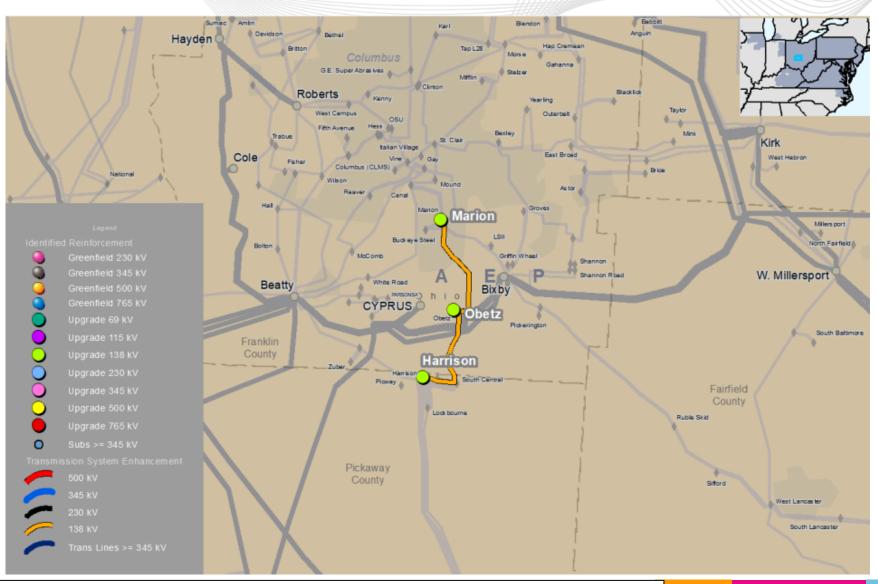




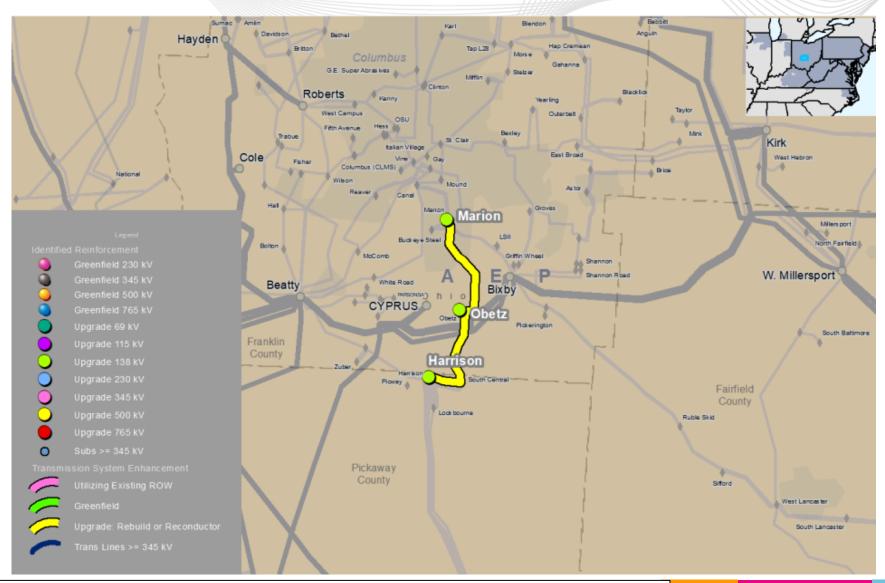




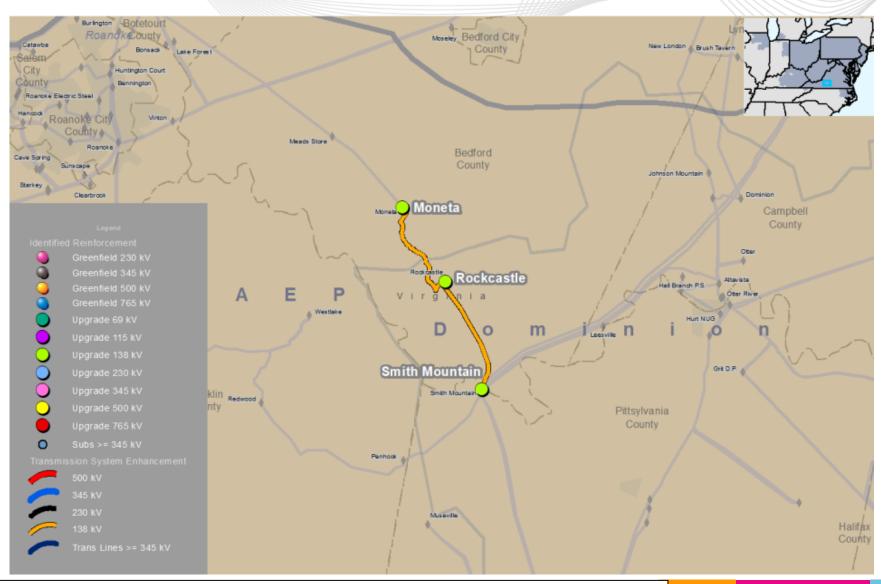






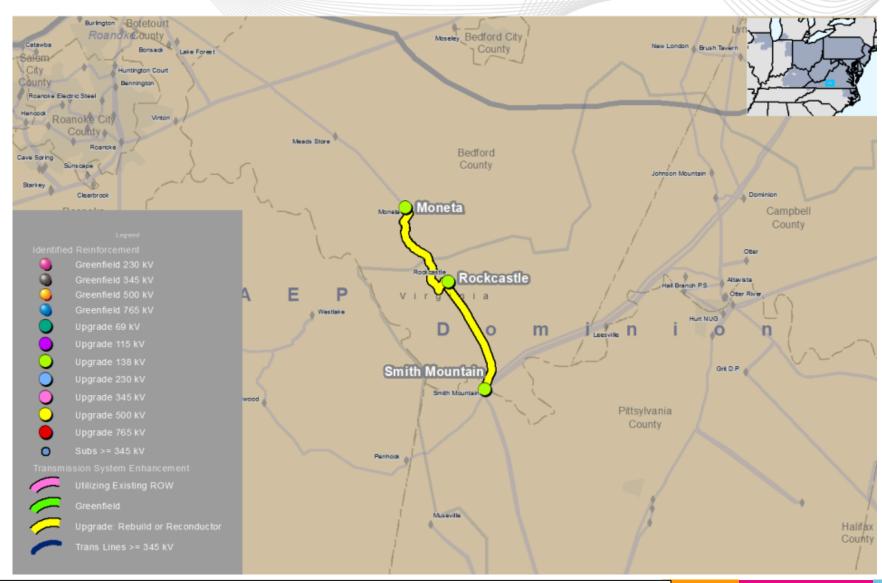






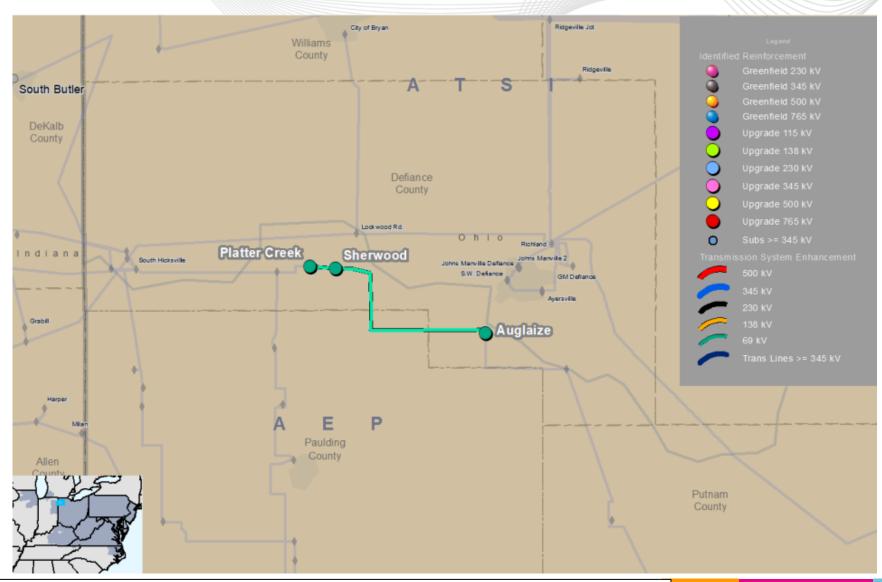






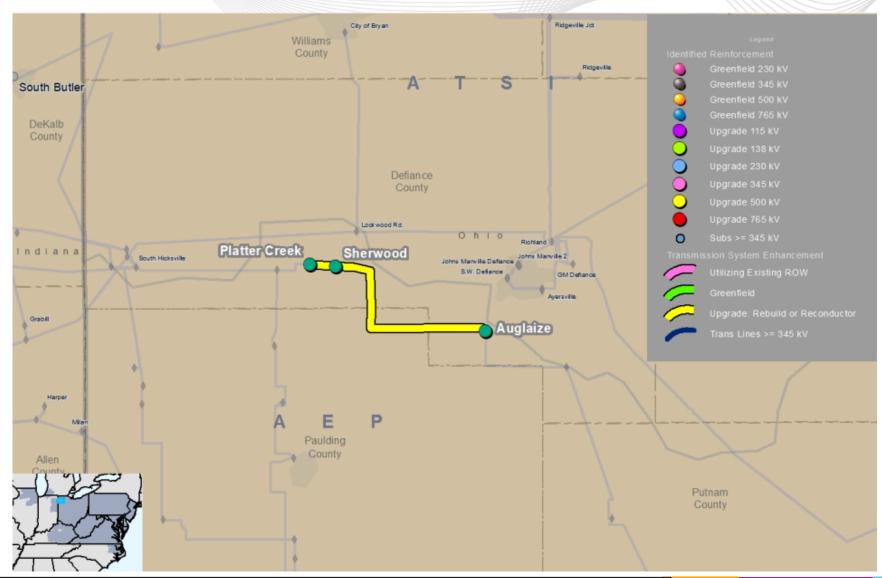




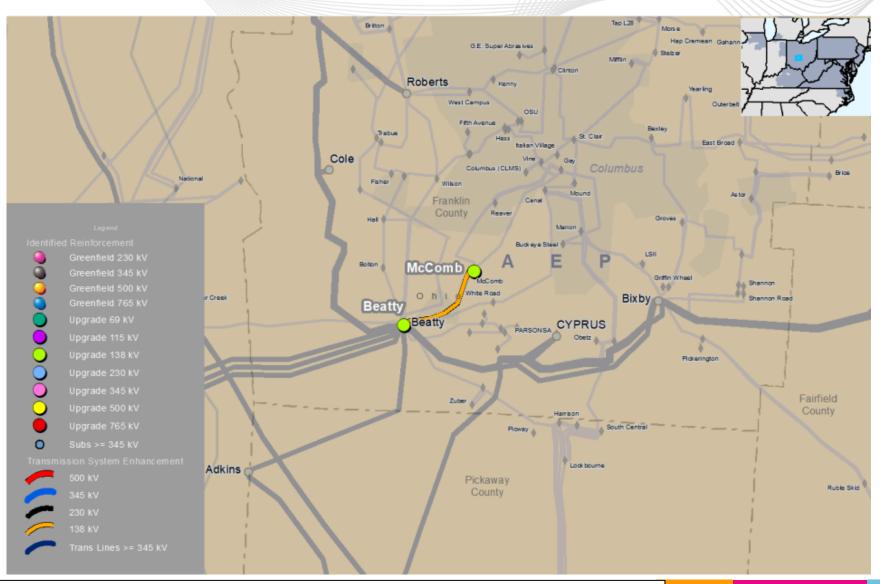




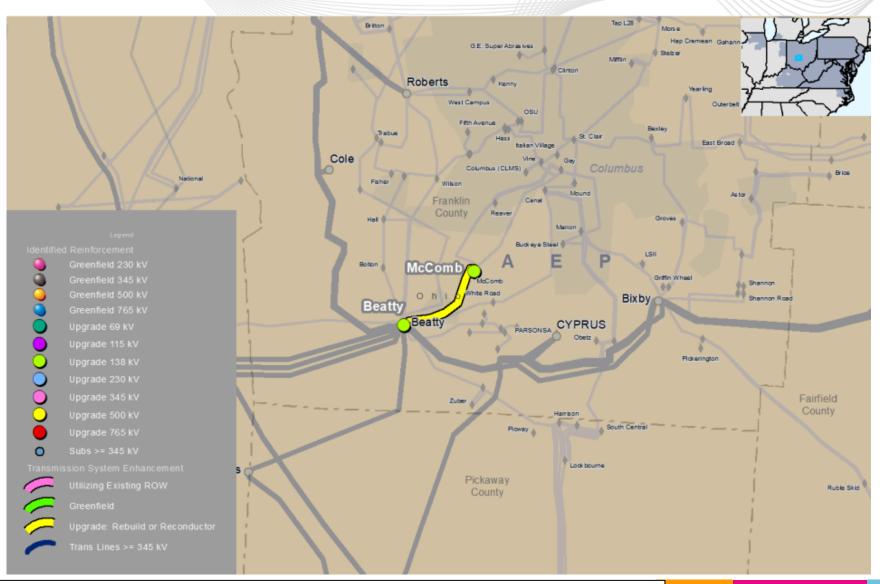




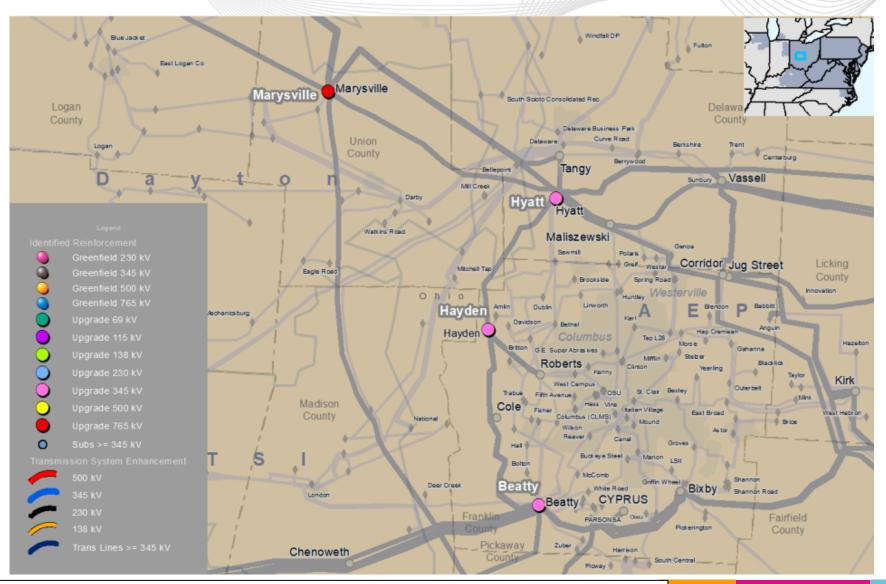




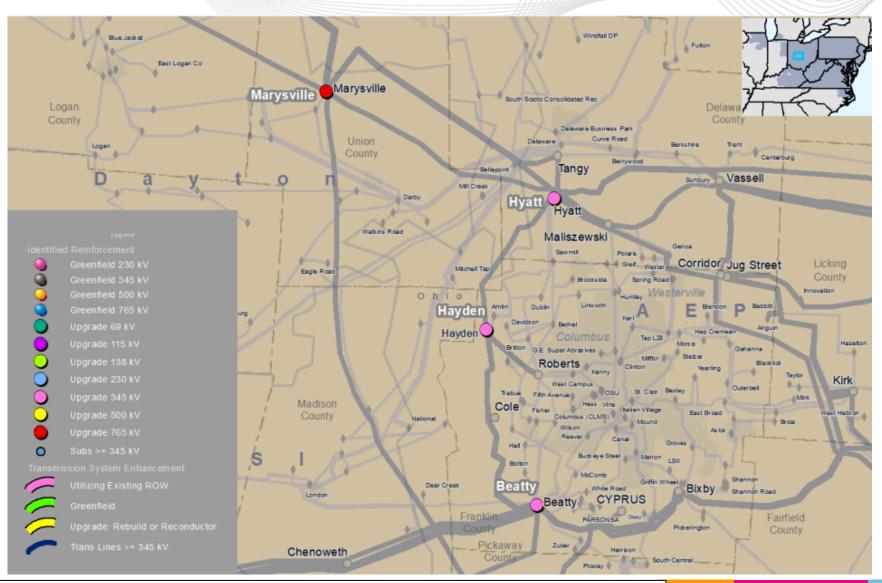






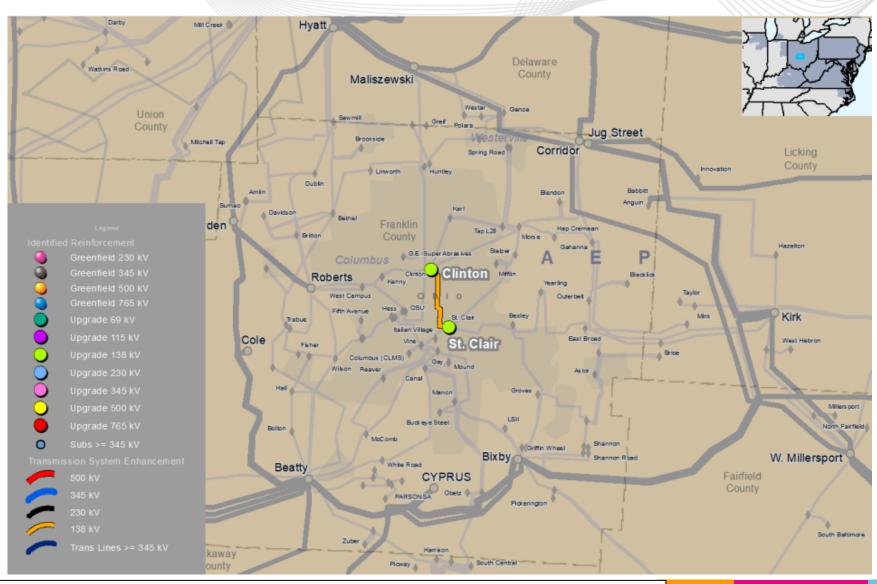




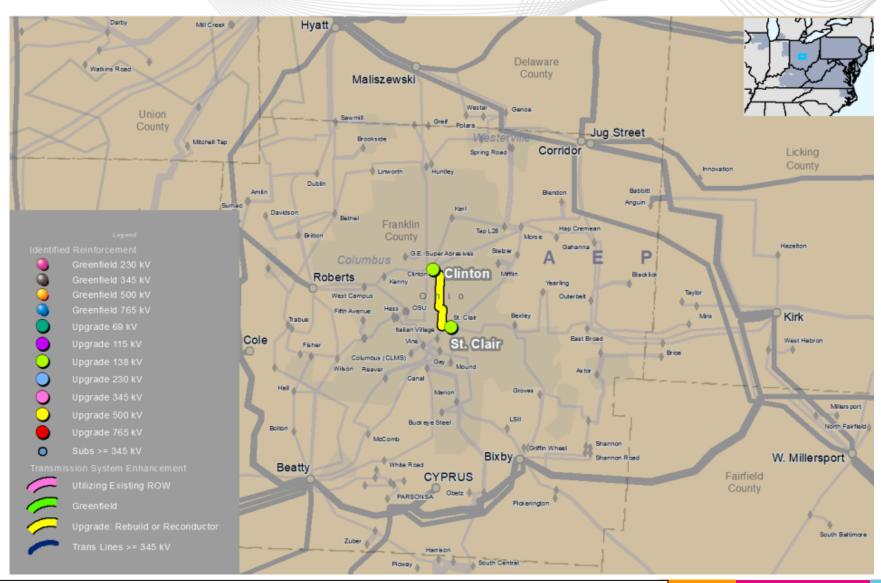




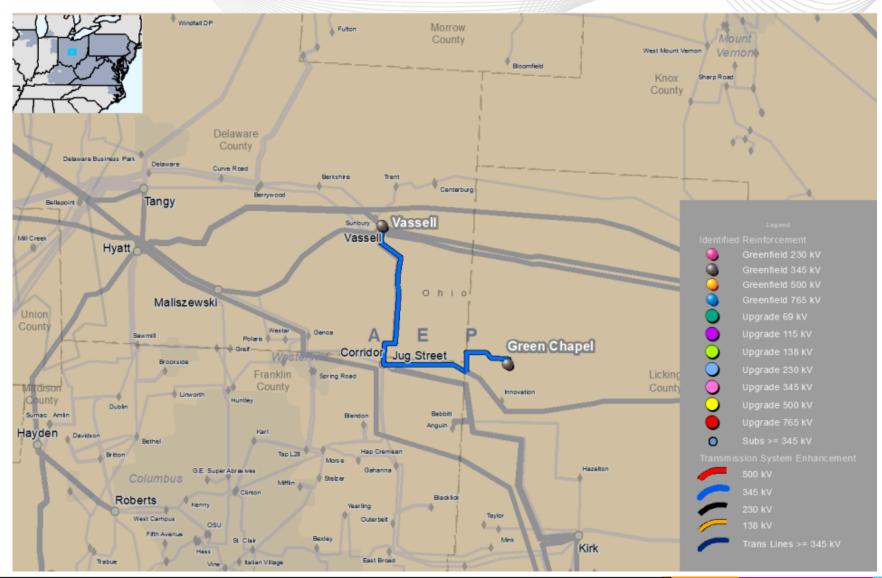






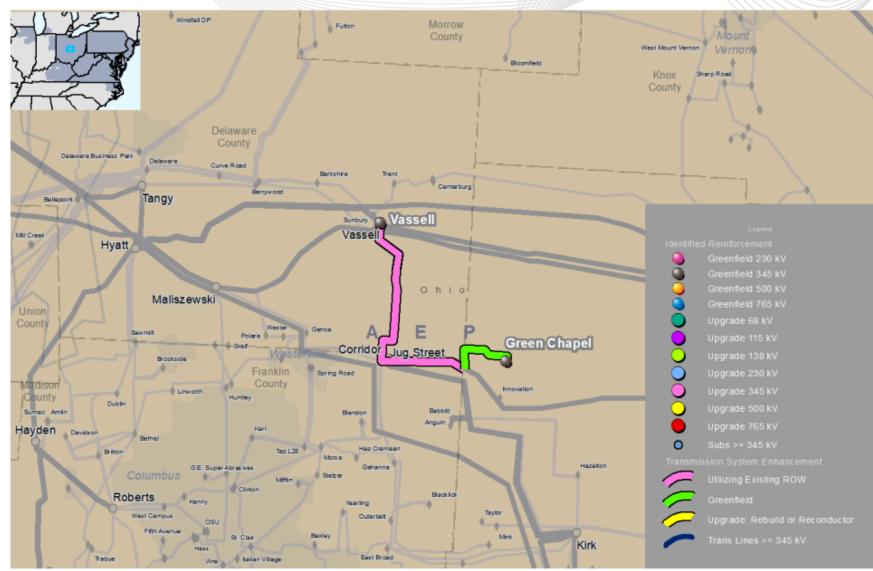




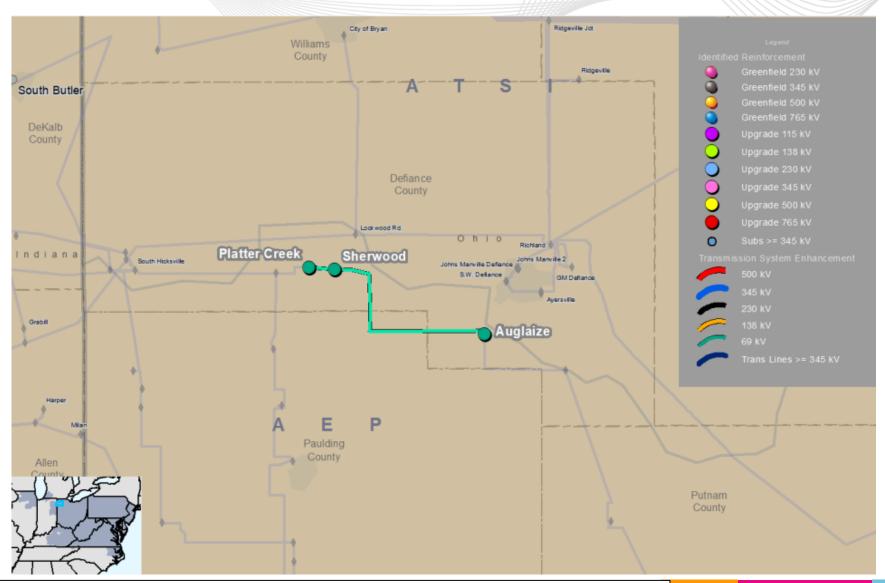




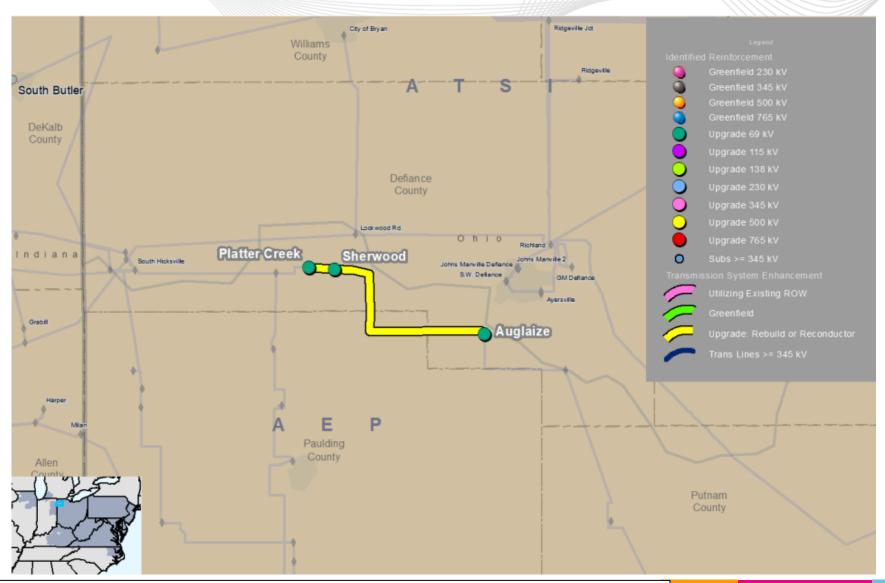






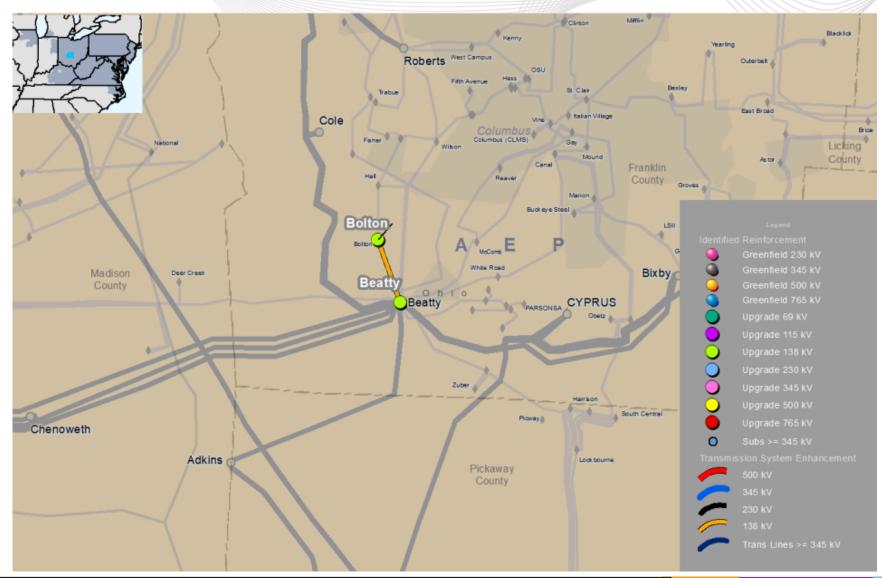






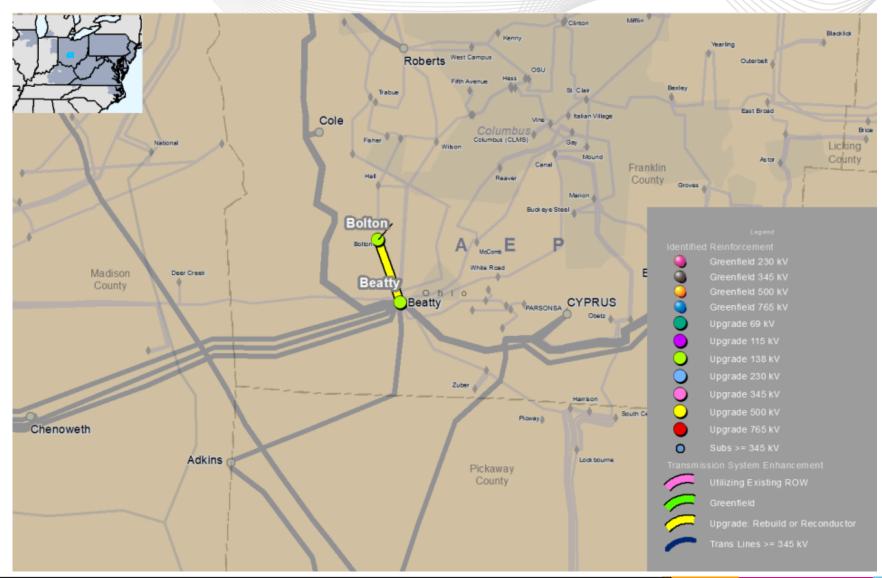




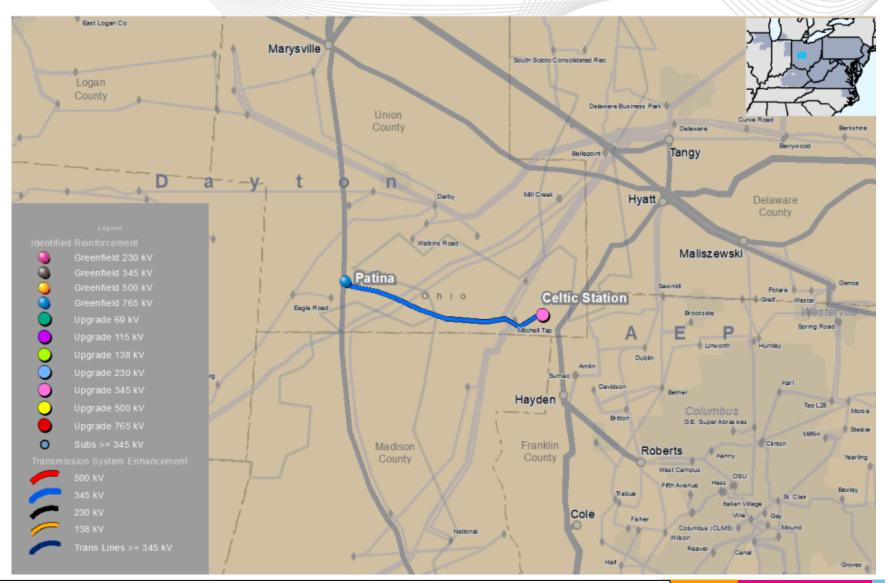




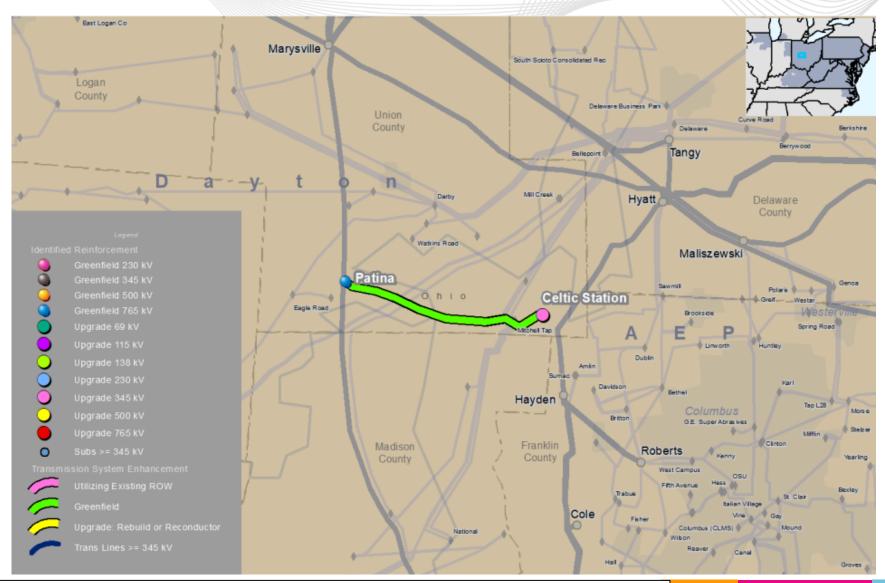








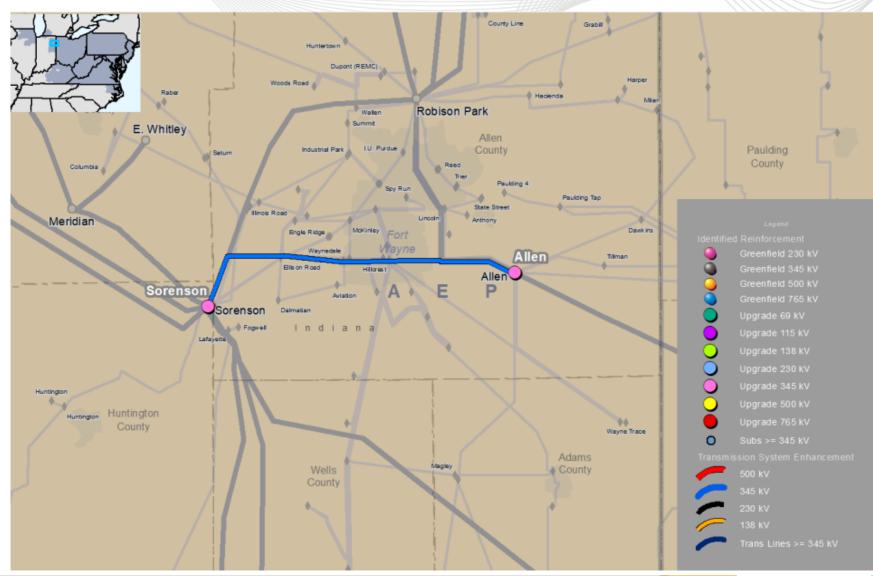




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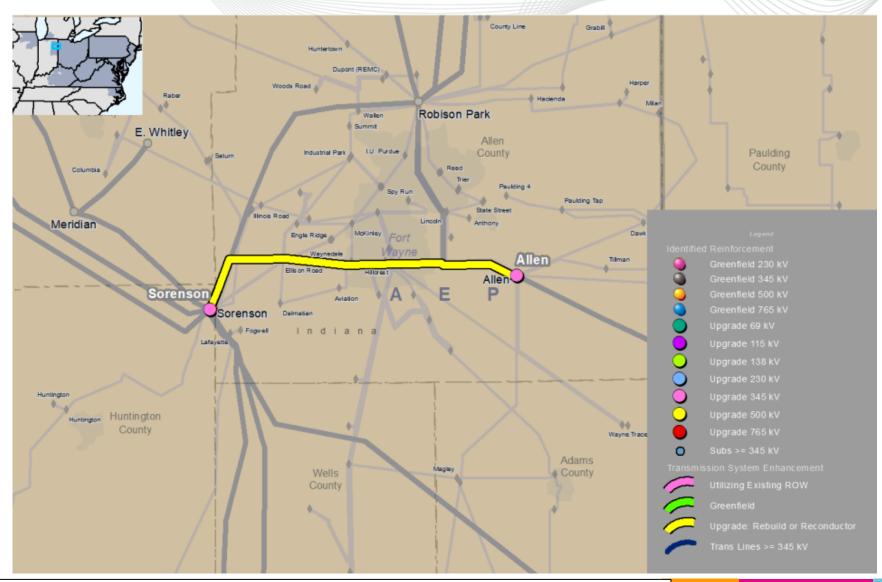










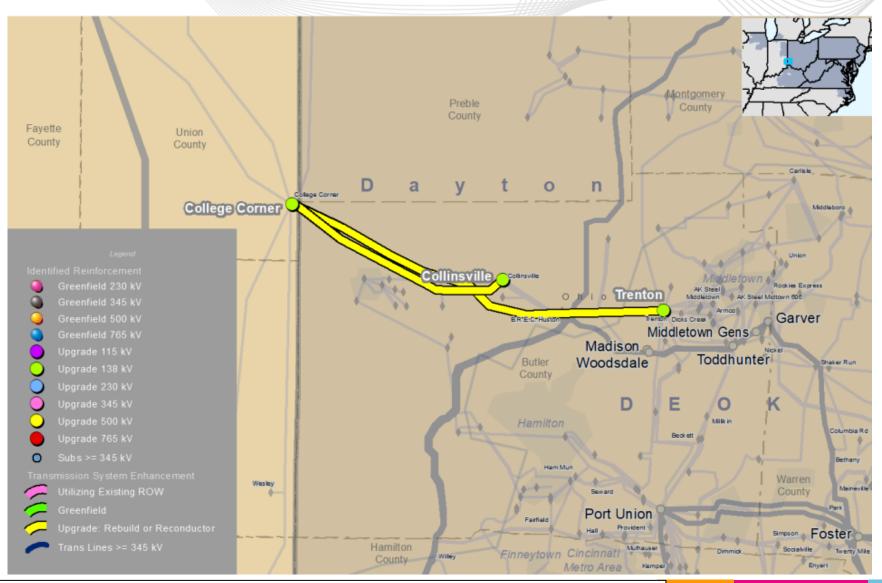




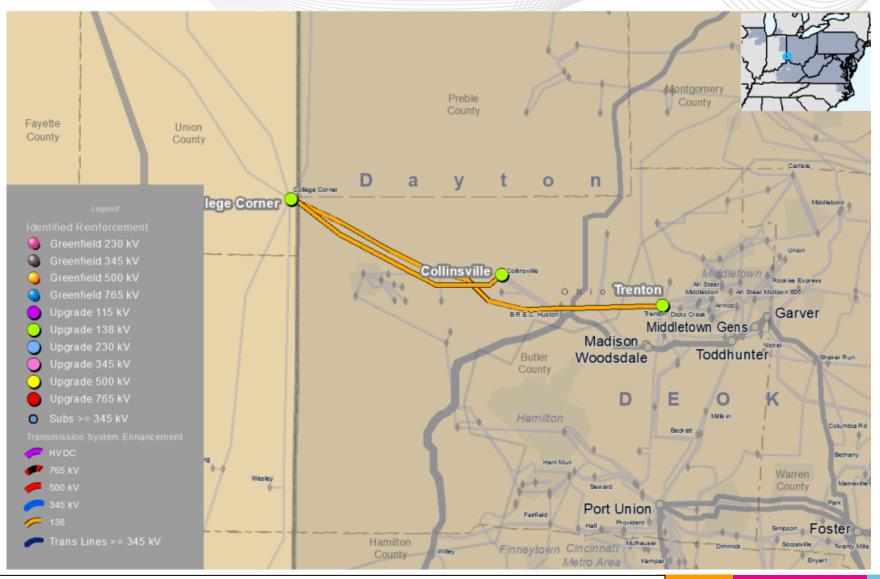
## **CINSI Proposal**

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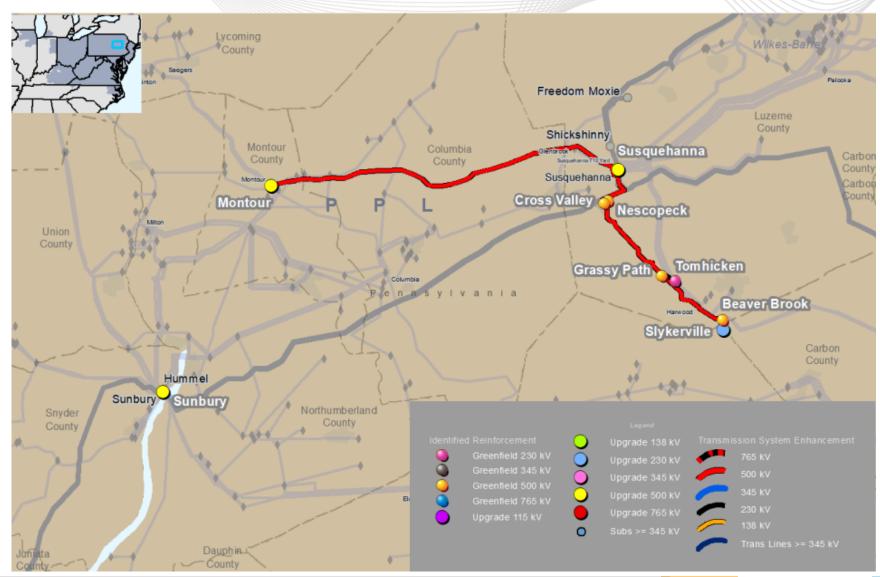


## **CNTLTM Proposals**

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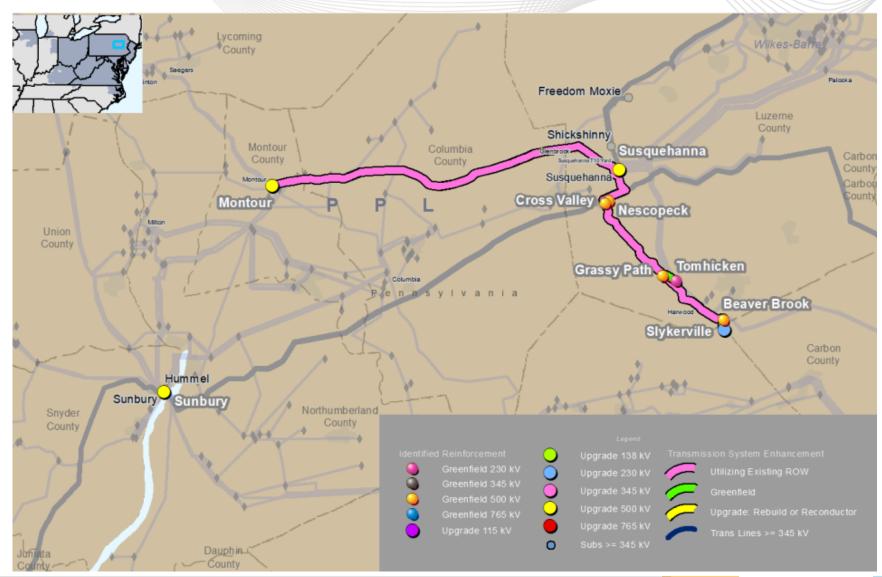




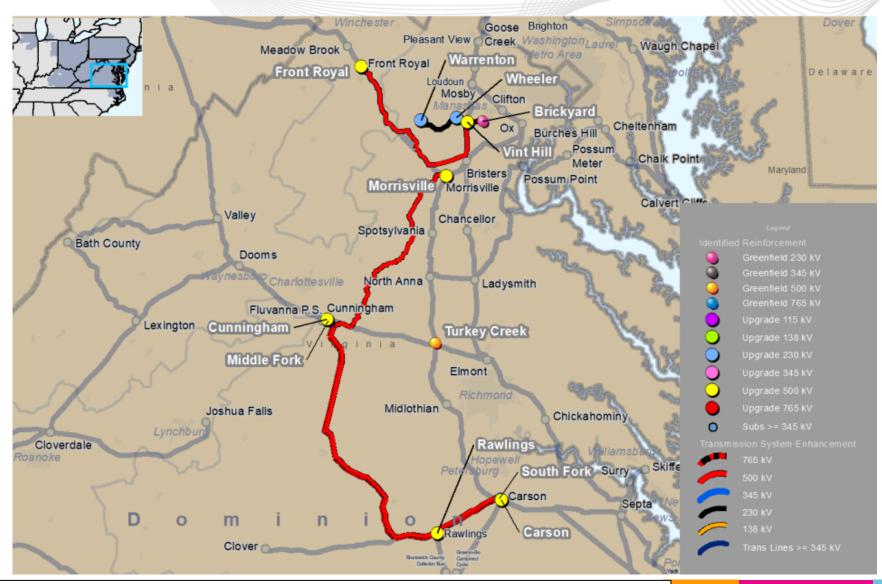




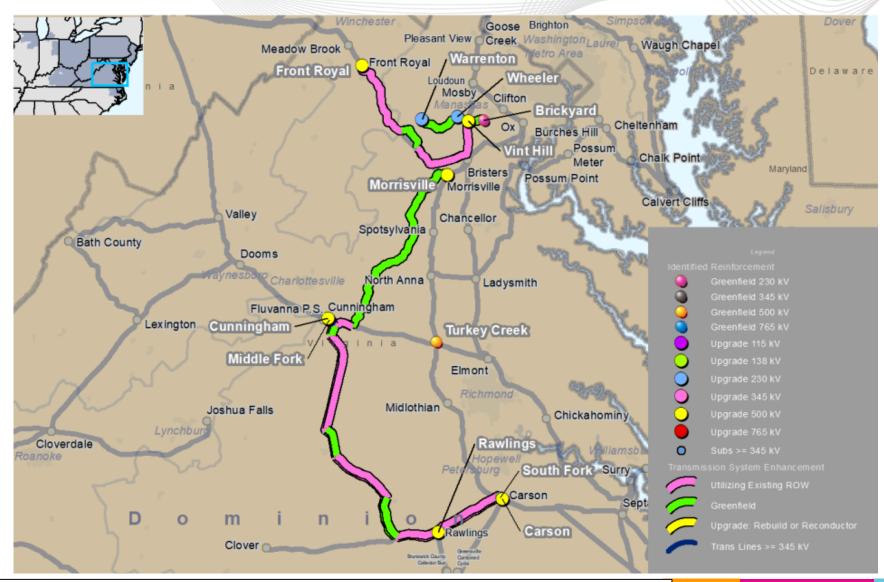






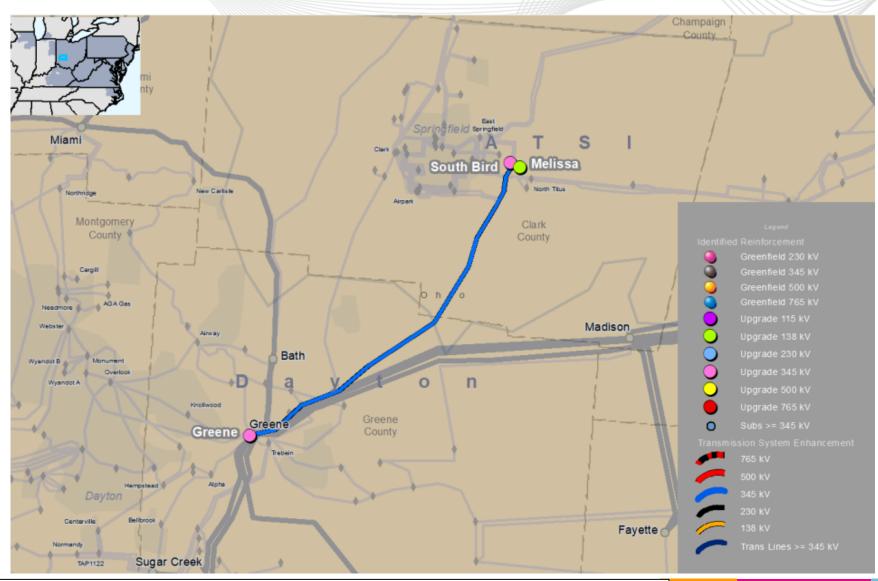








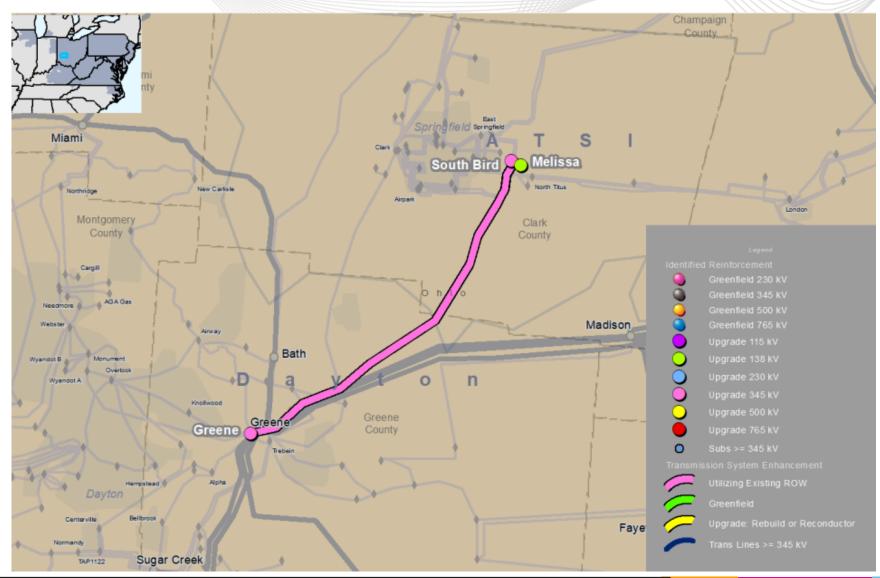




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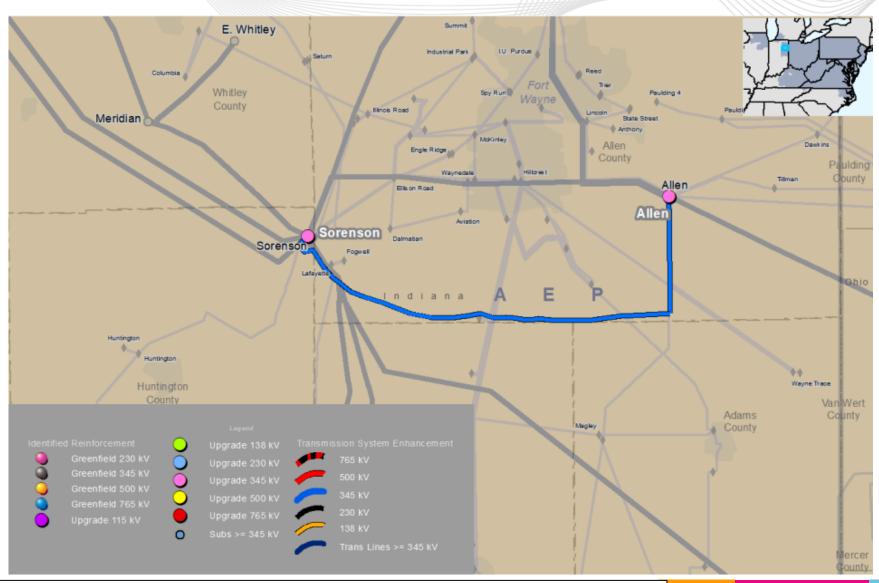




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This map is only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations or line routes.

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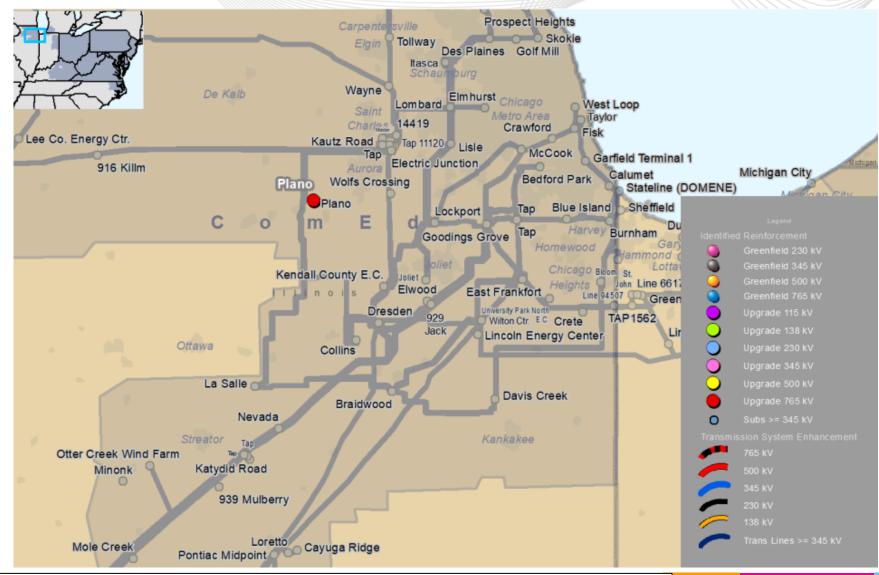
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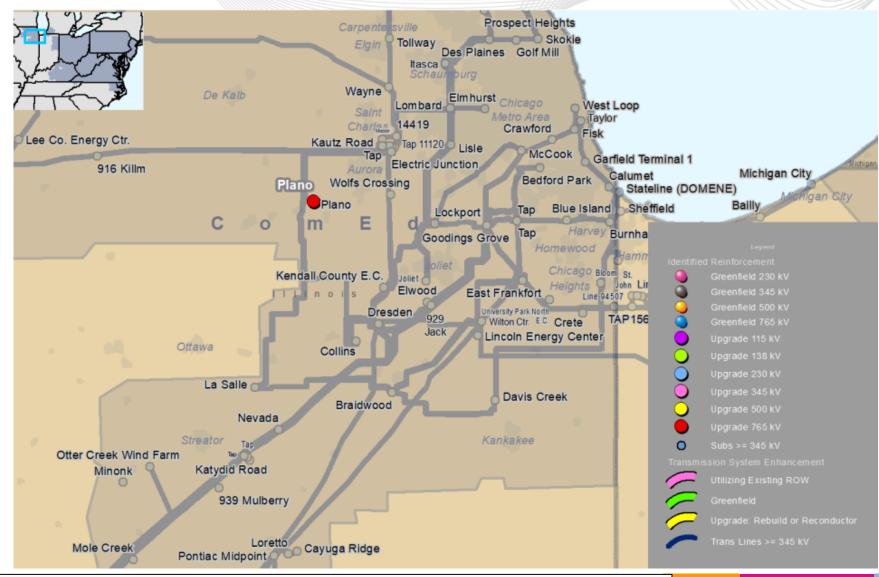
## **COMED Proposals**

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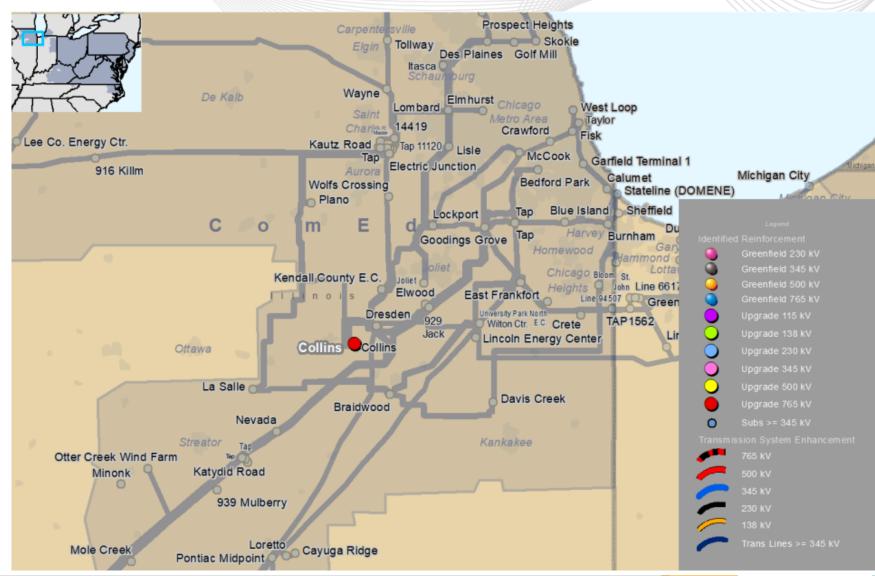






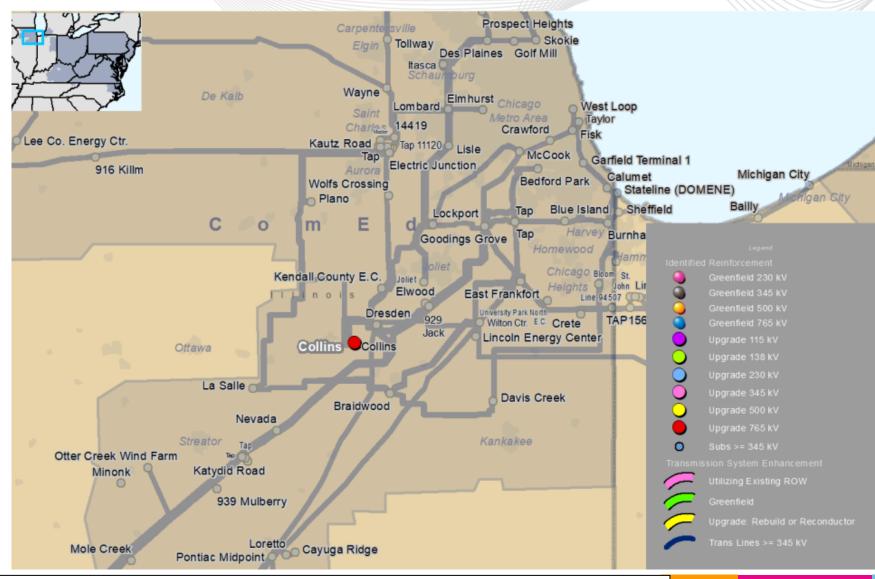




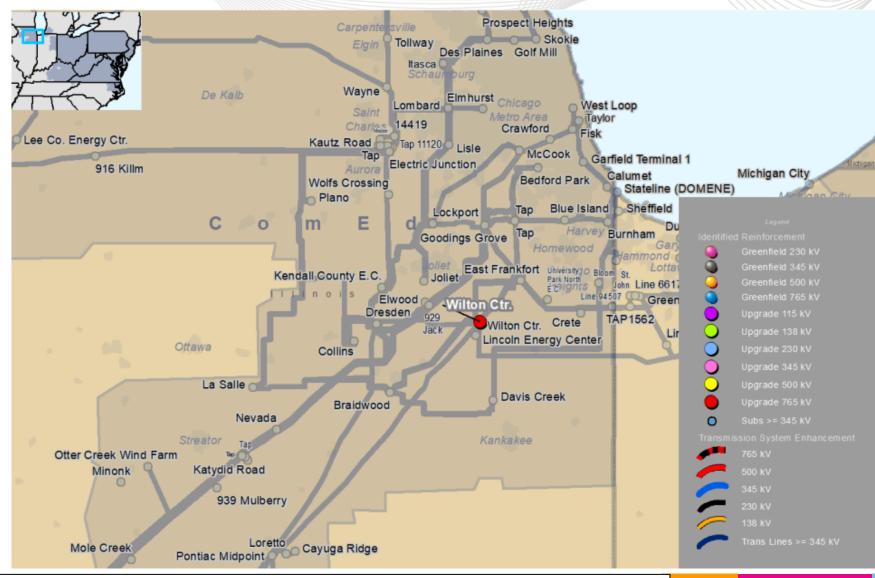




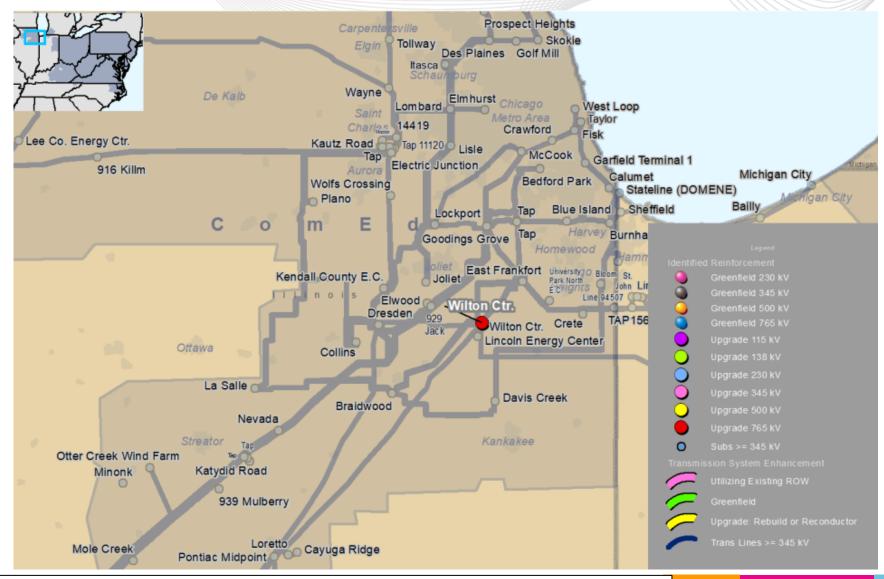








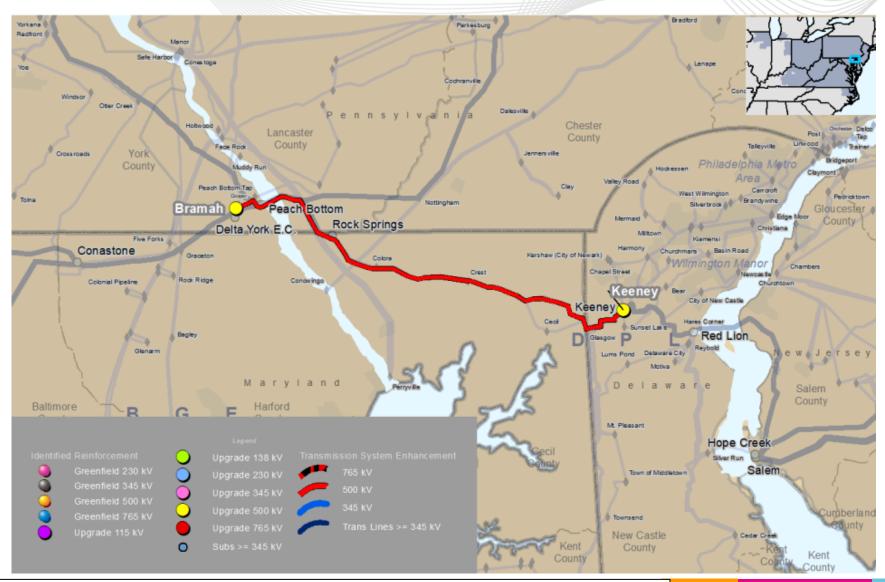






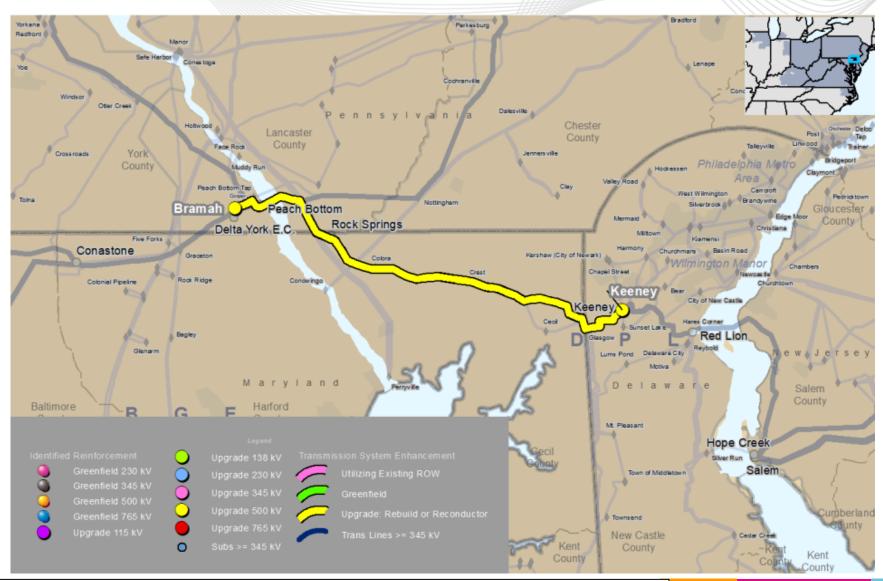
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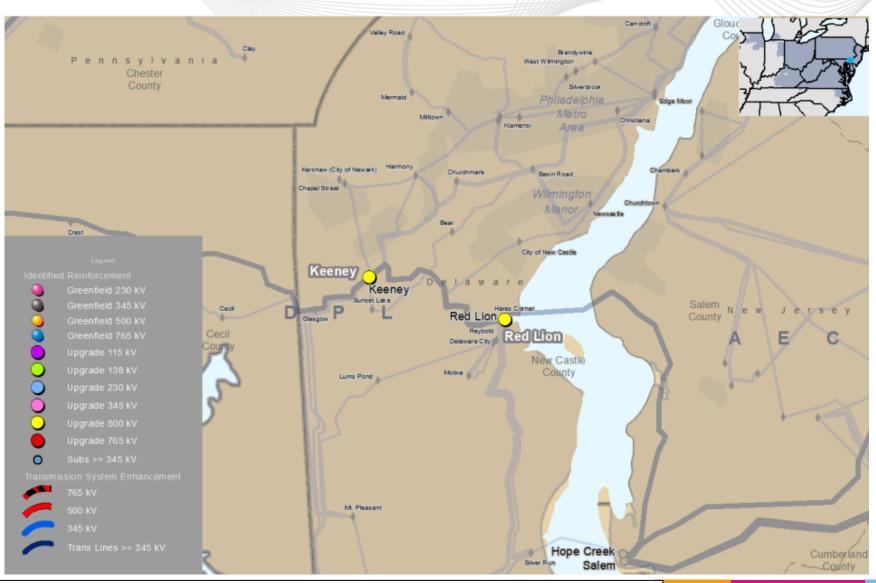






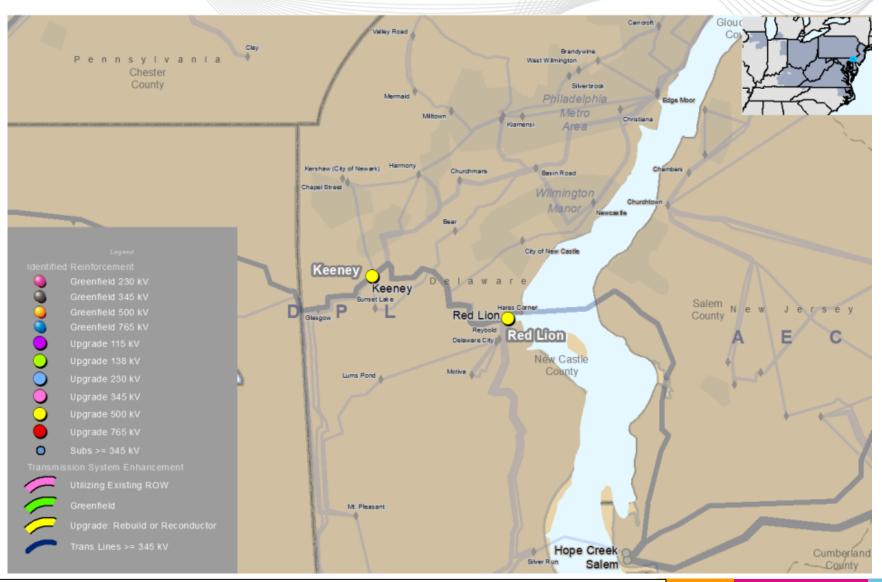










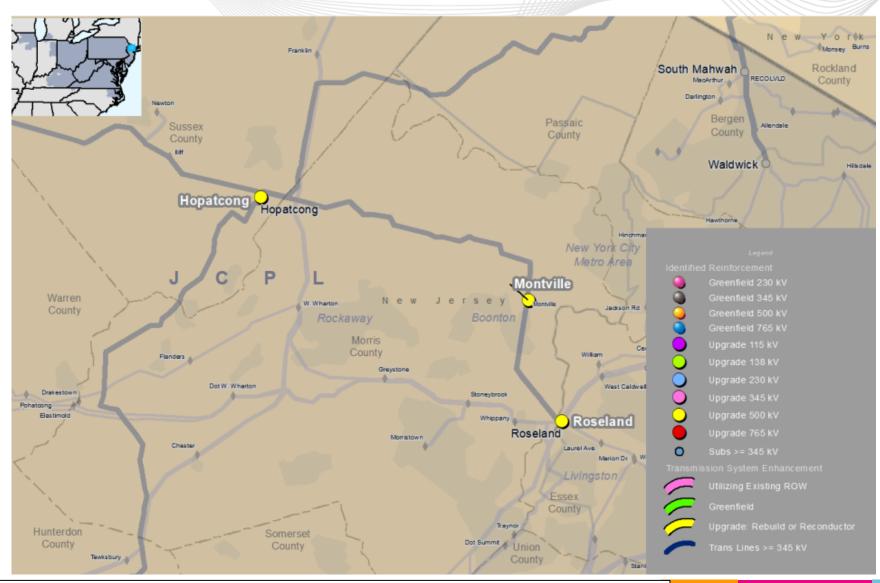




## JCPL Proposal

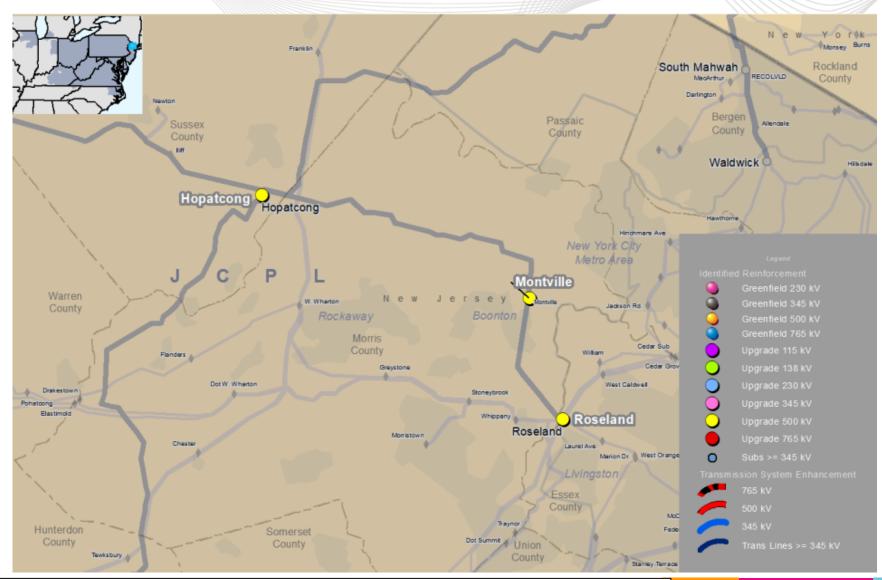










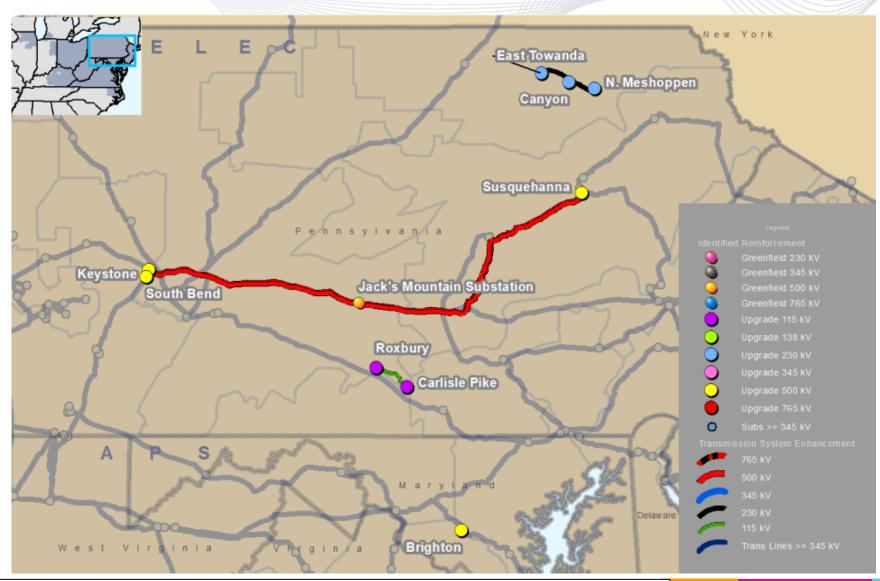




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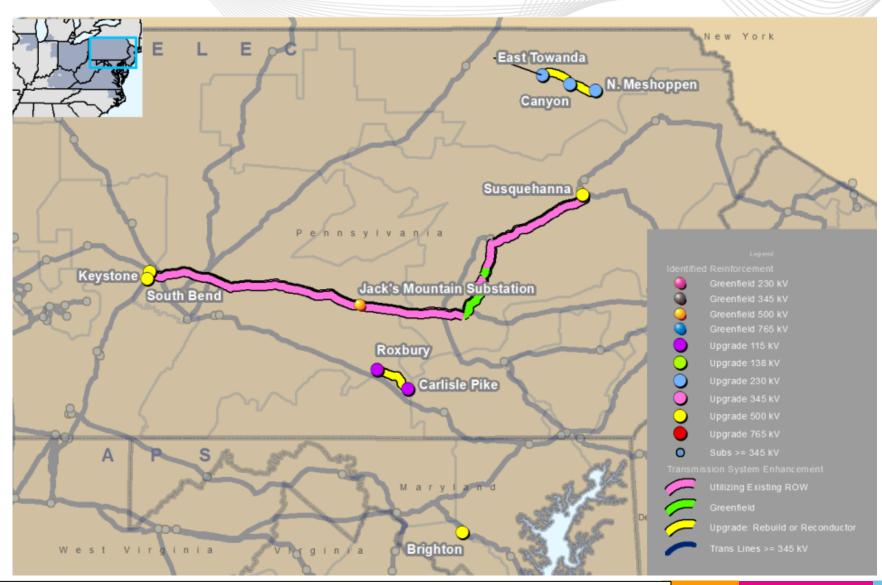






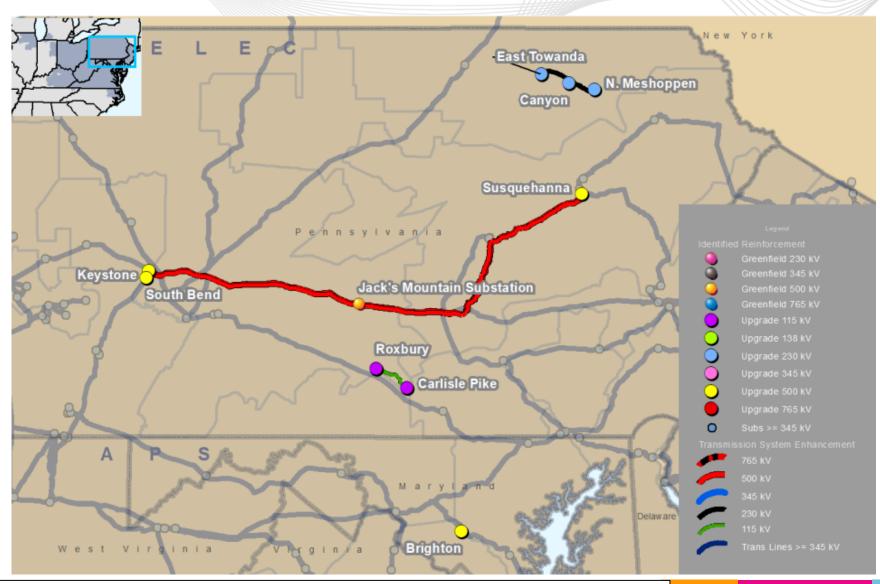






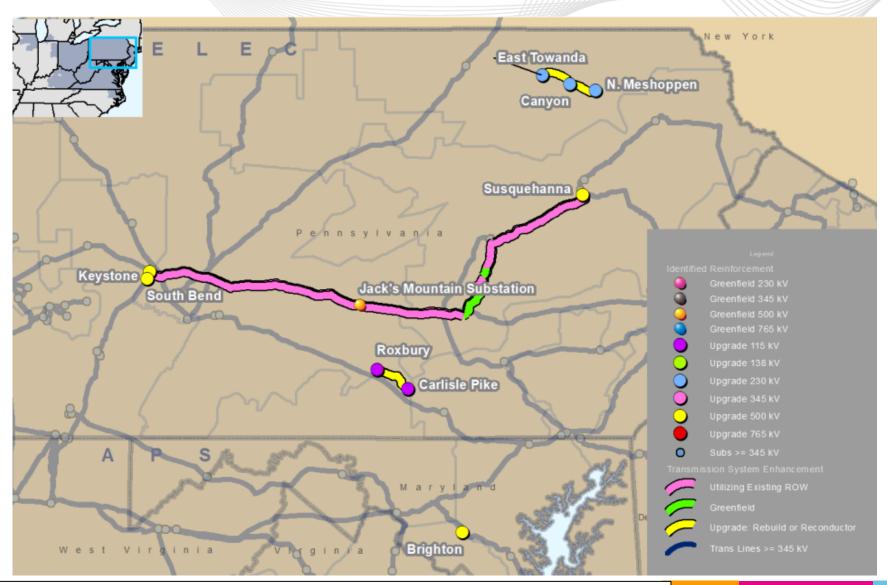








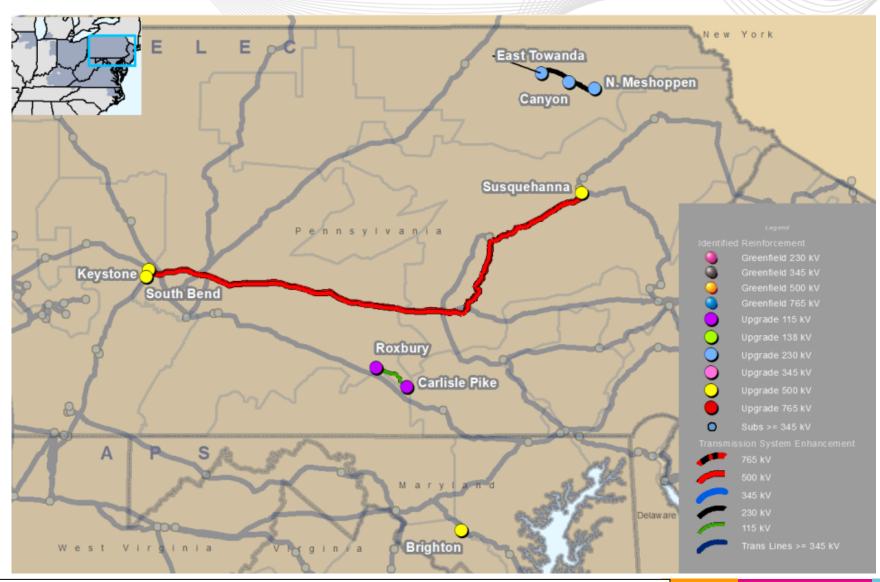




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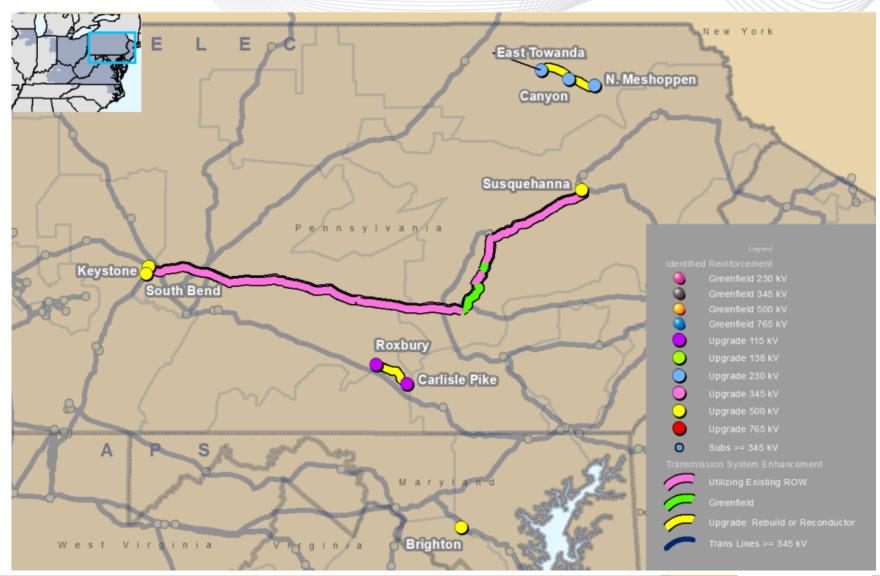






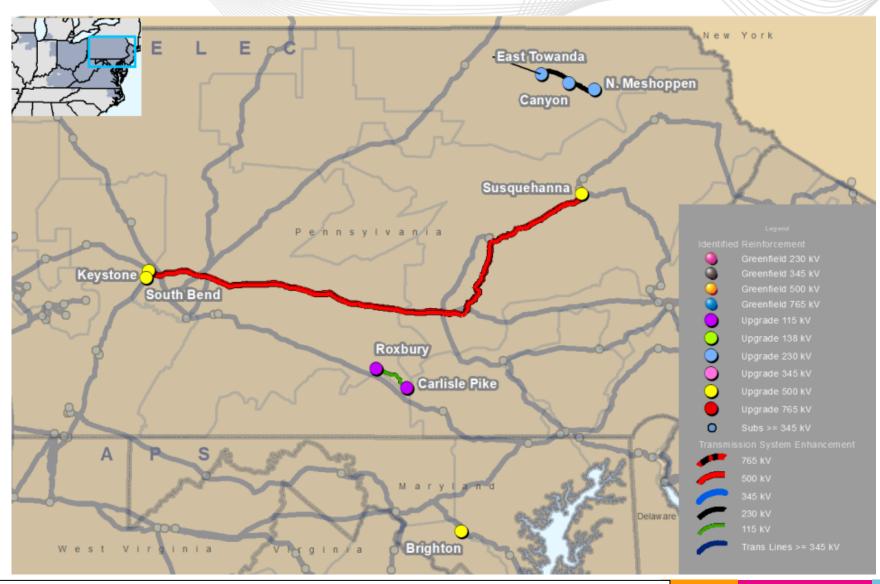






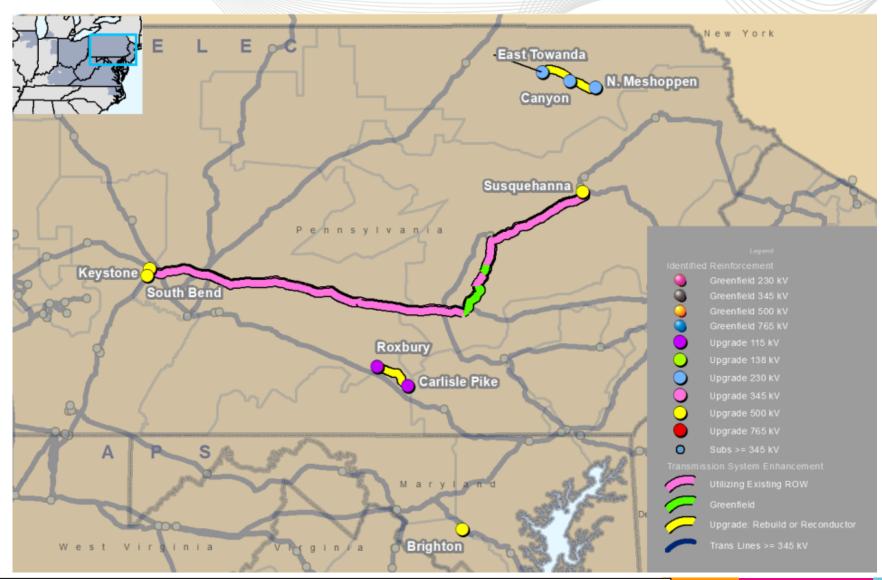










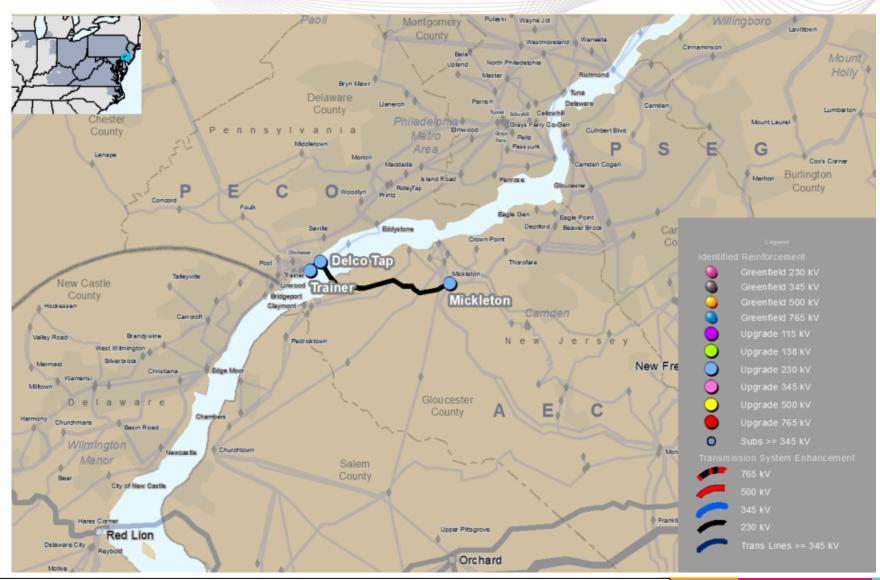




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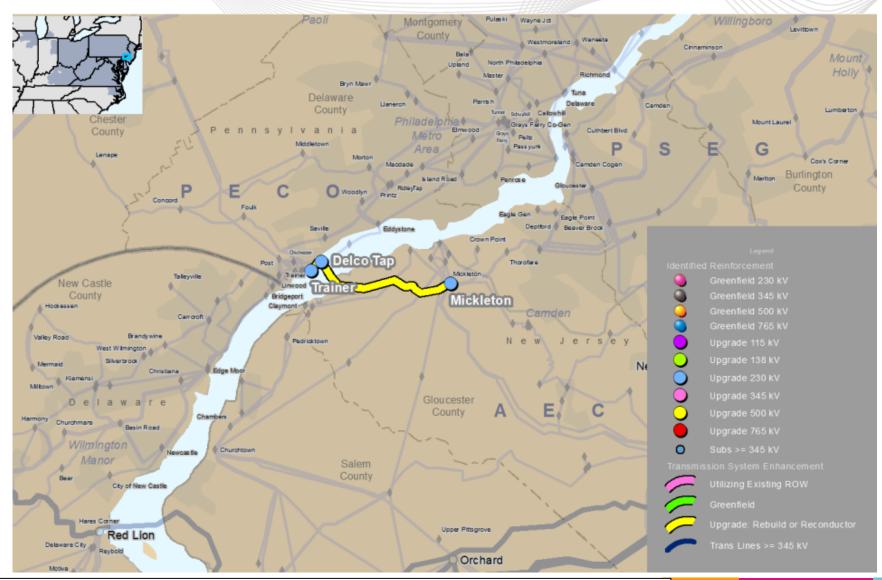






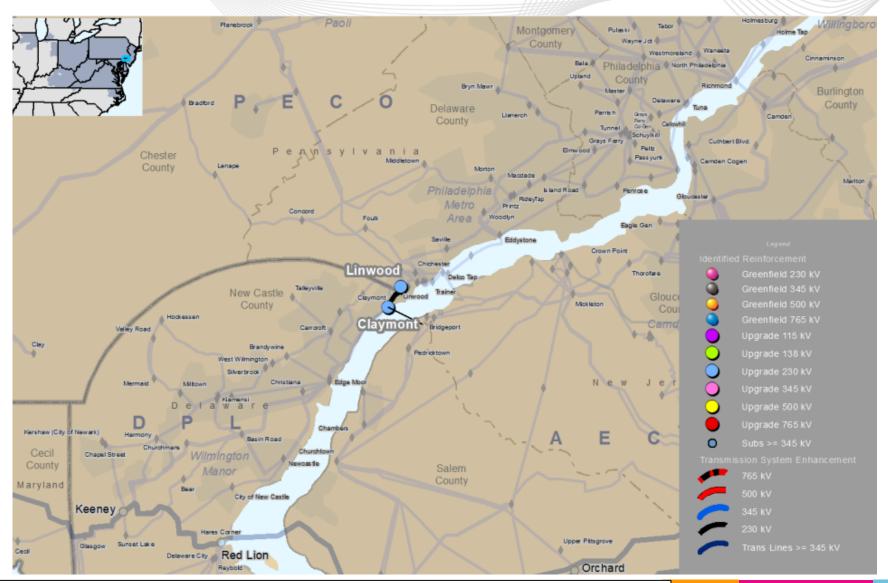






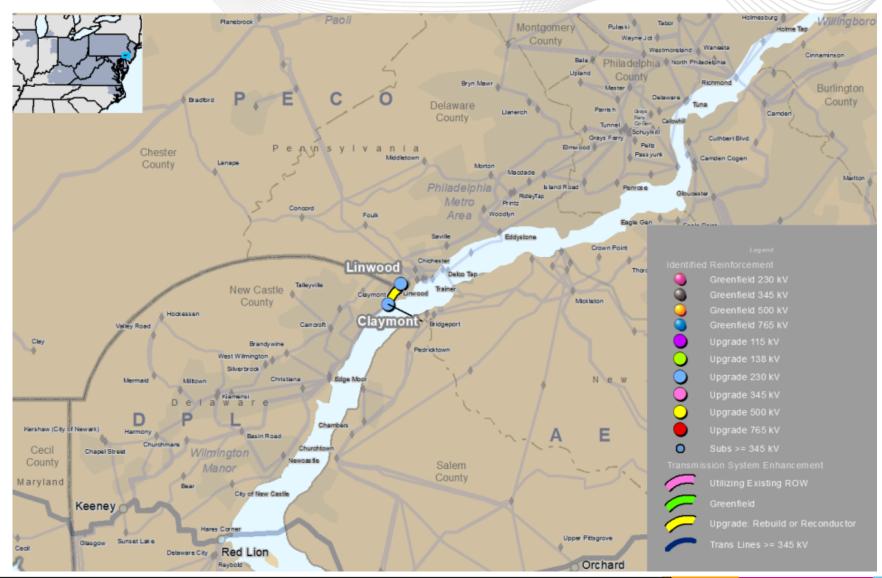






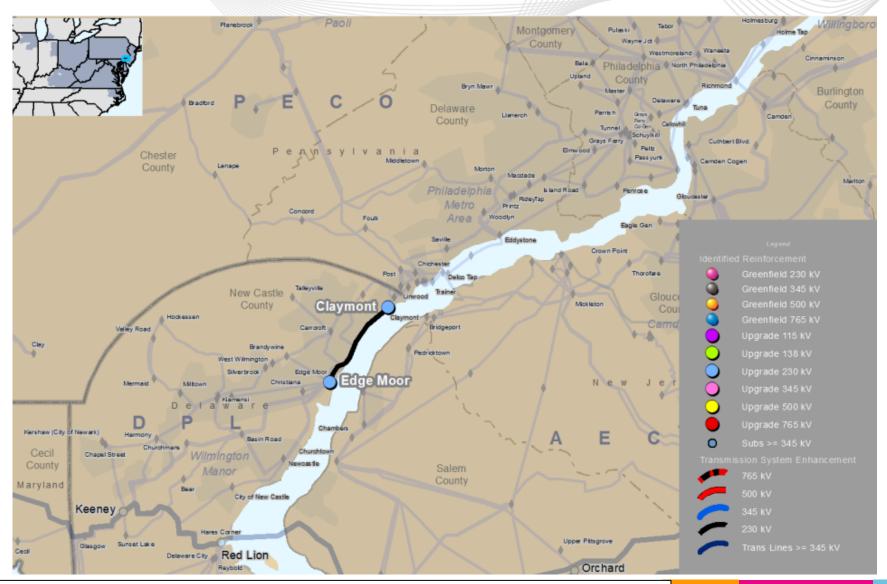






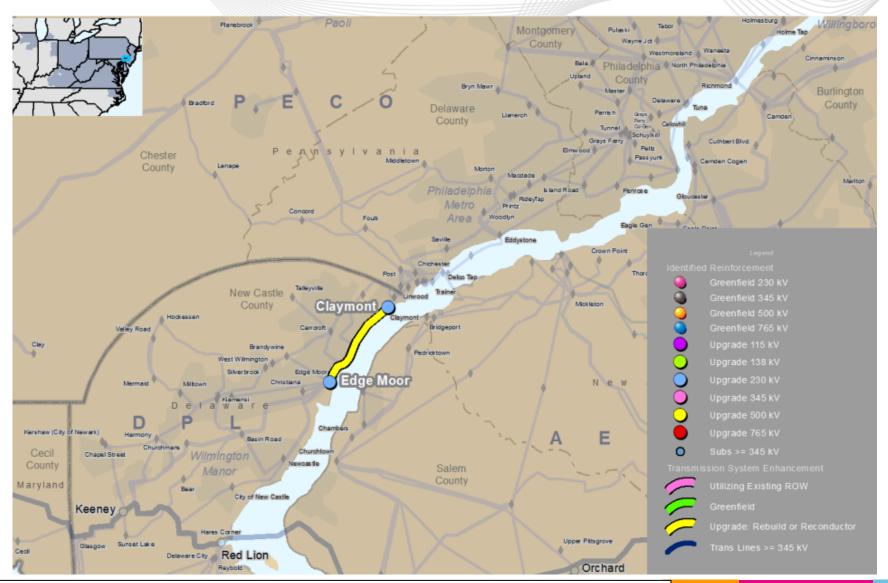










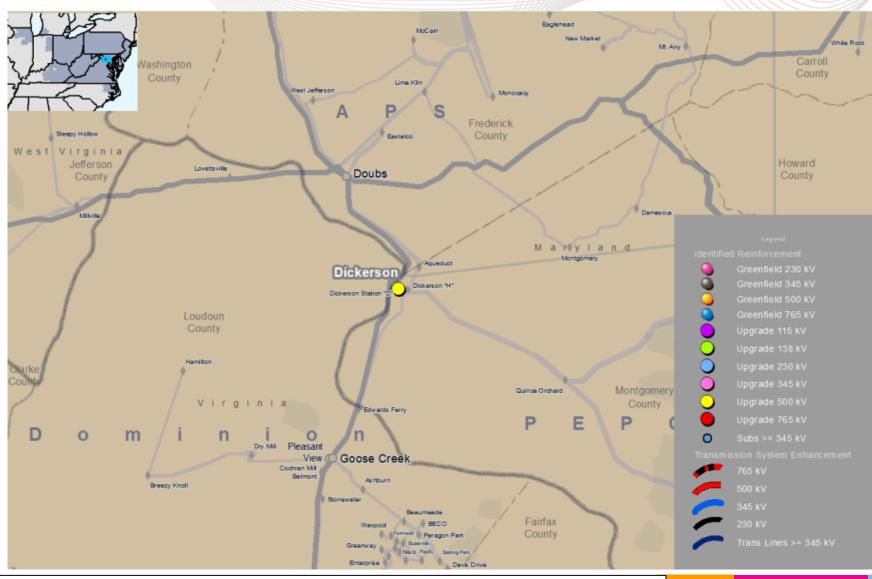




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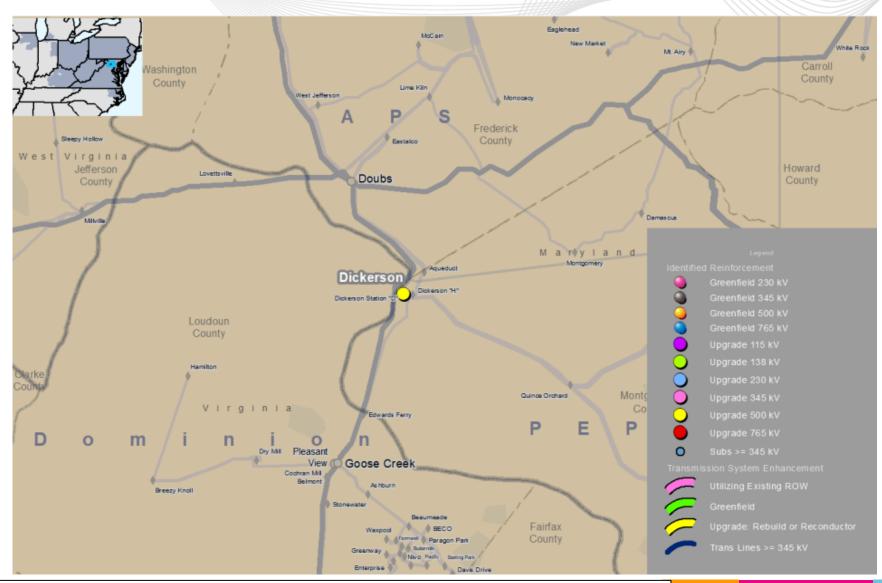






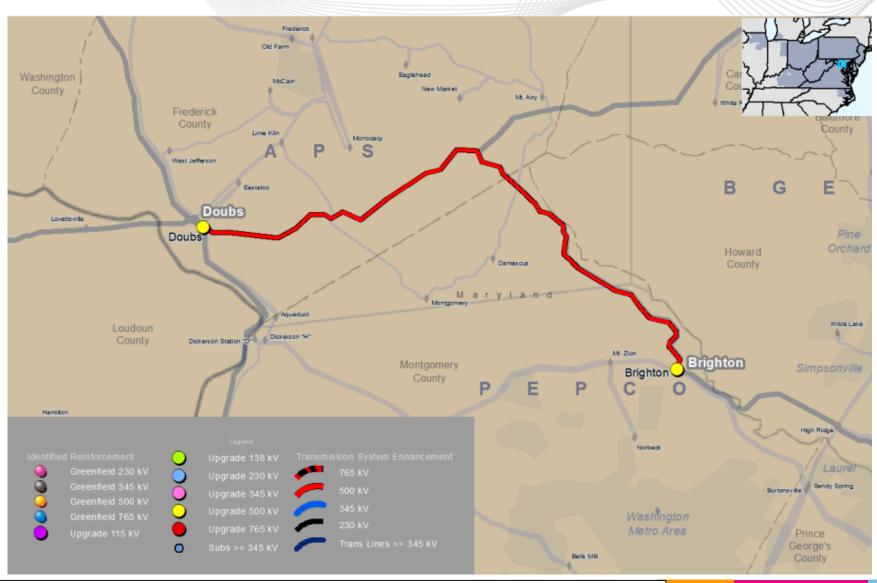






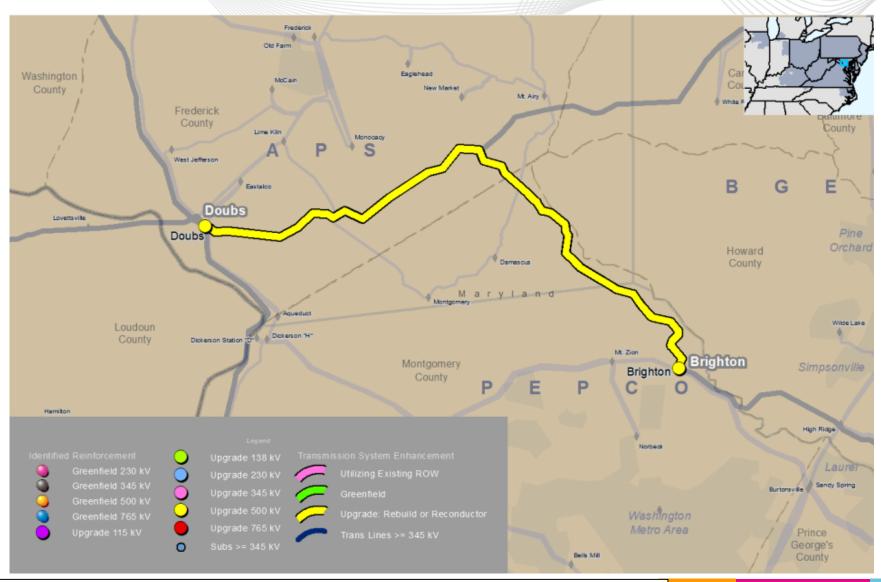




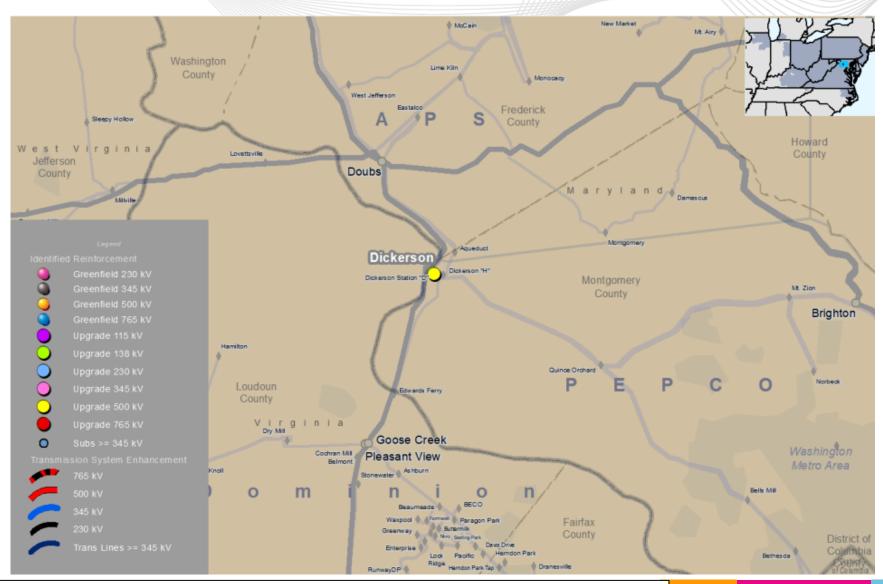




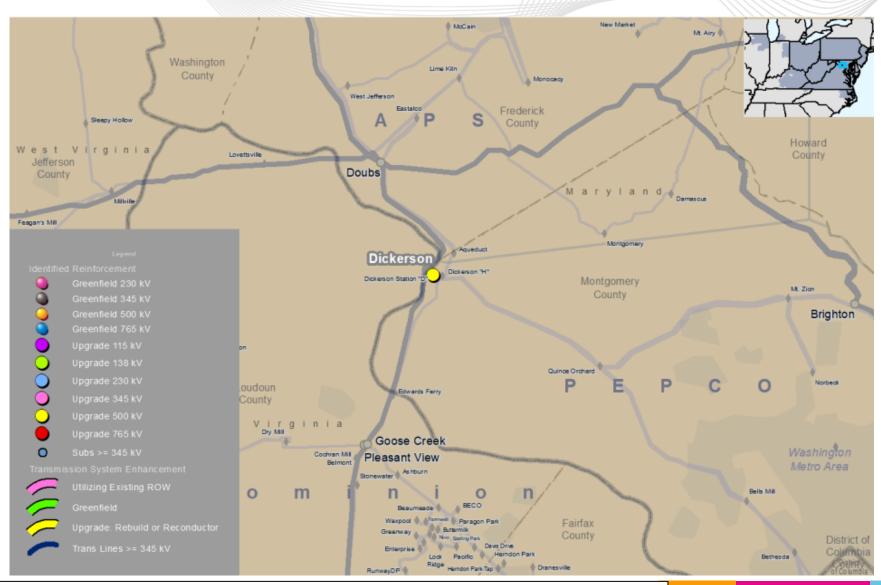










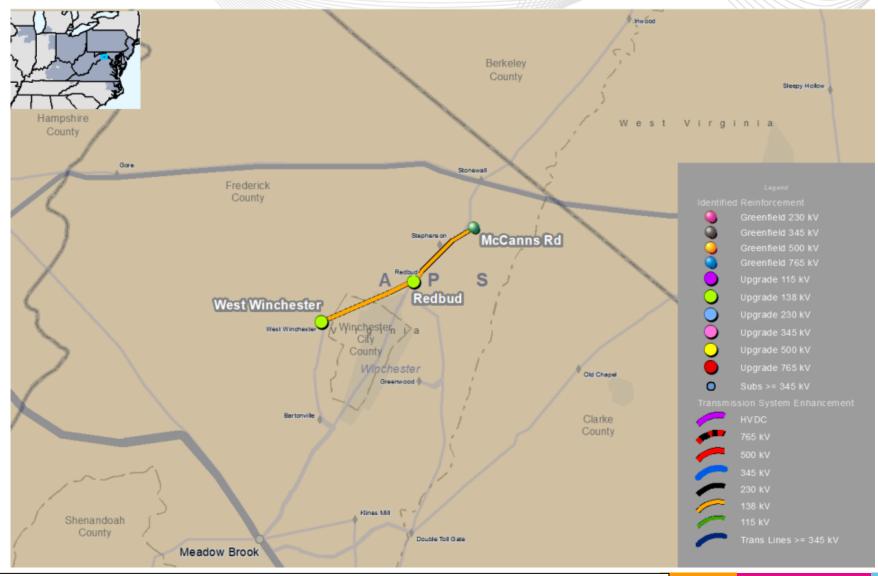




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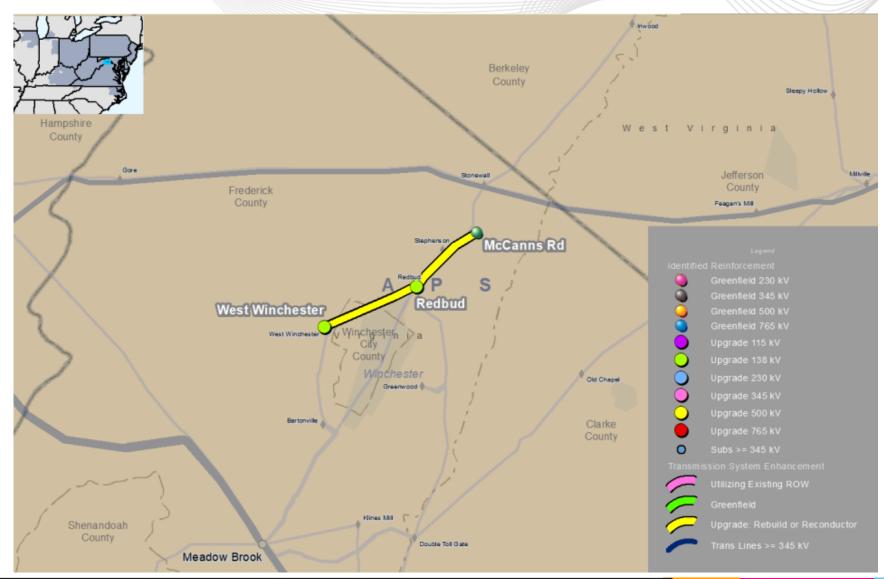






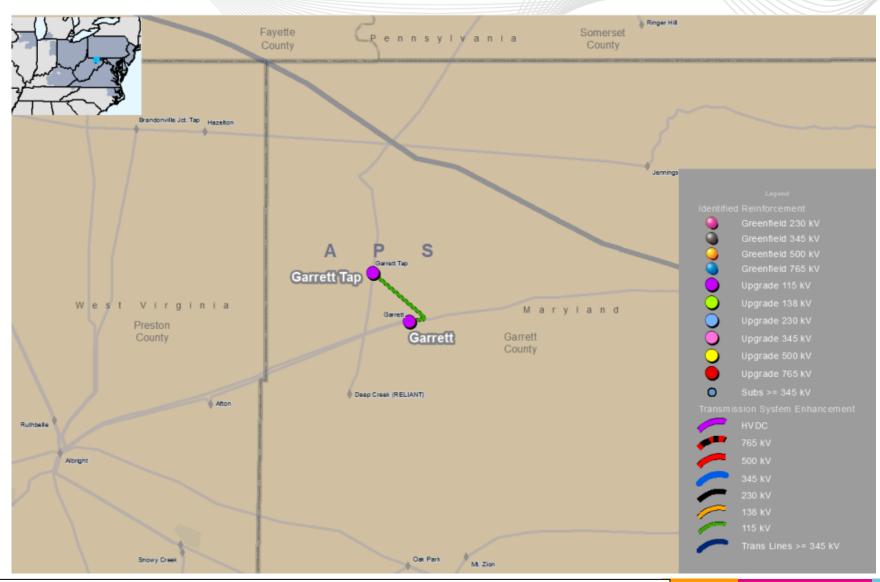






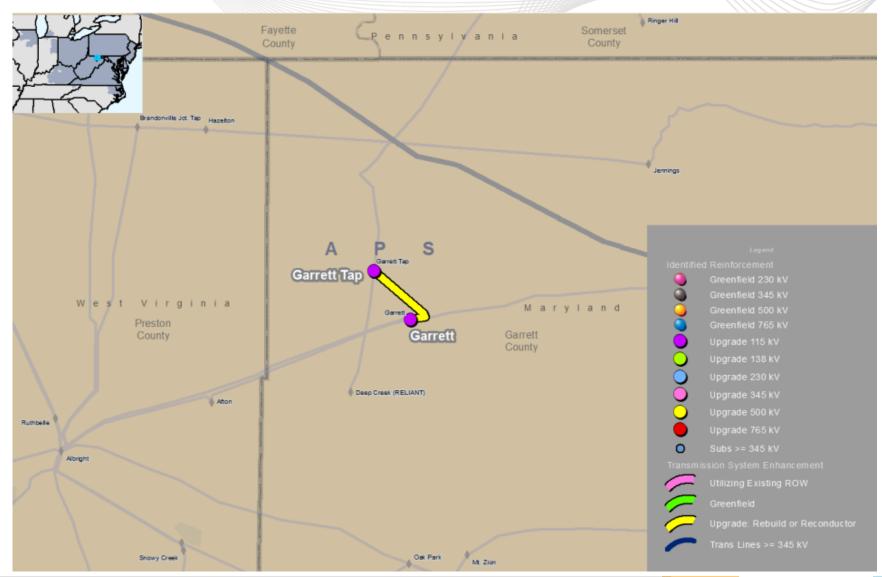










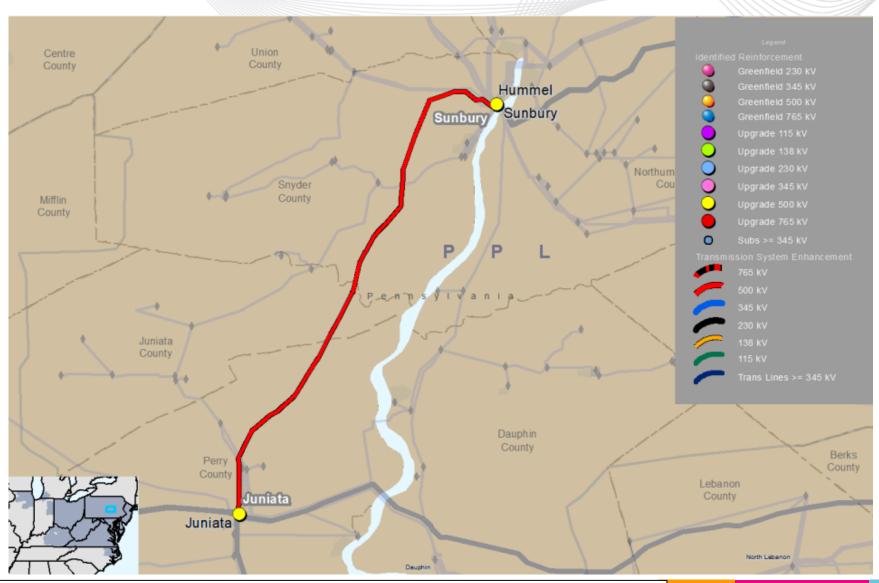




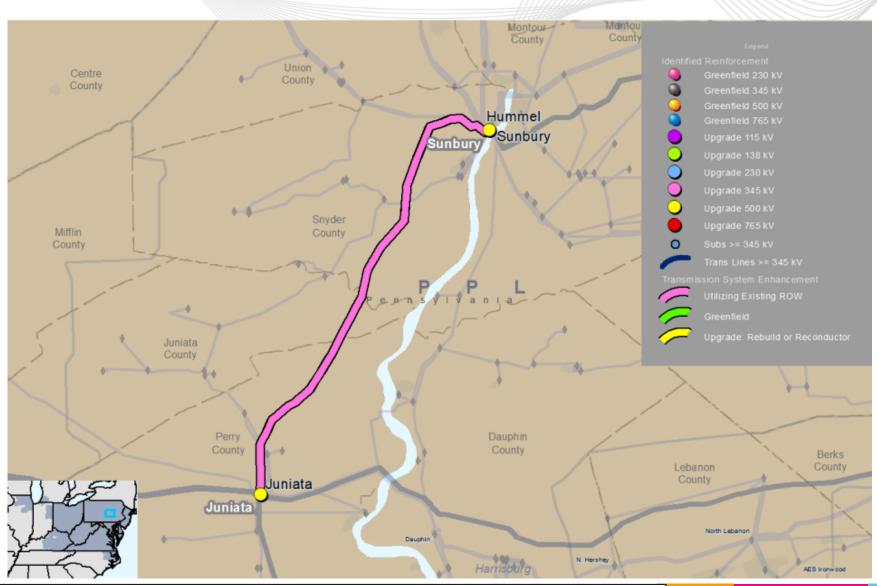
## **PPLTO Proposals**

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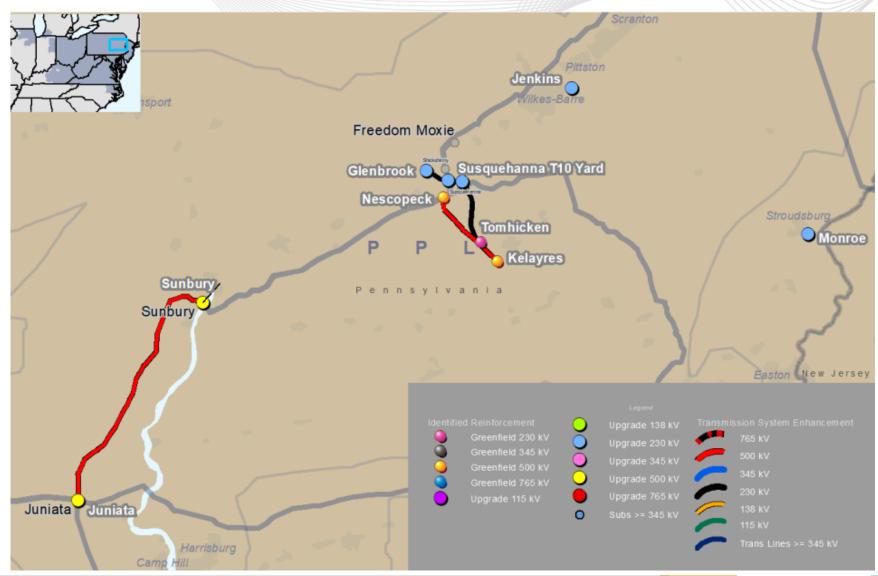






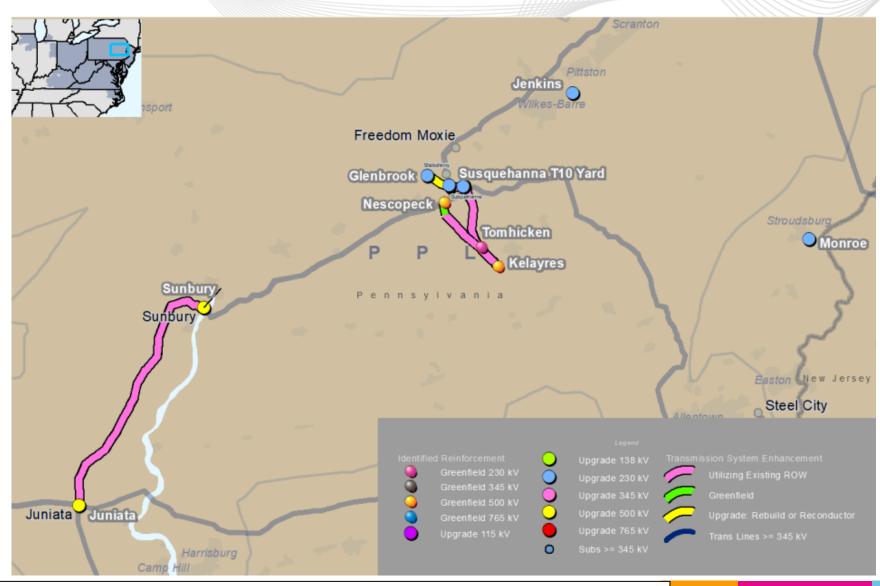








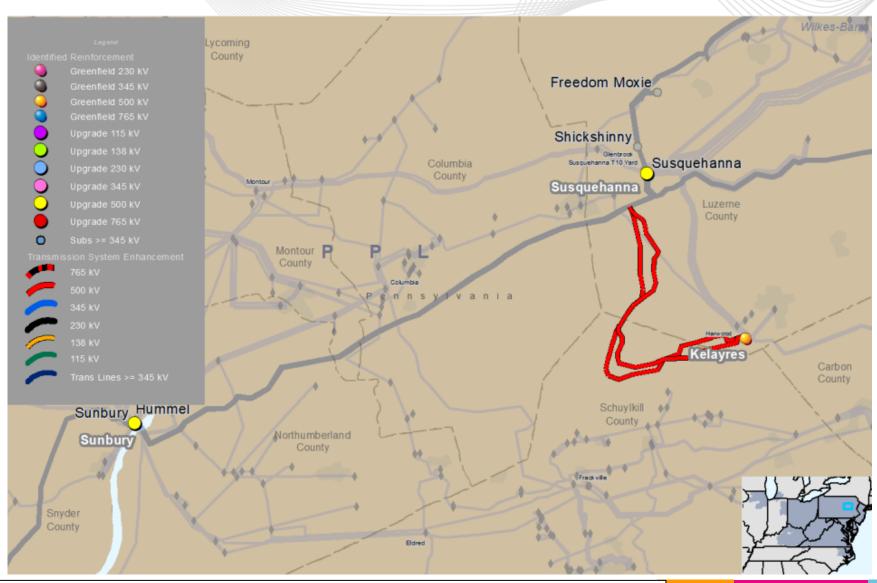




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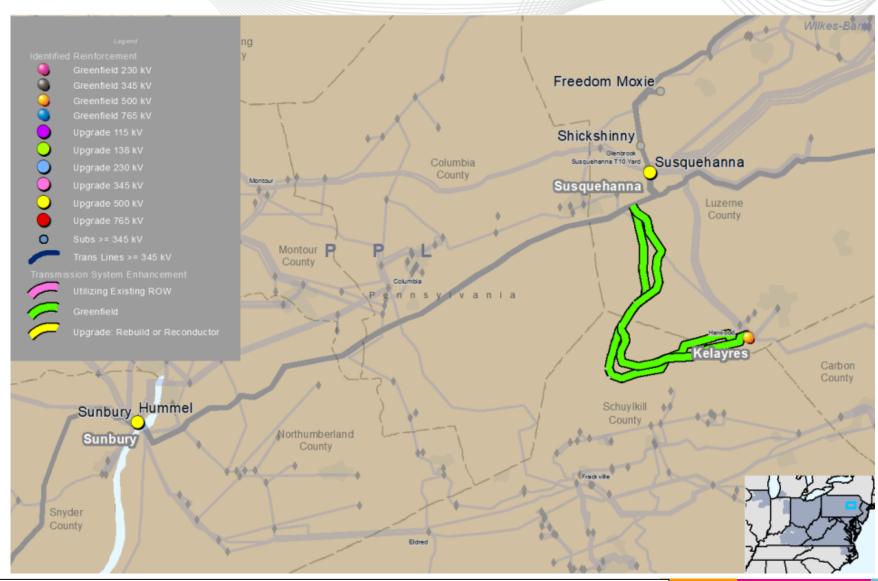






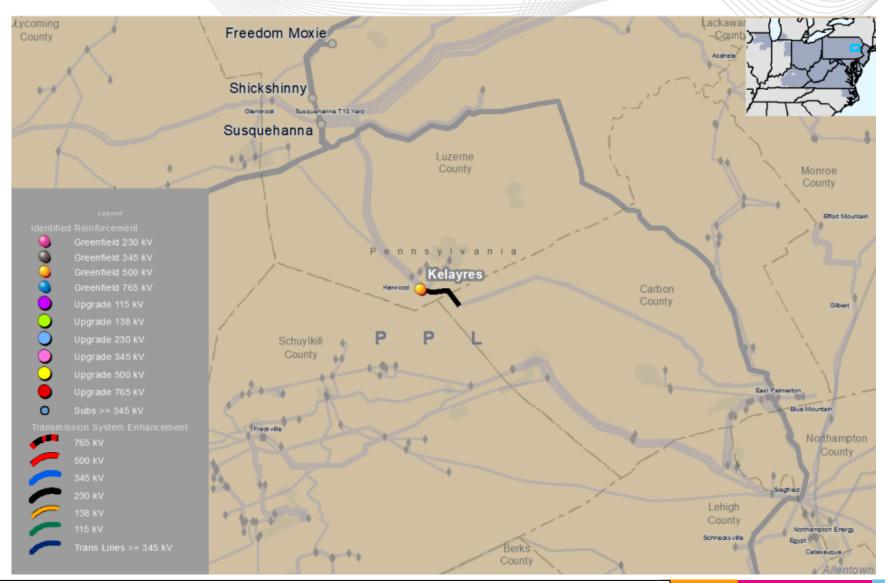






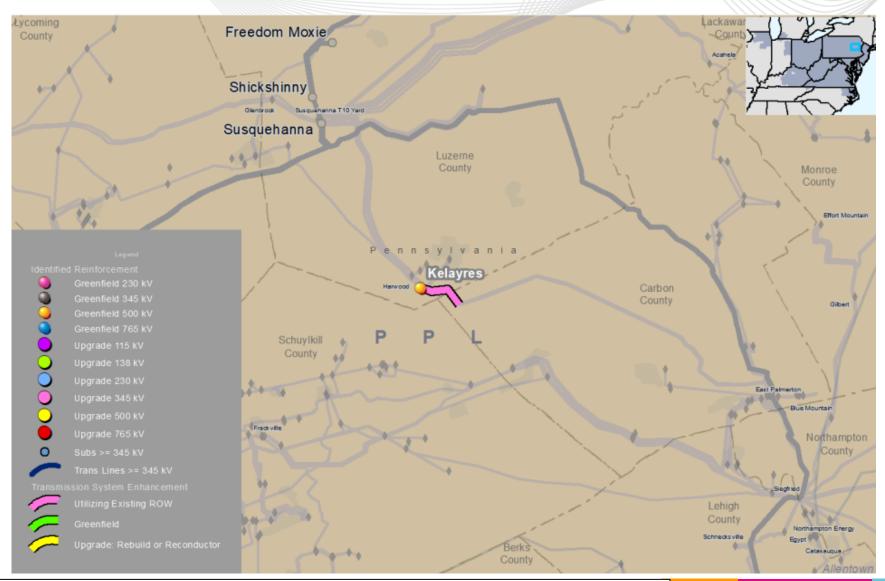




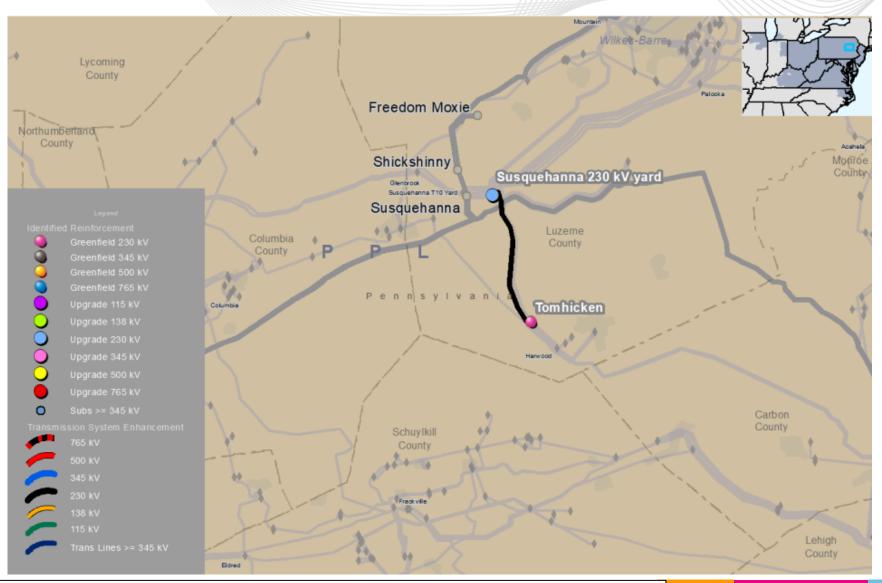






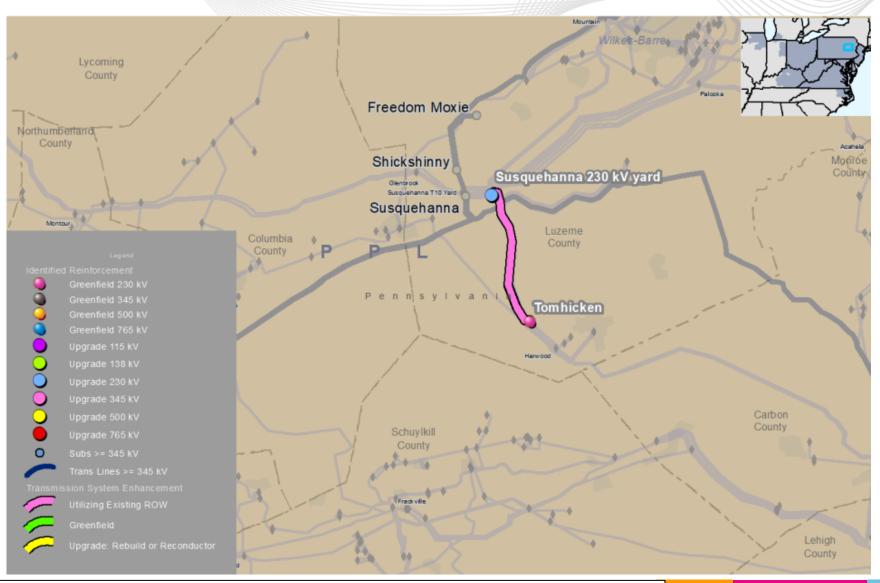






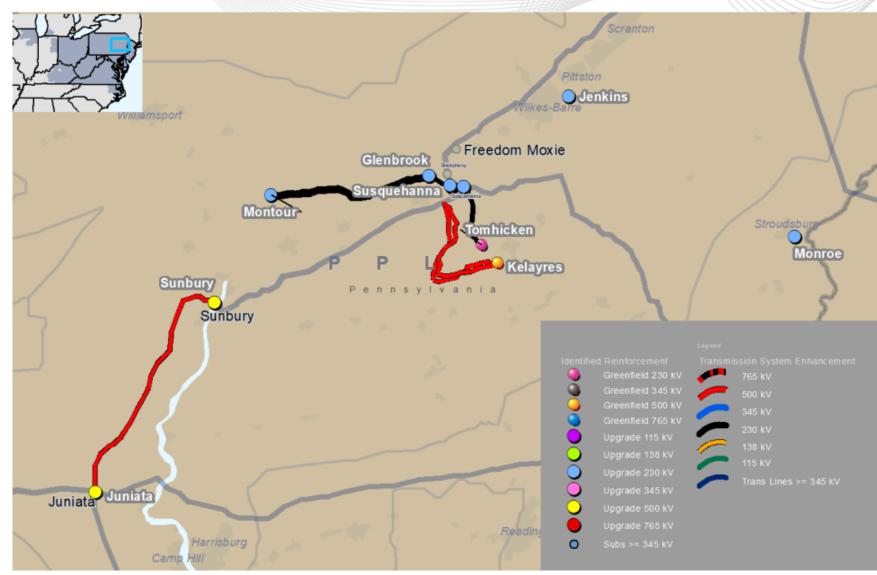






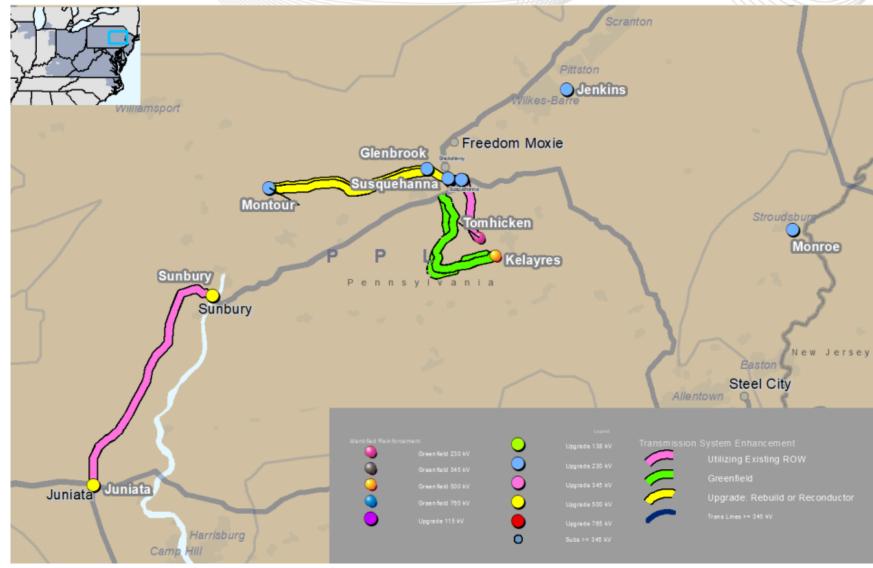






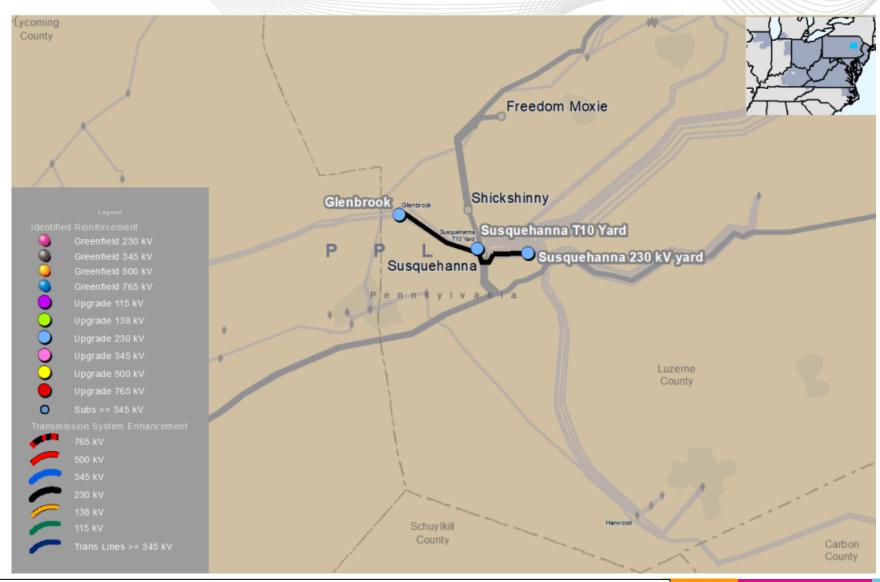






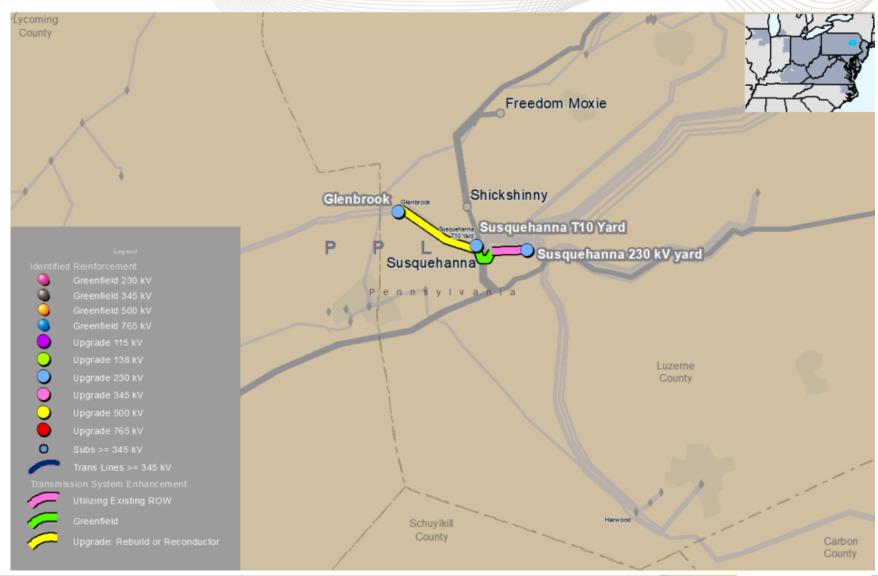






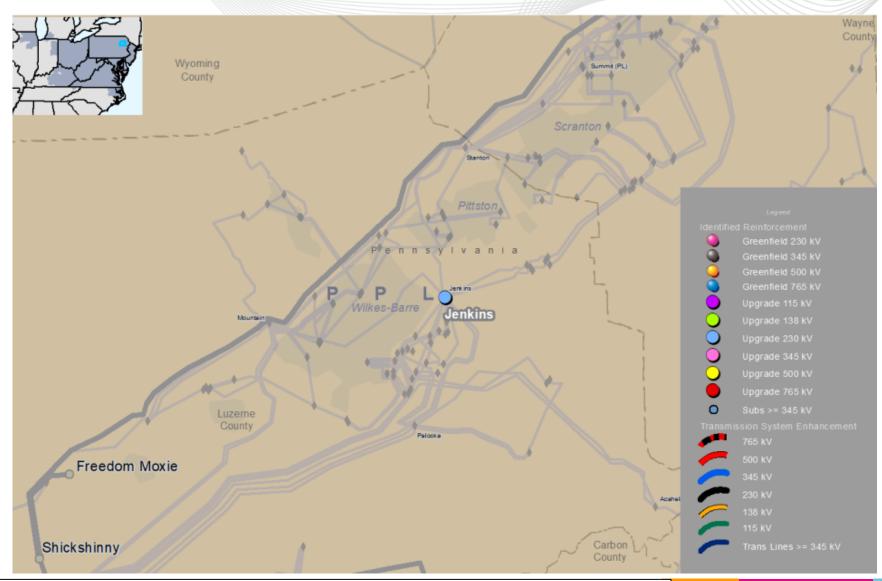






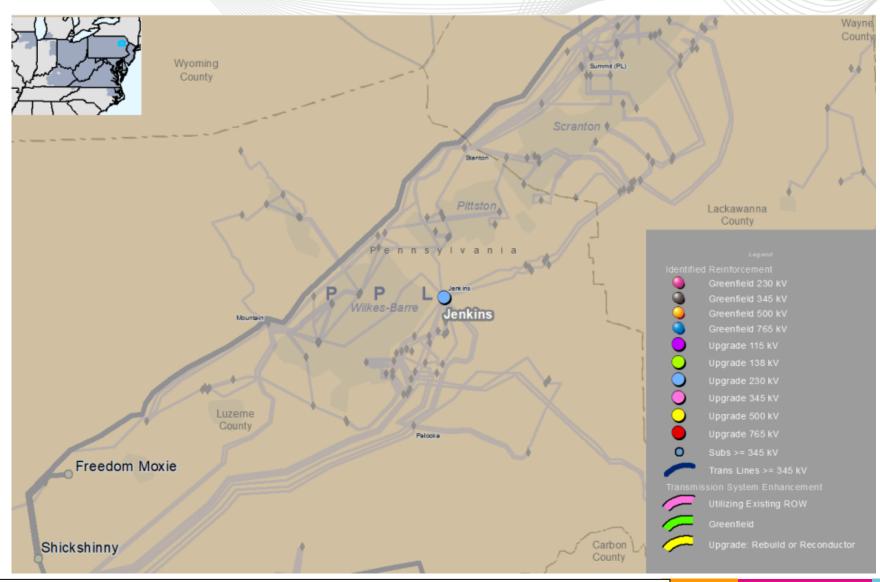








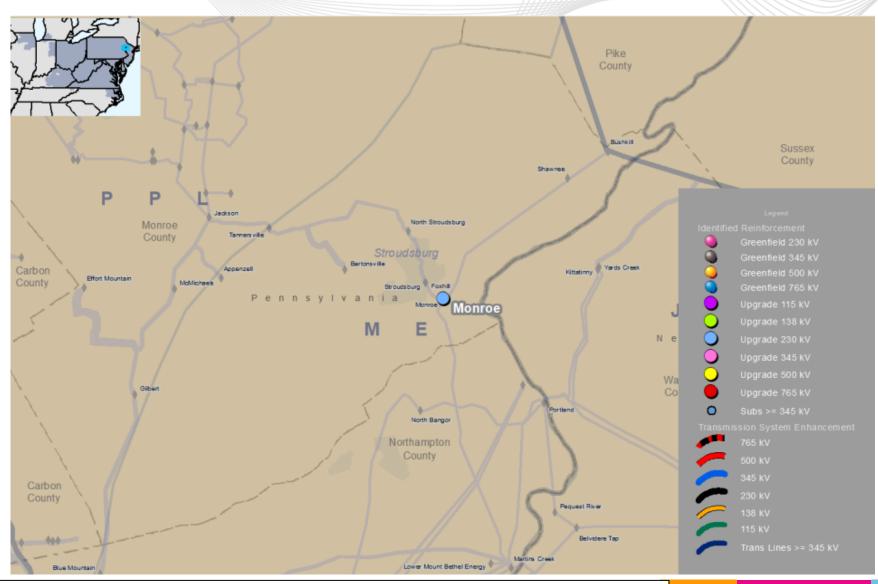




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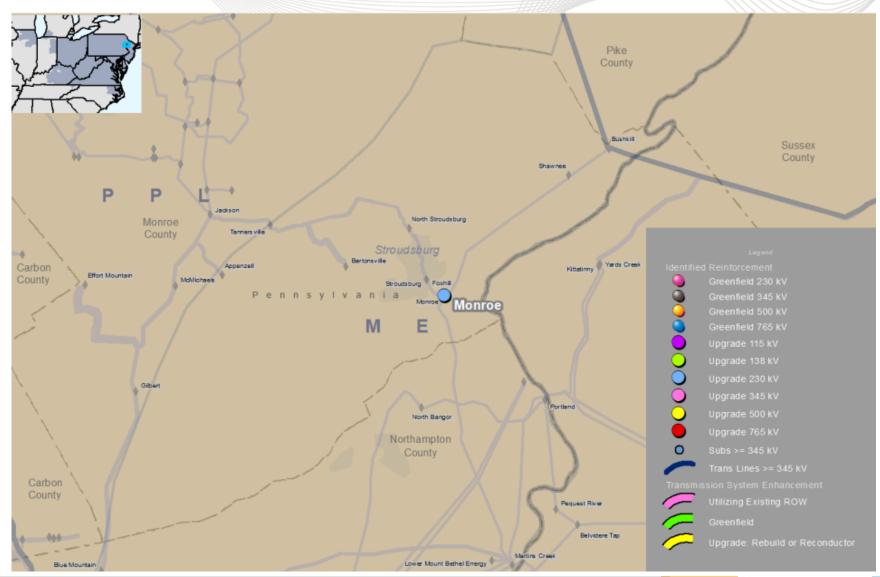








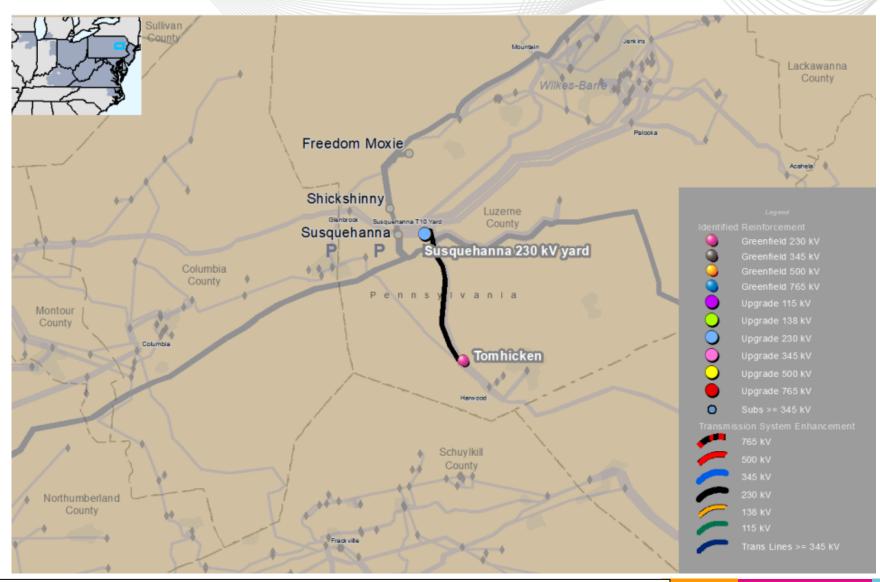




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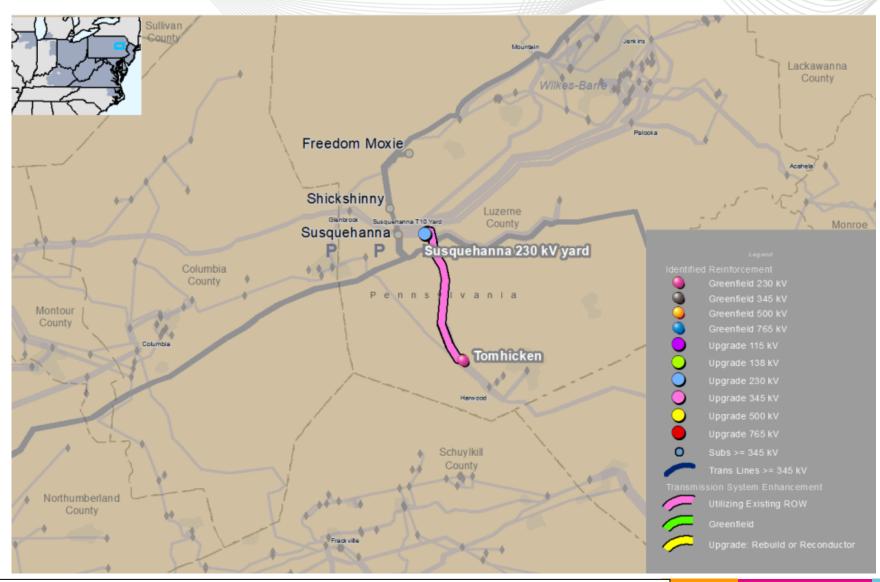




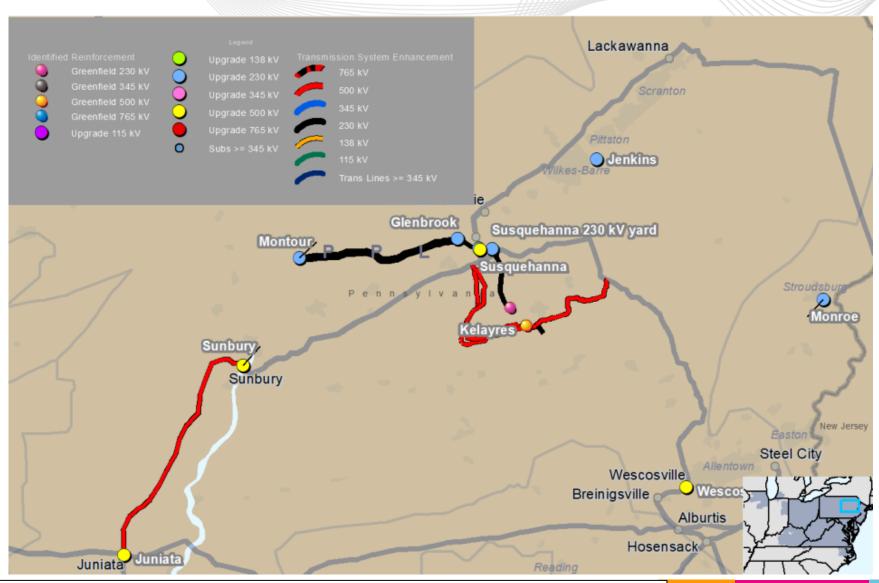
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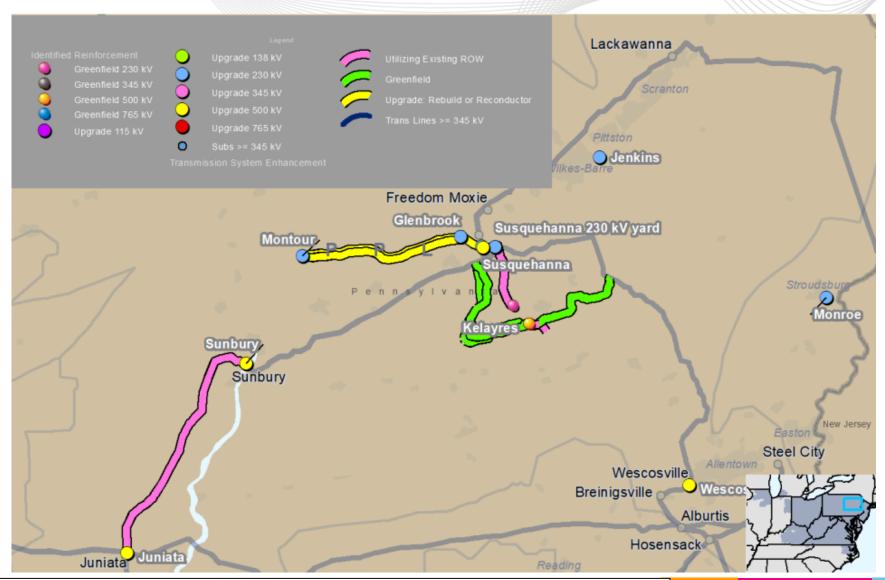






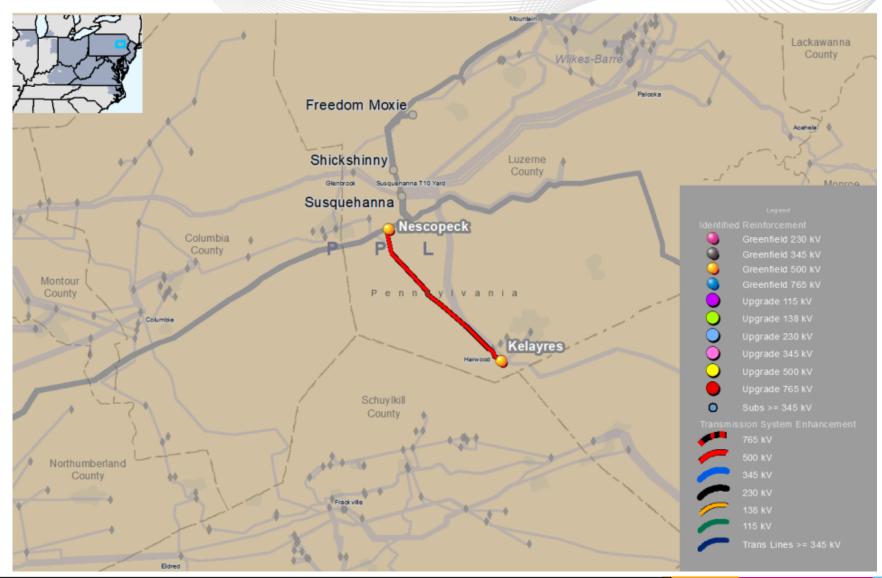






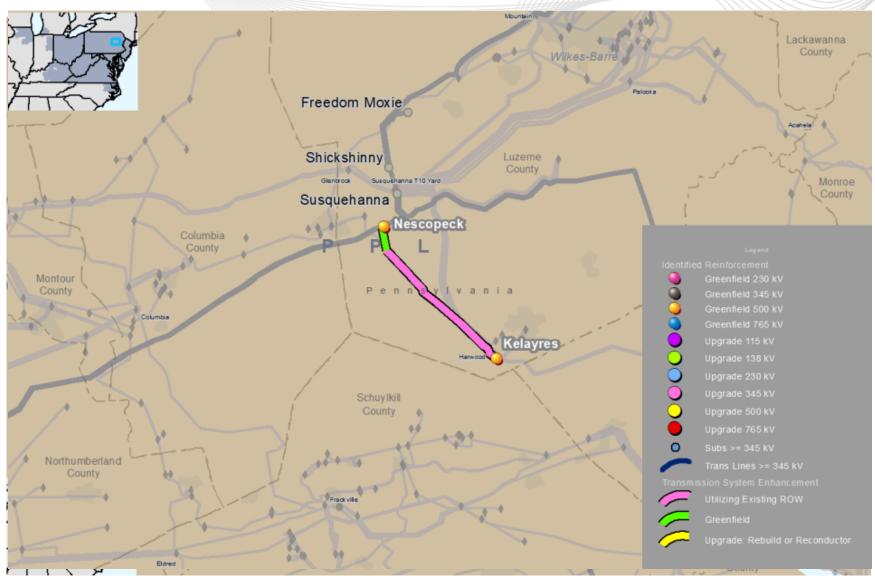








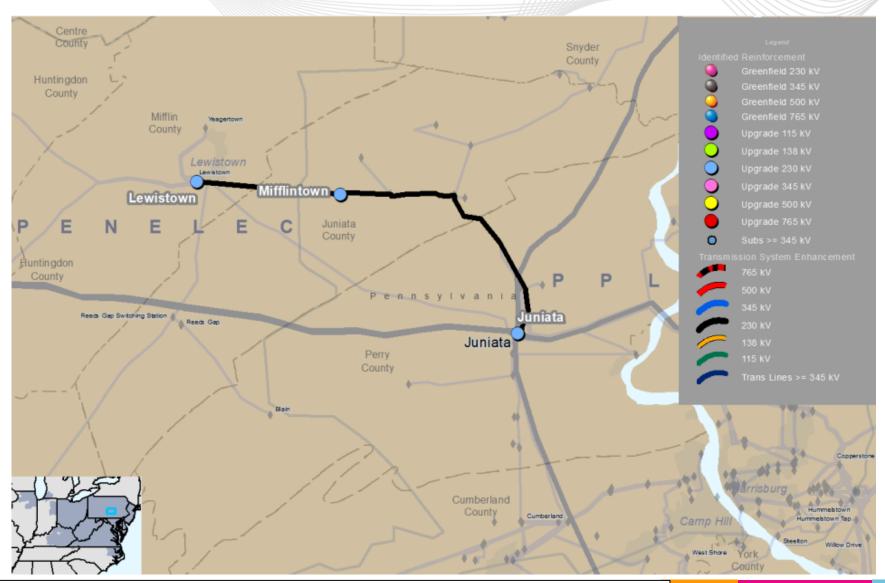




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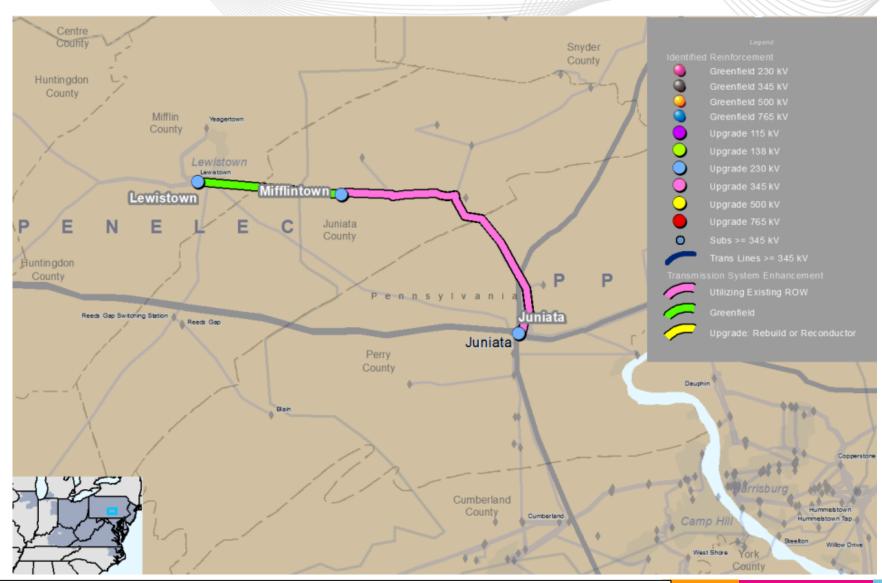






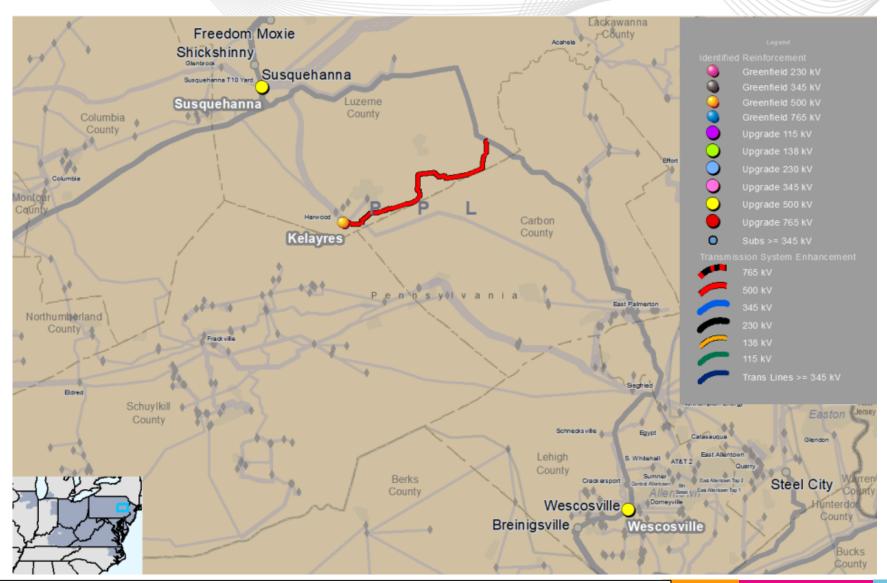






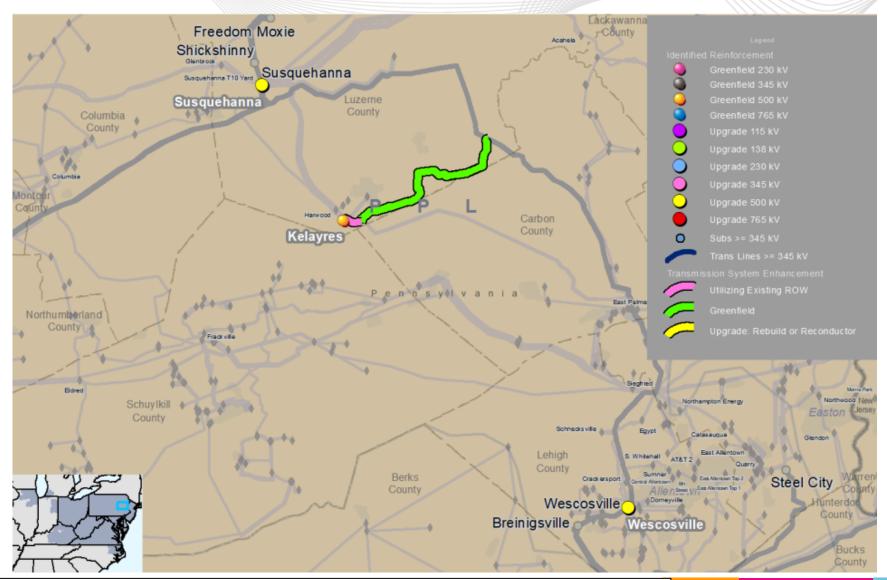






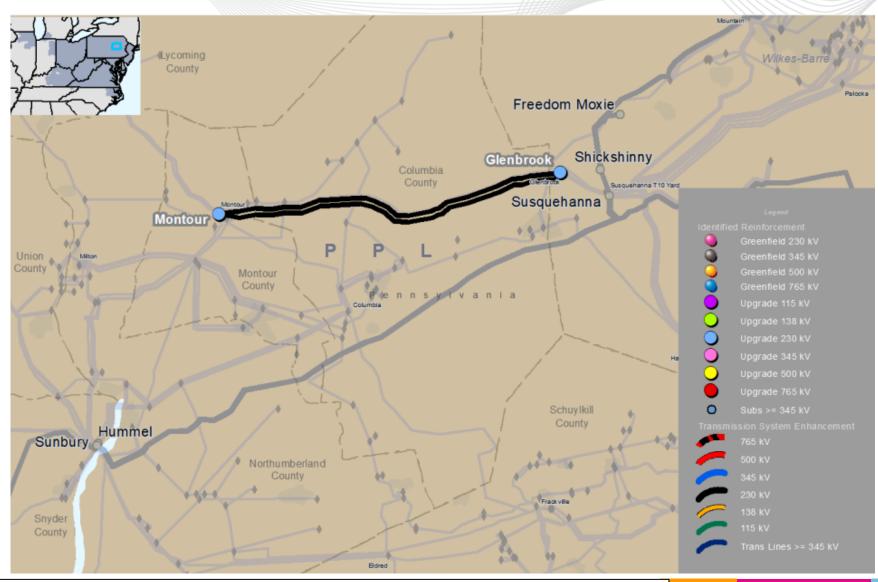






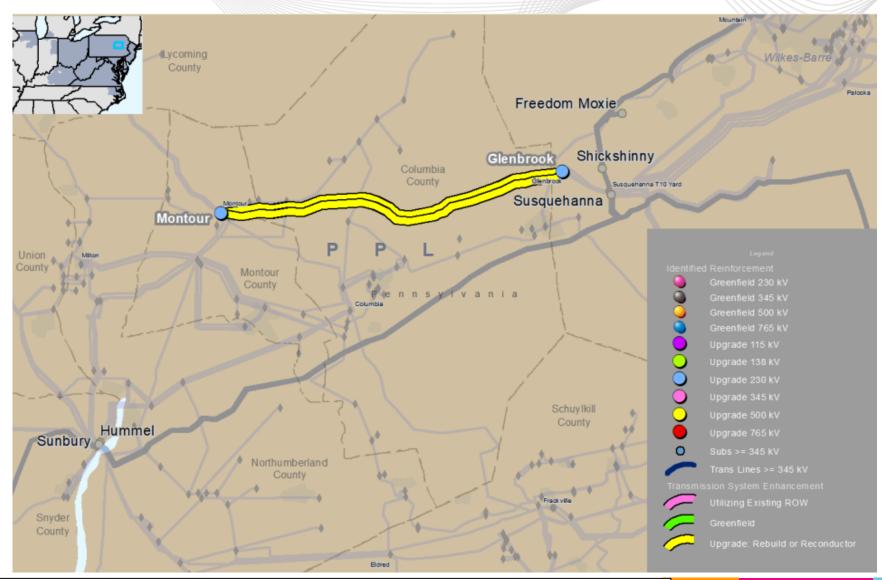






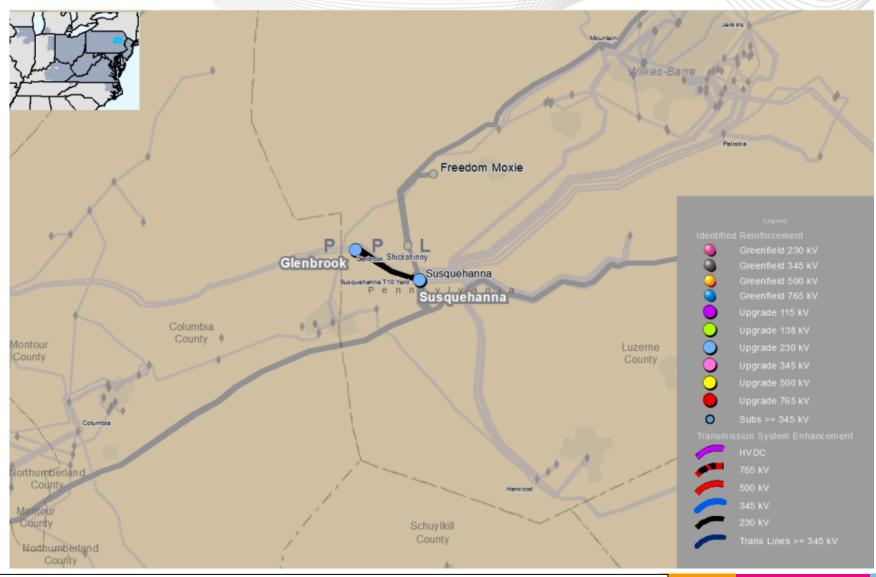






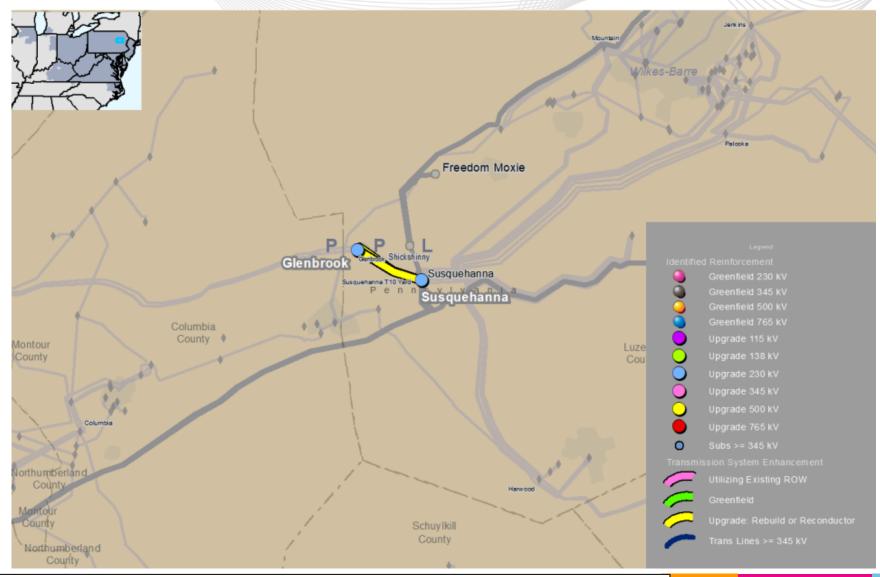






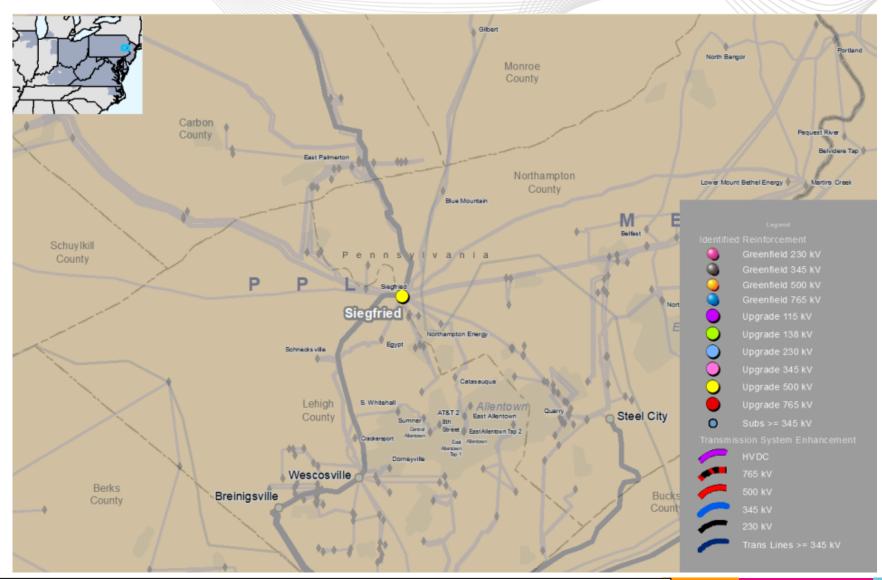






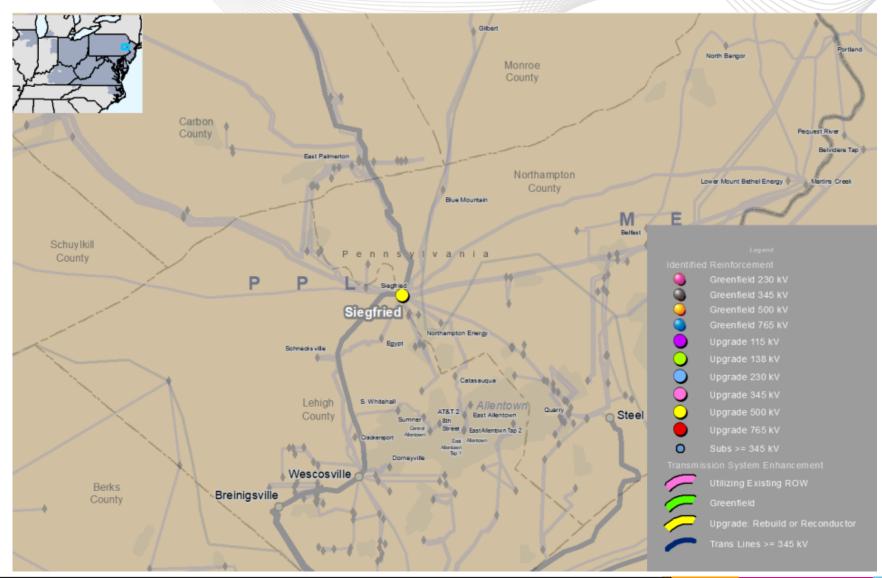






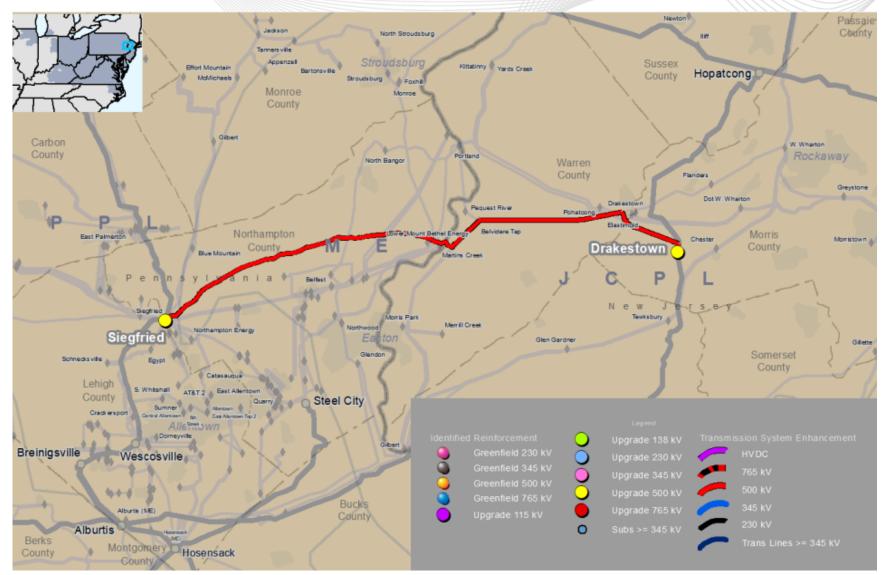






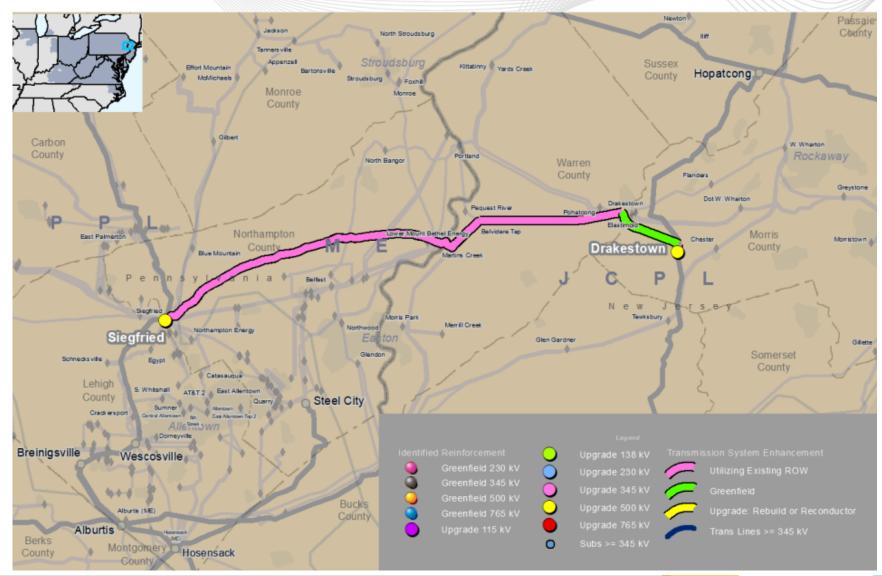




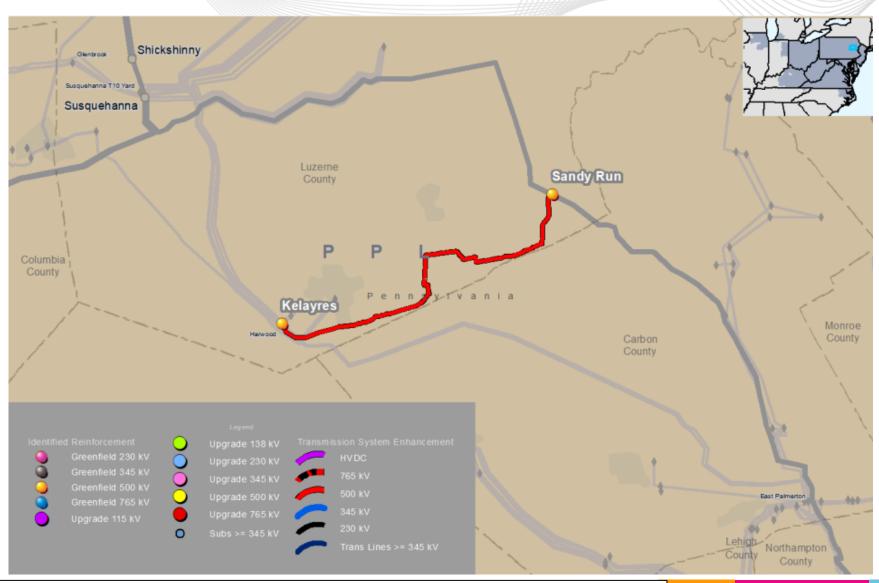








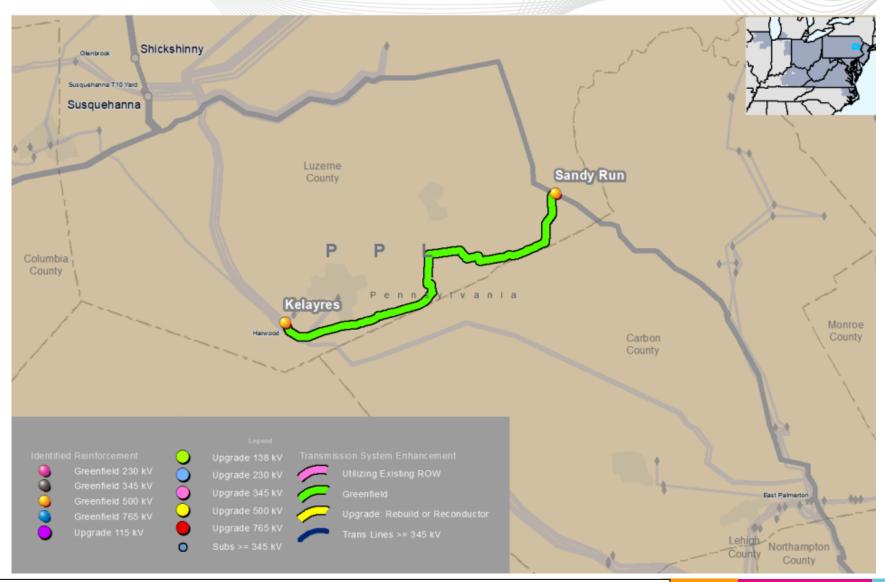




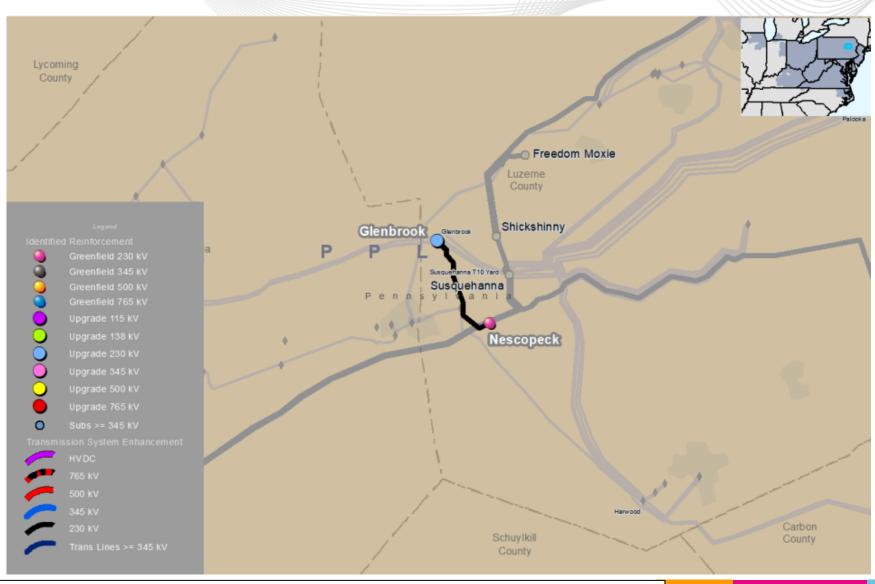
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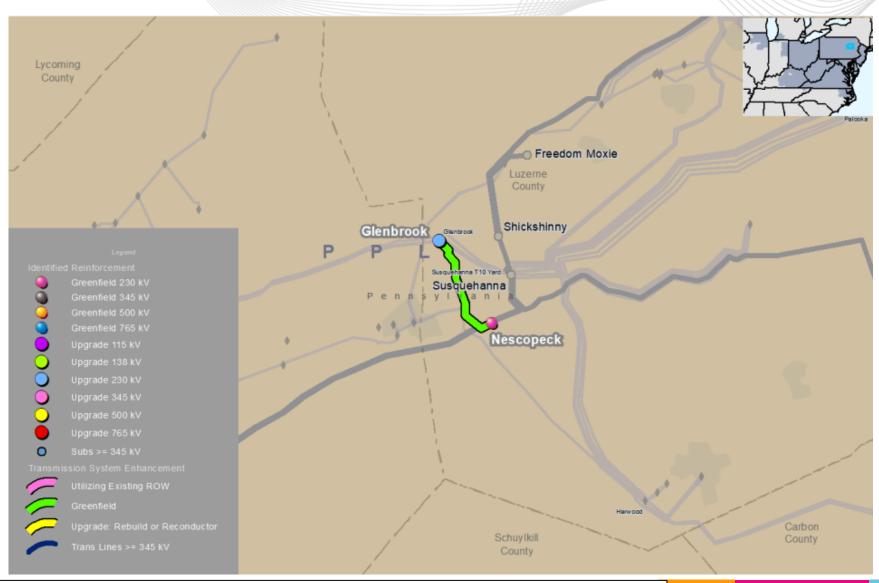




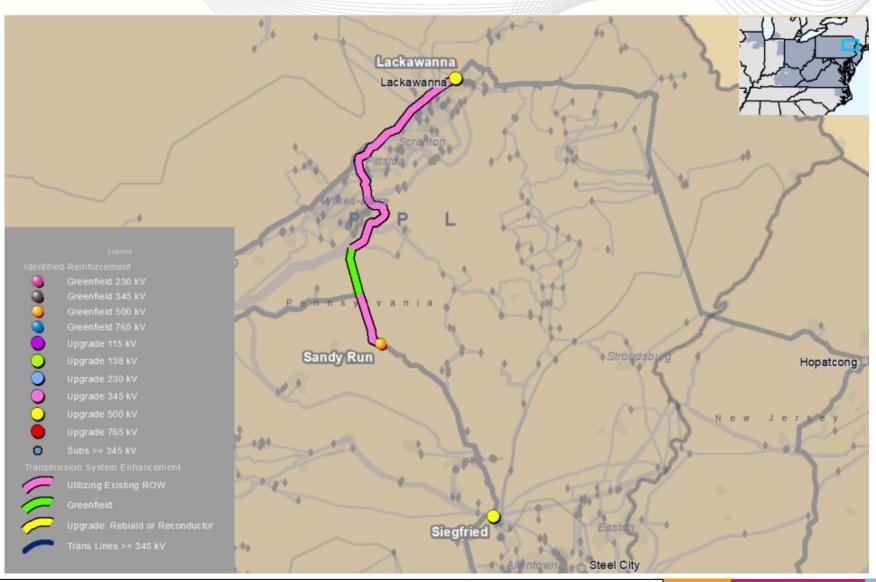




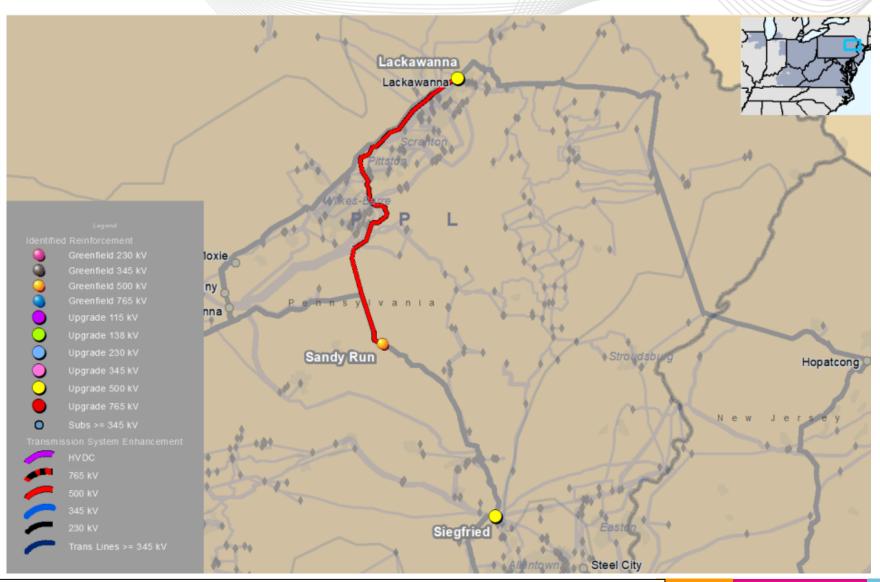






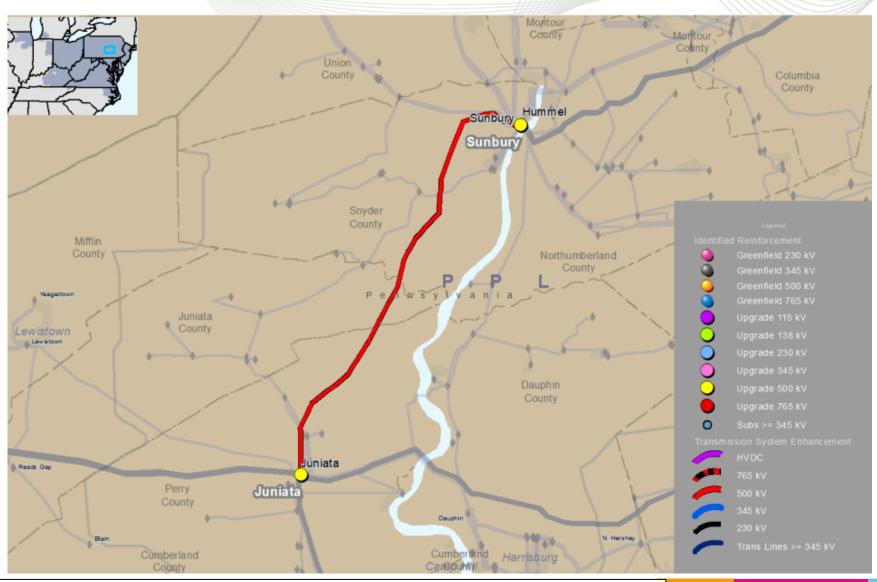








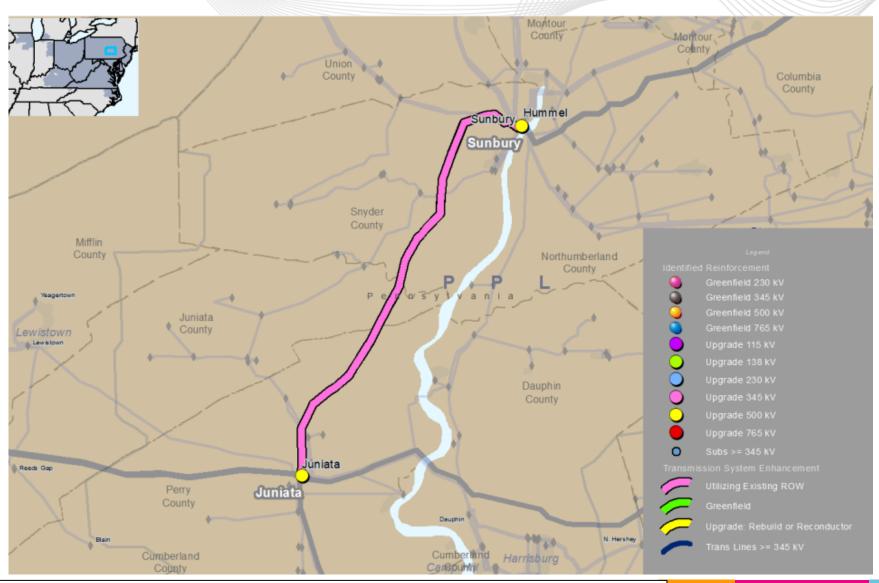




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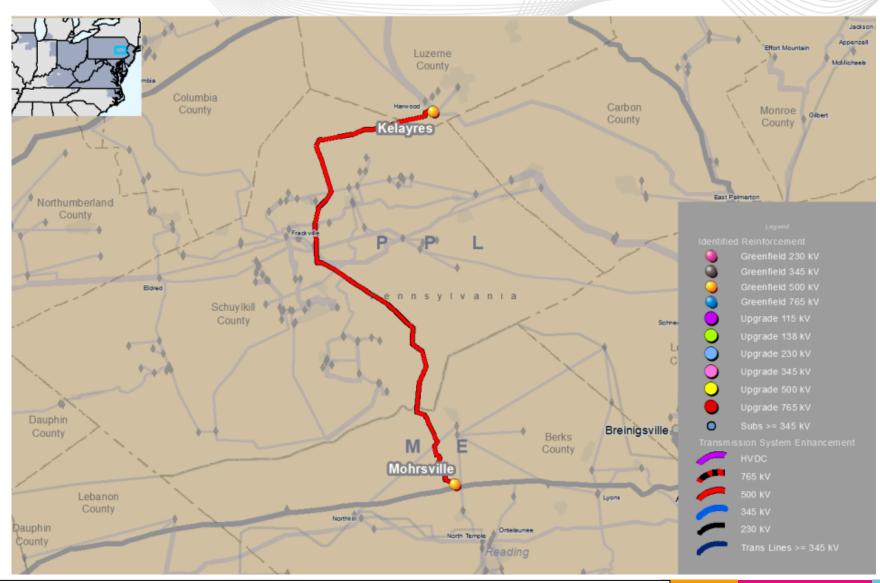






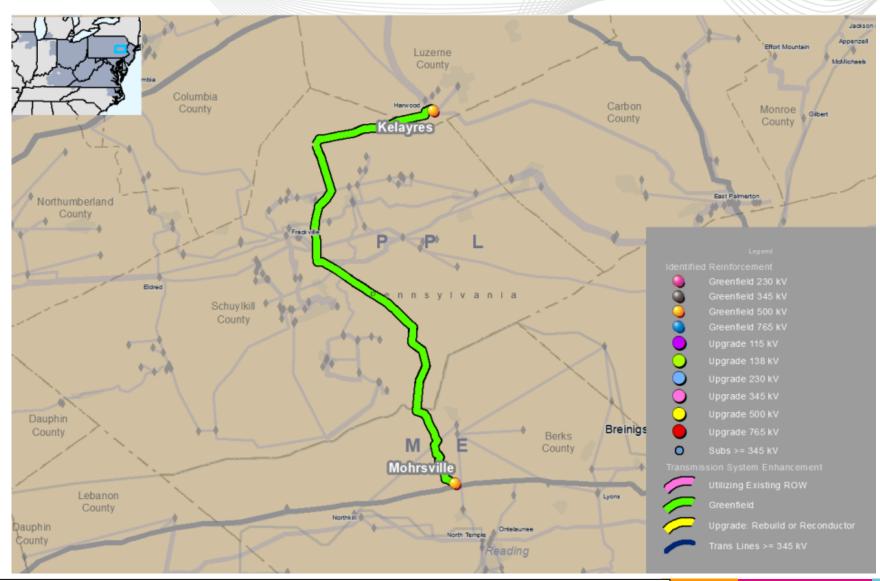






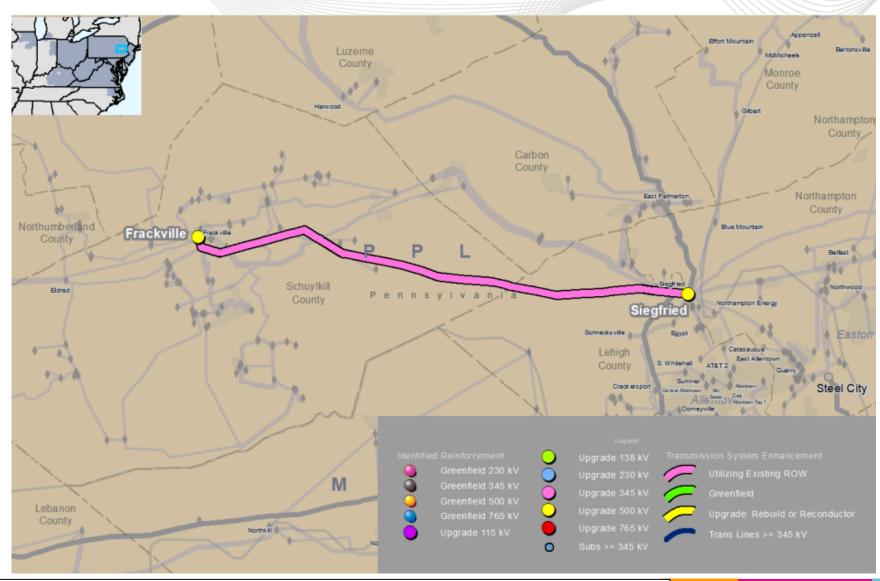






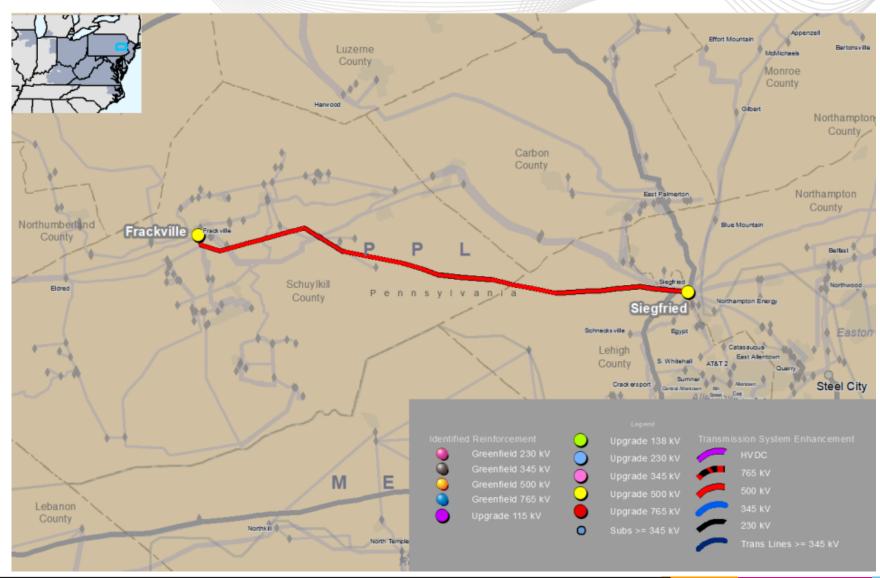






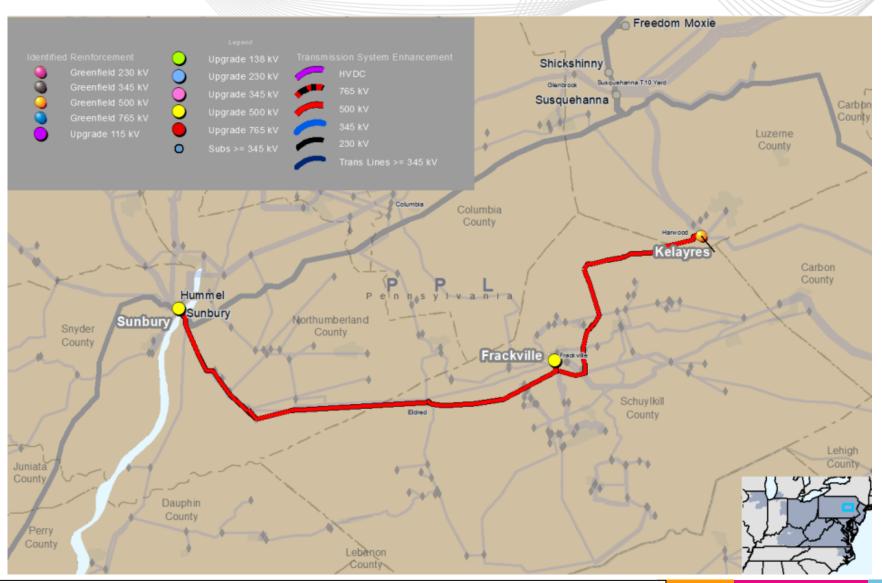






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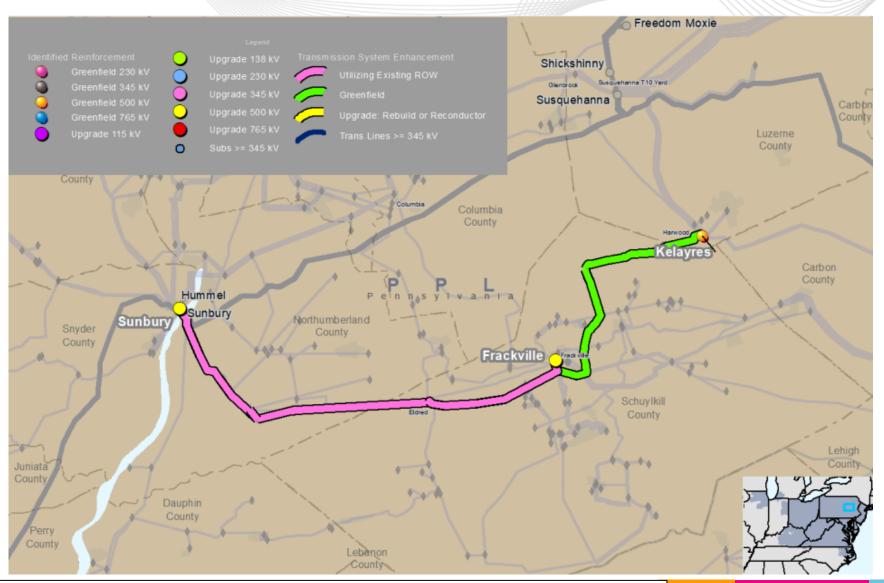




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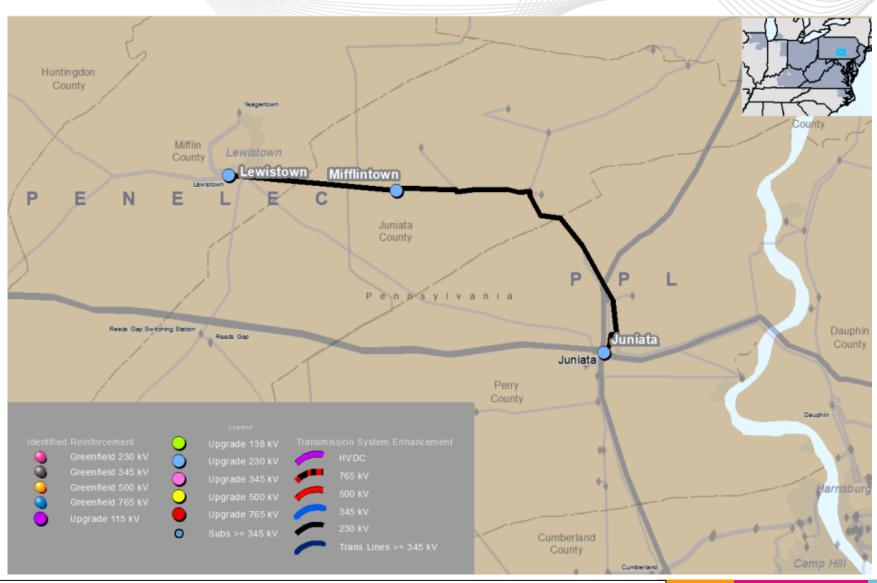




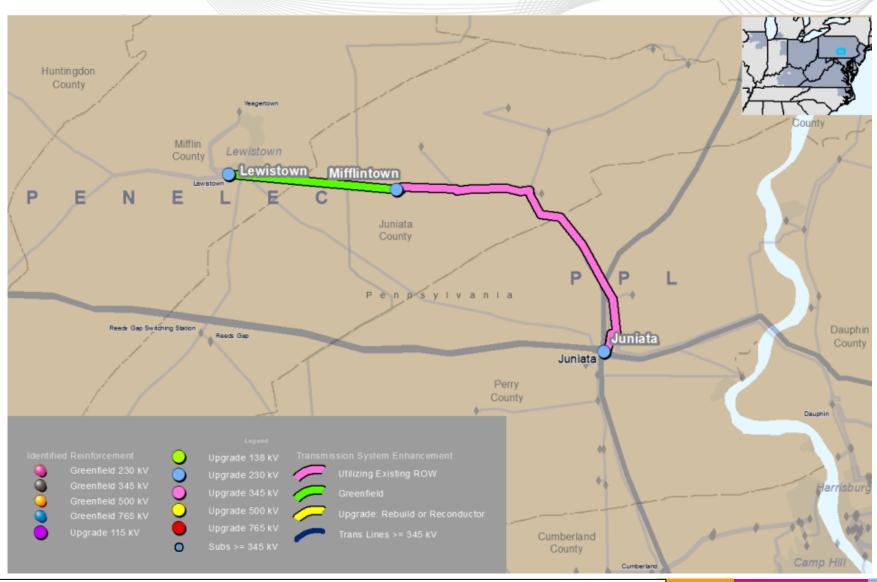


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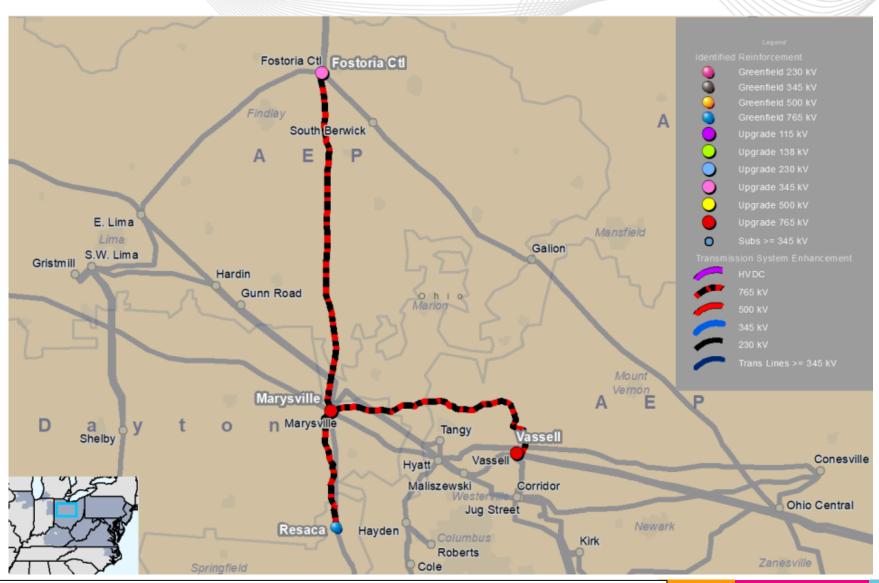




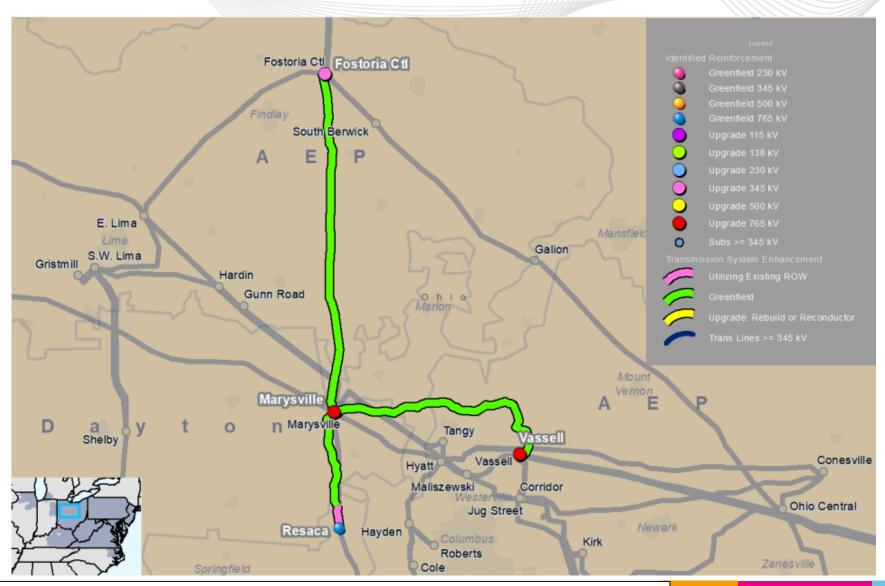
## **PSEGRT Proposals**

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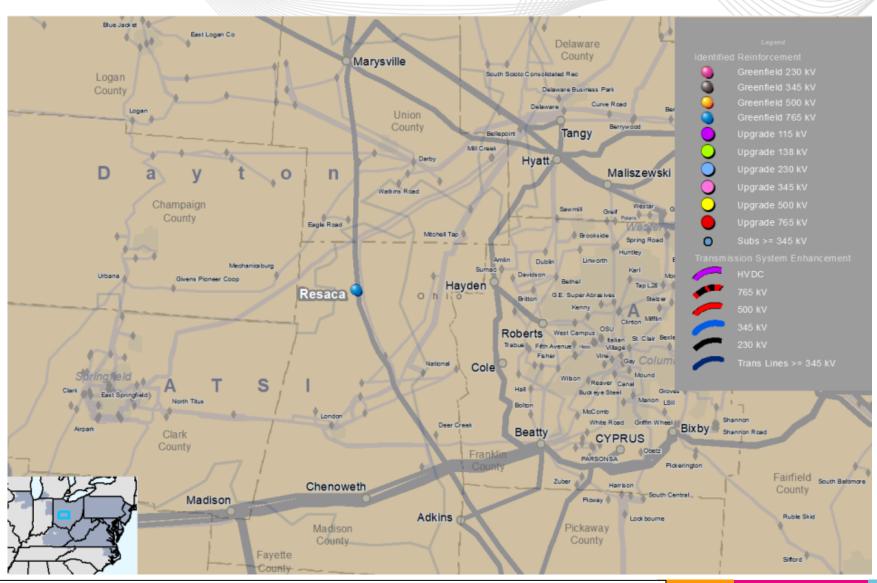






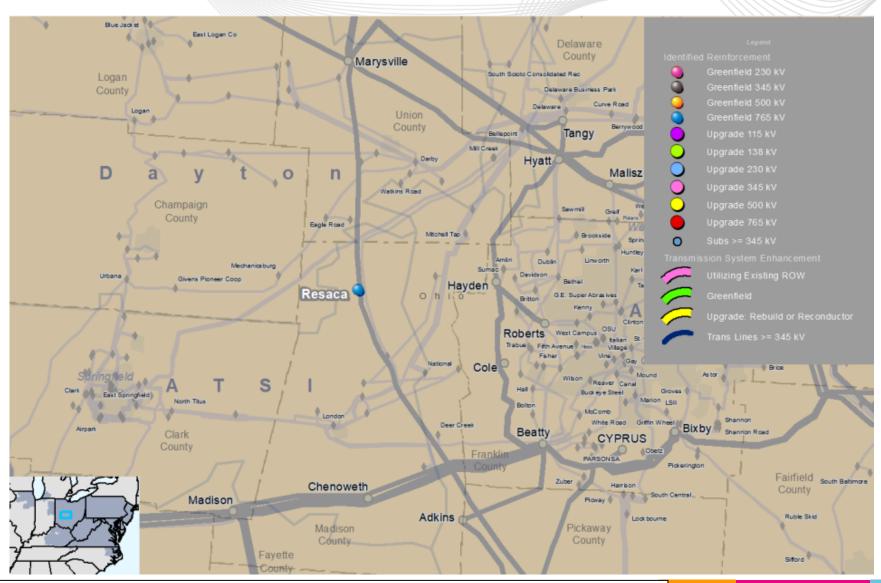






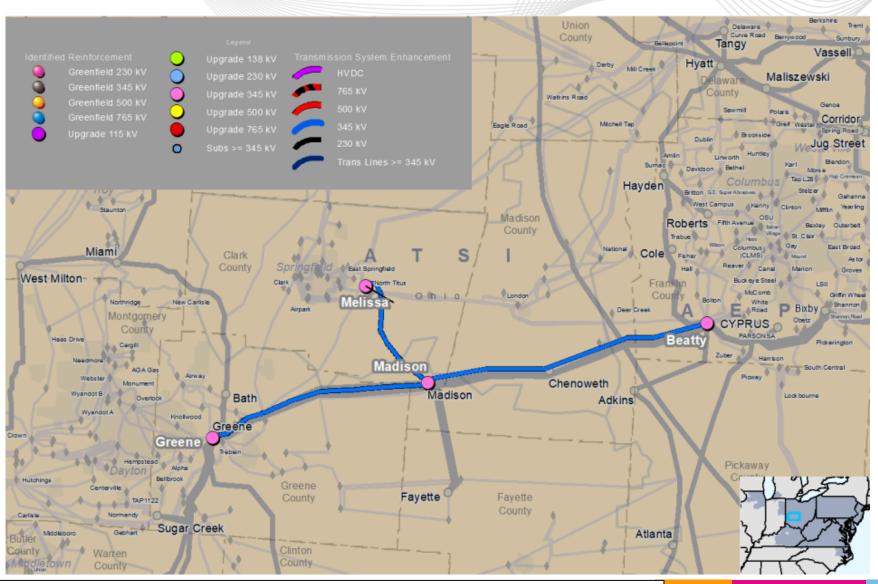






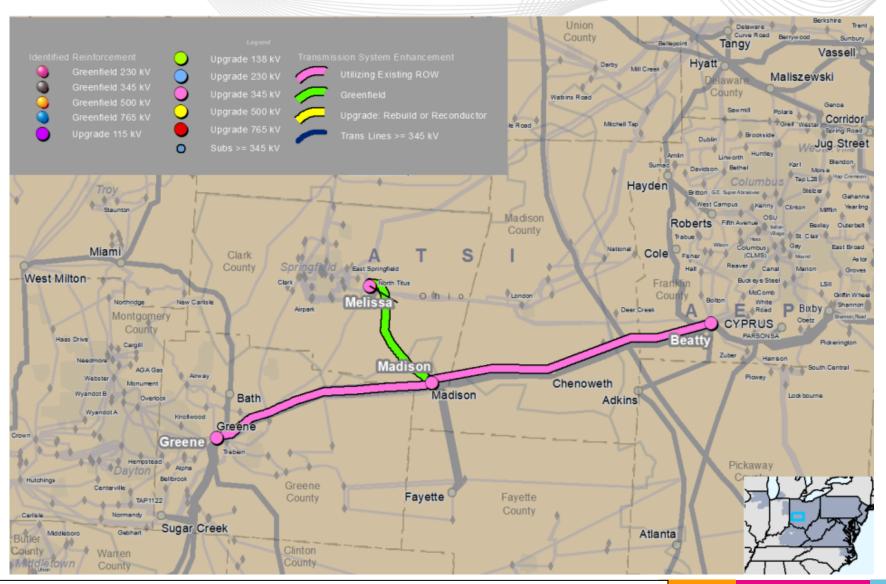






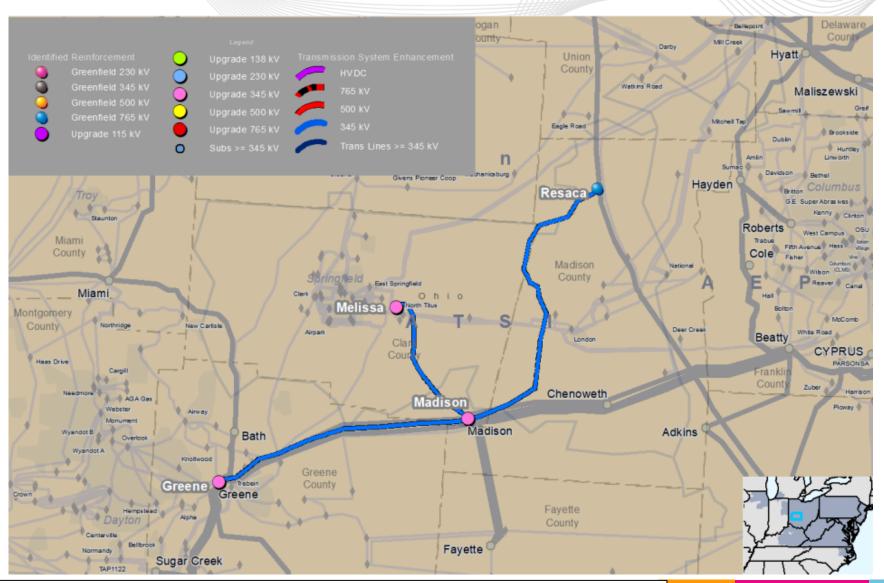






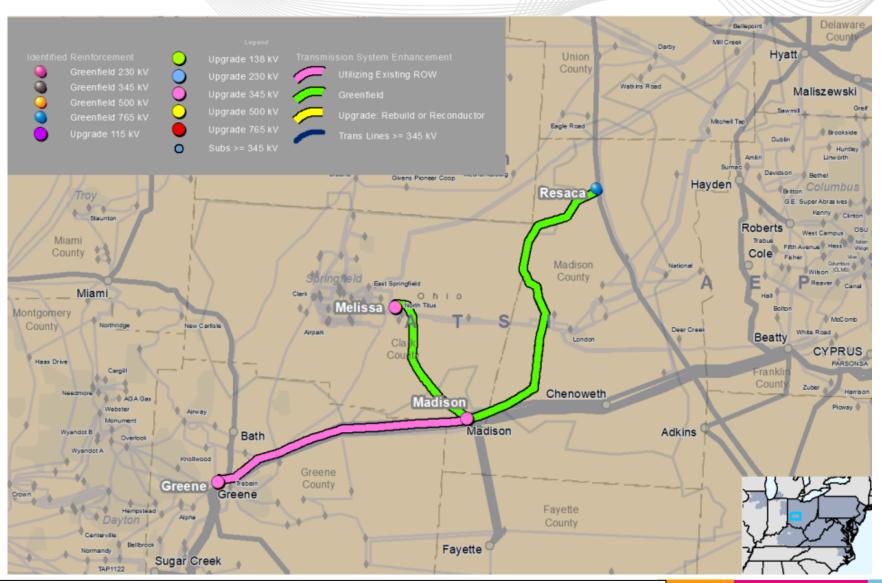




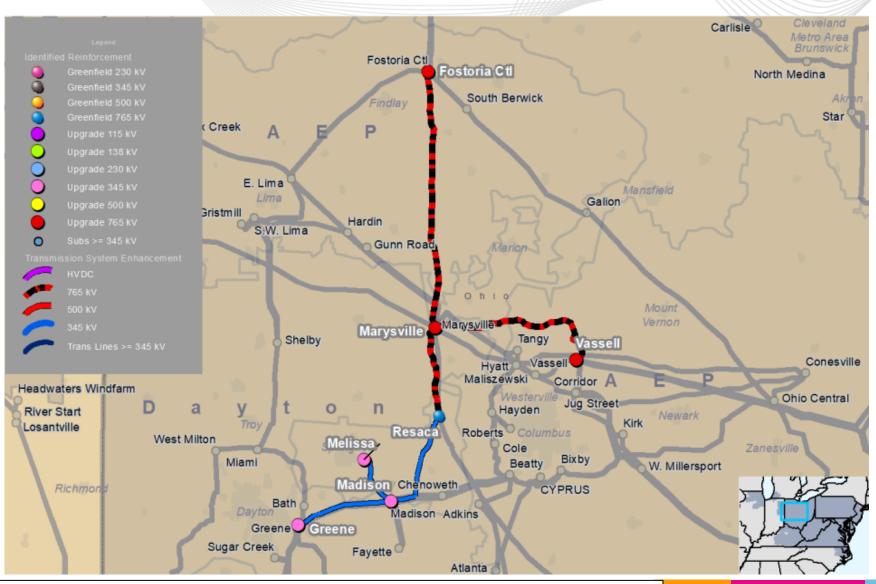




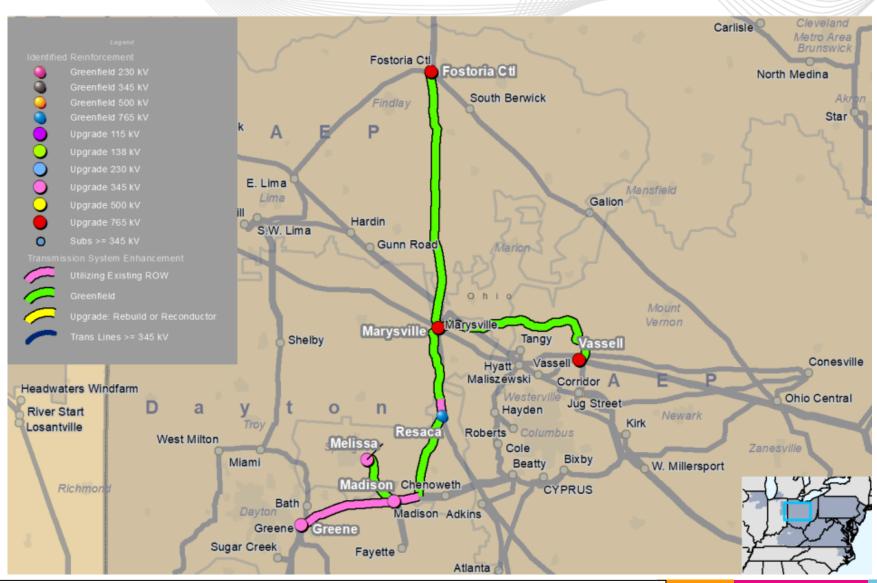










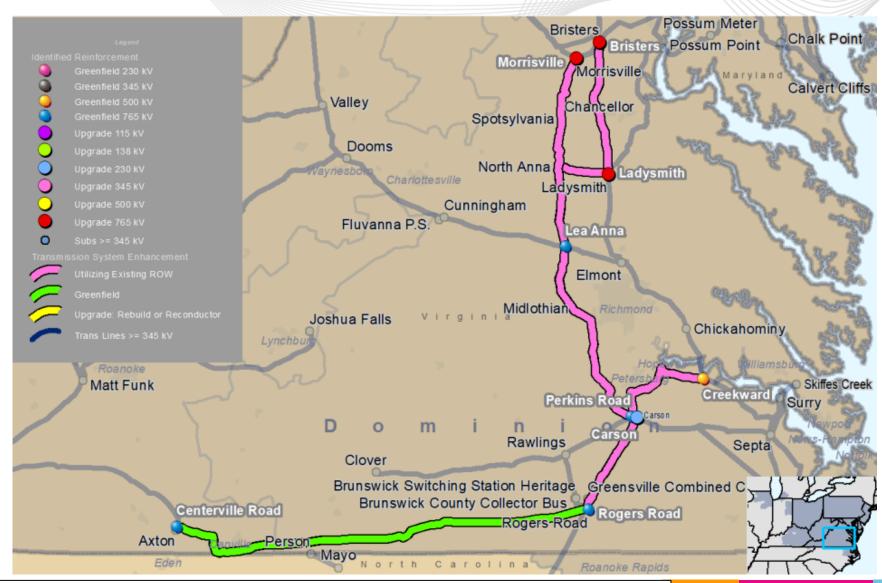




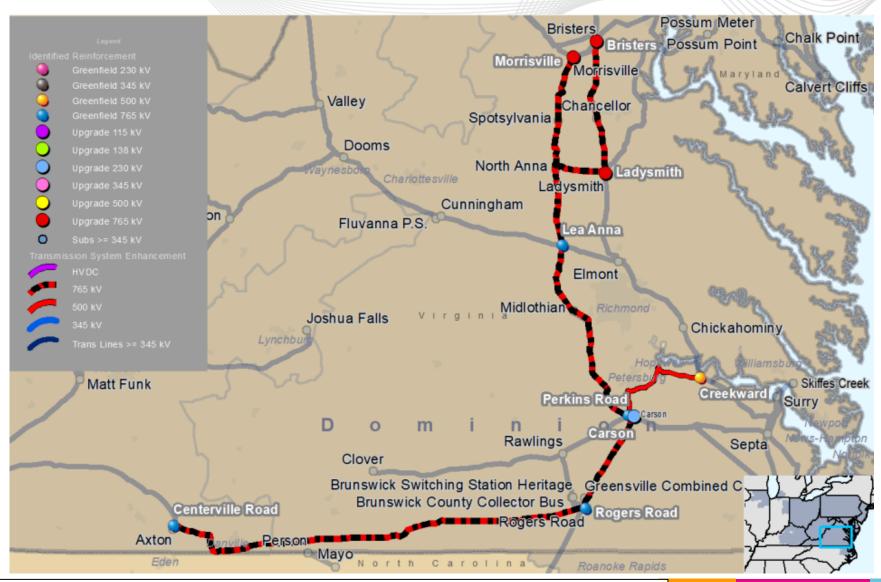
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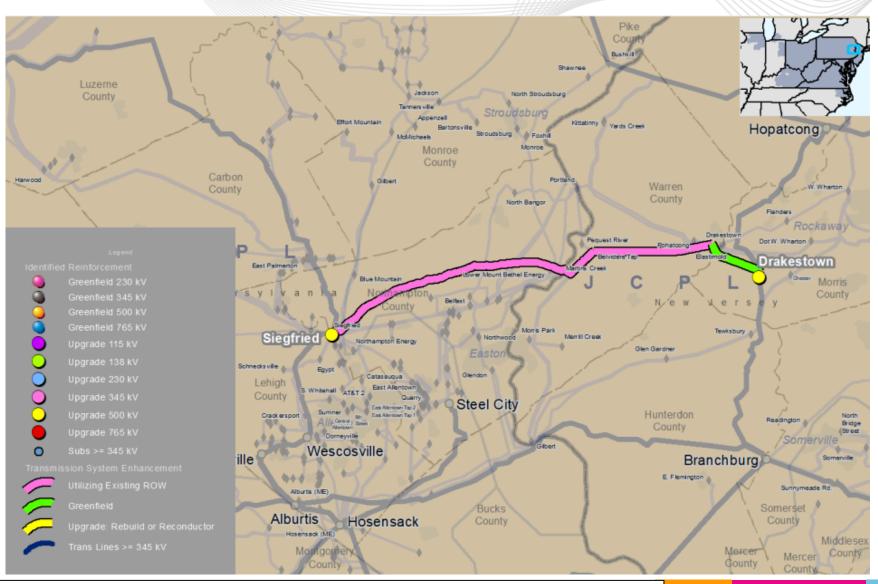
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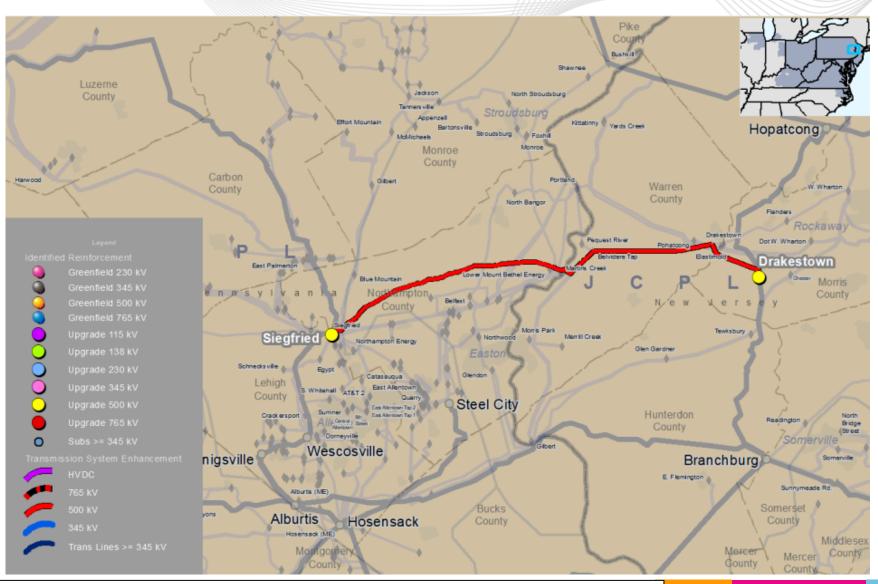
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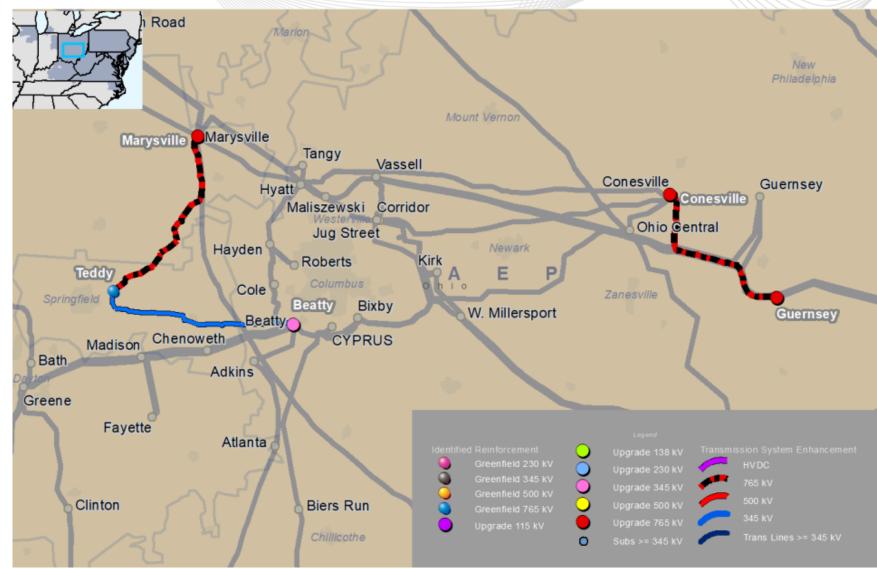


## TRNSRC Proposals

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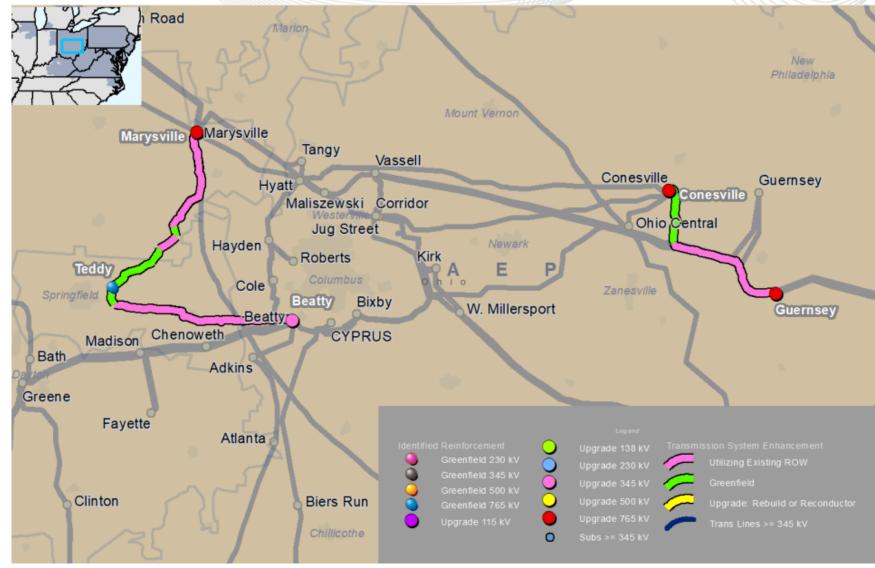




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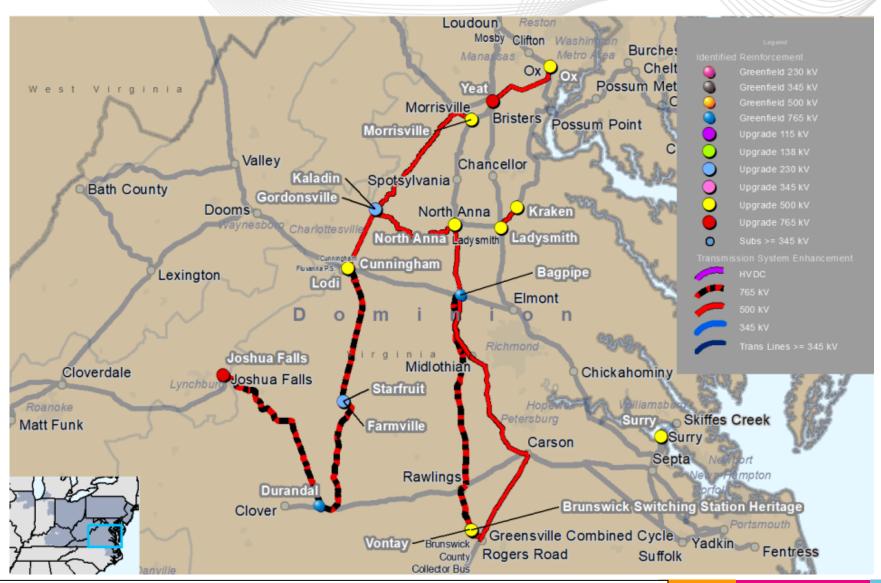




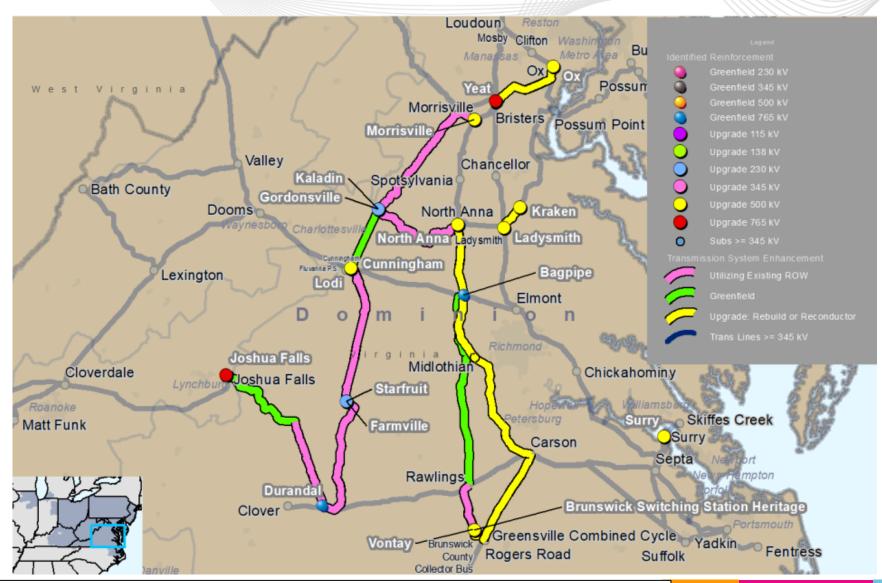


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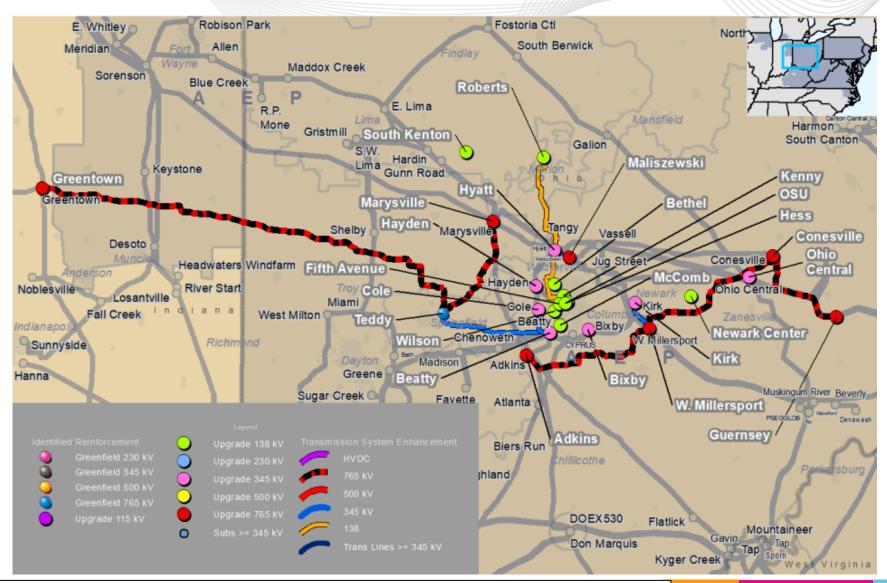




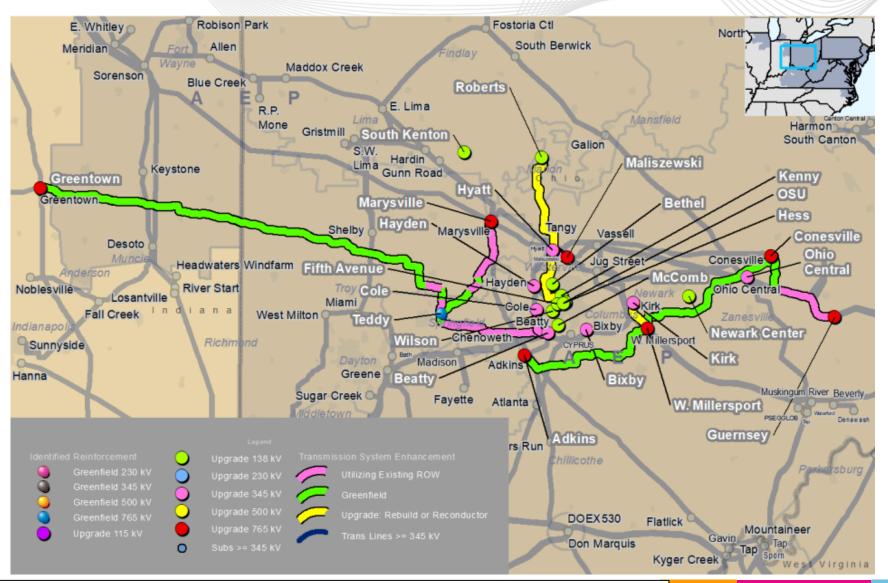






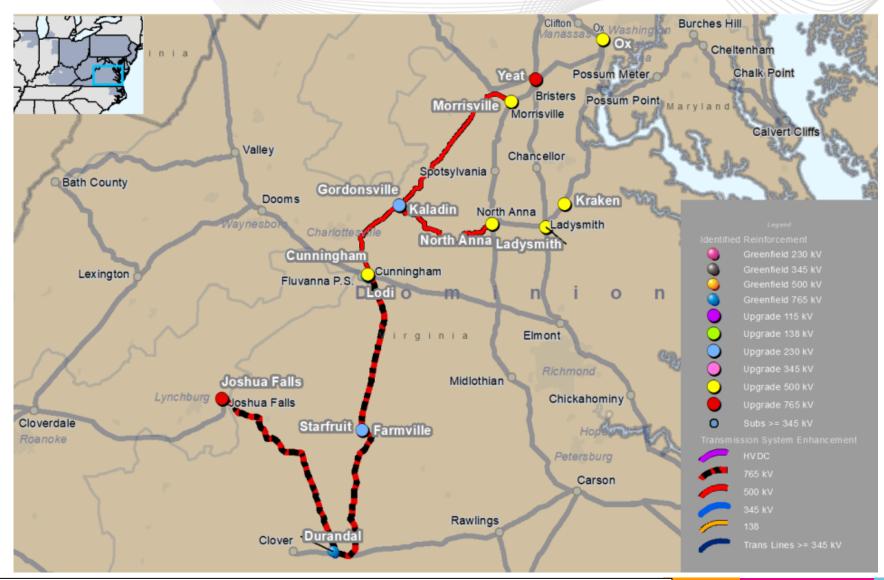








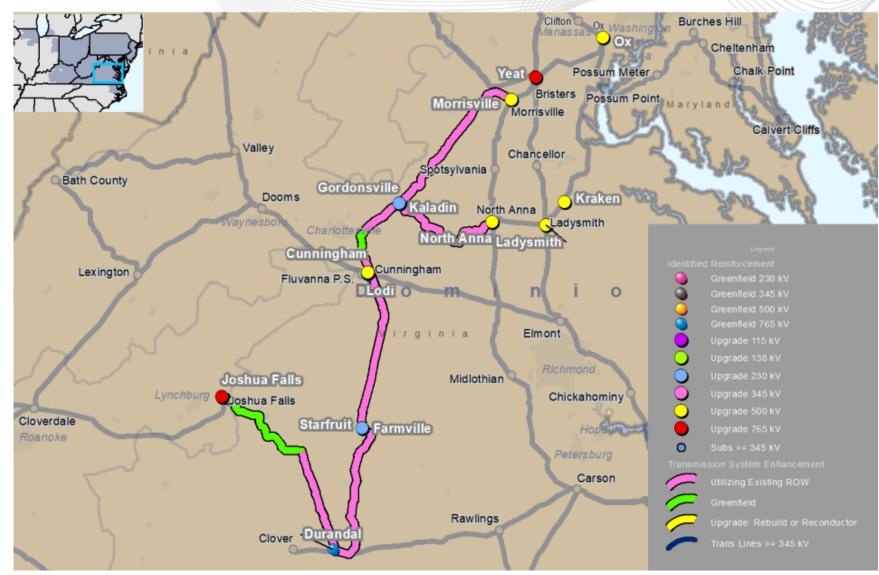




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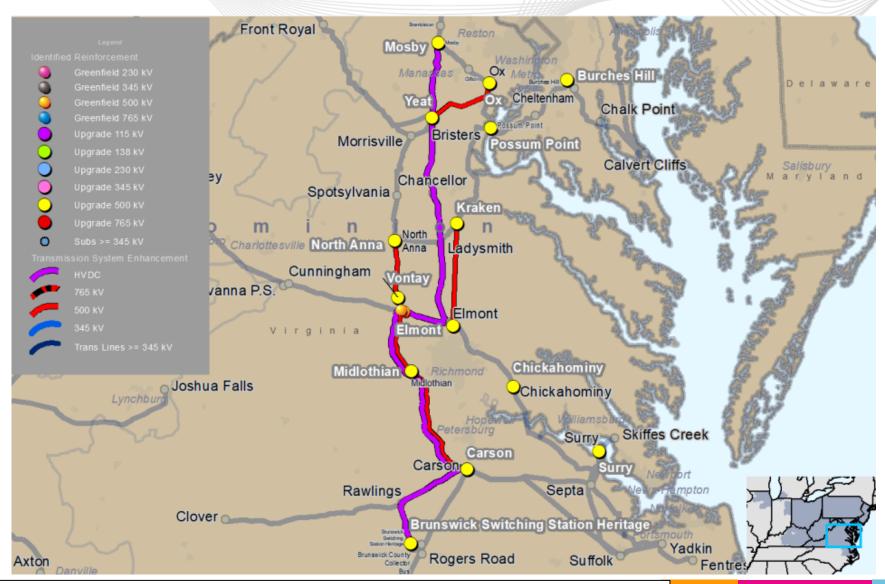


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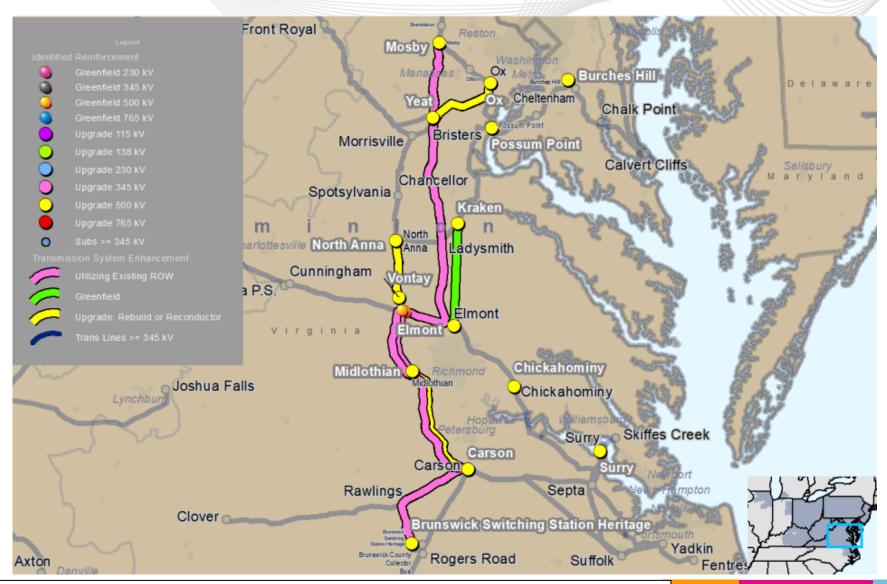
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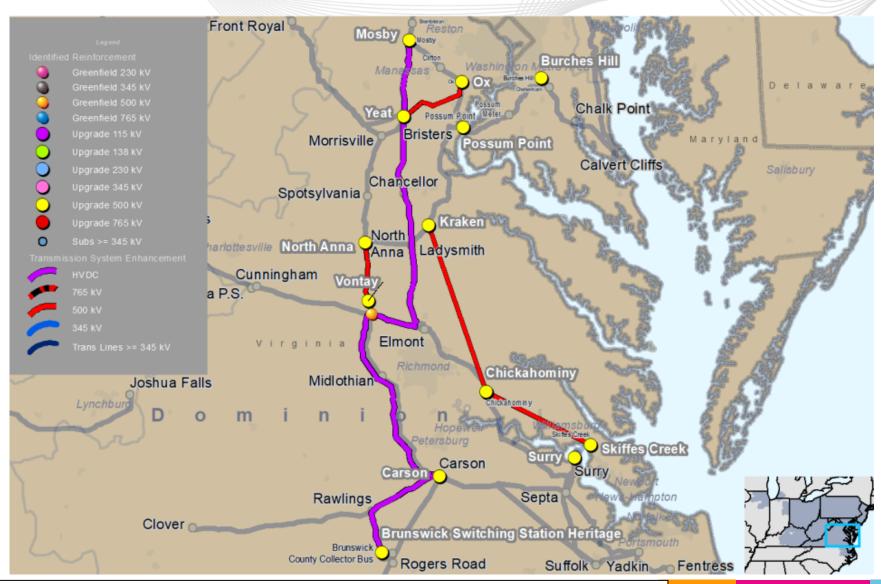




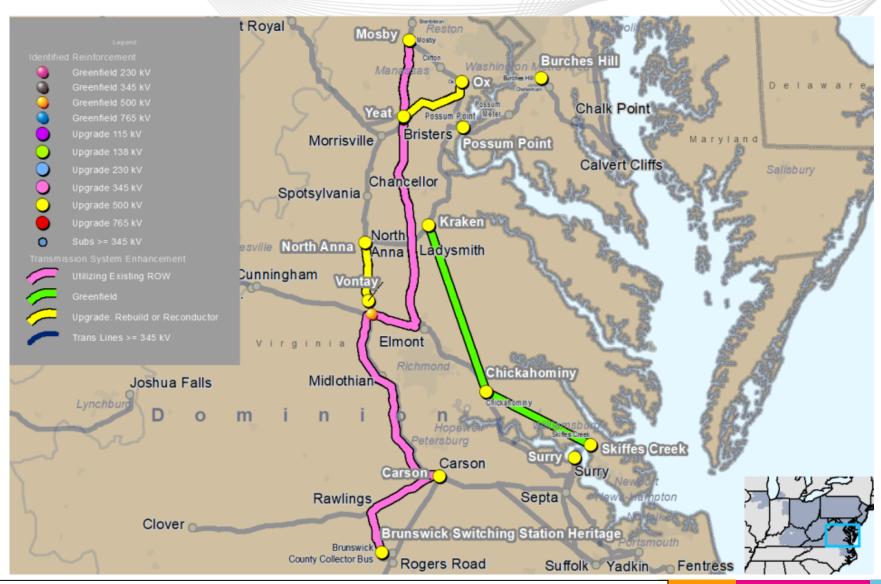




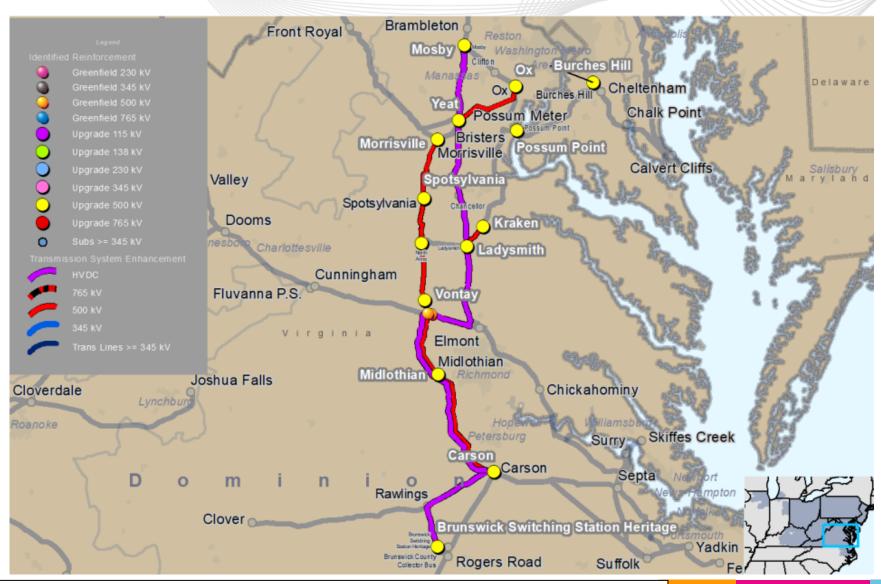




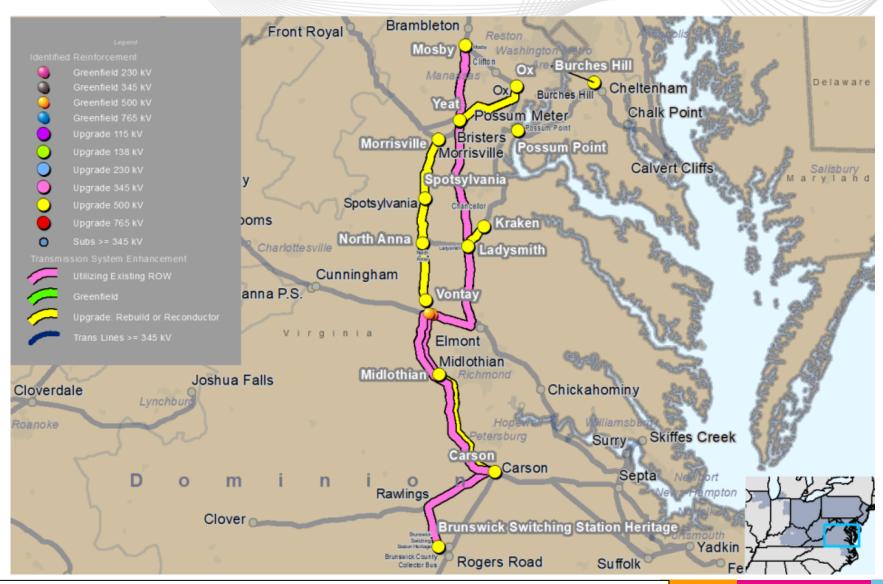






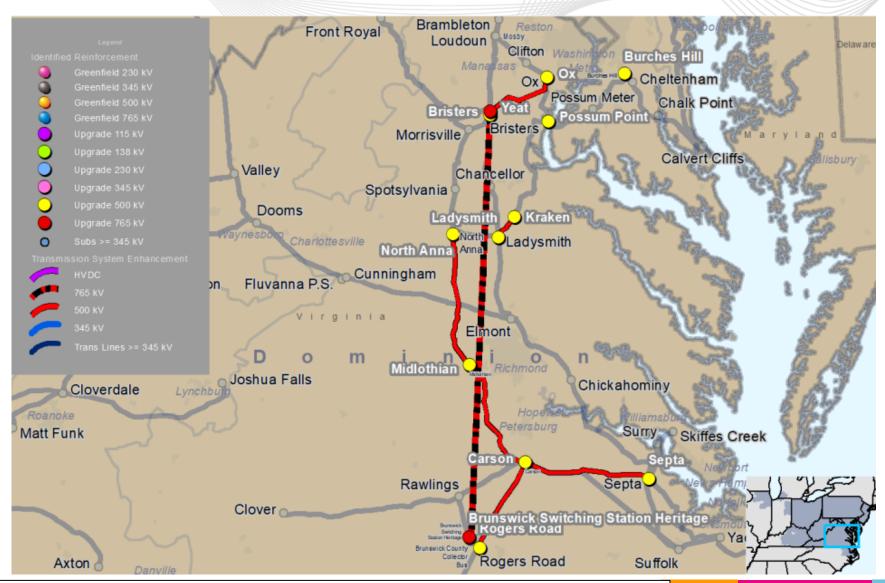




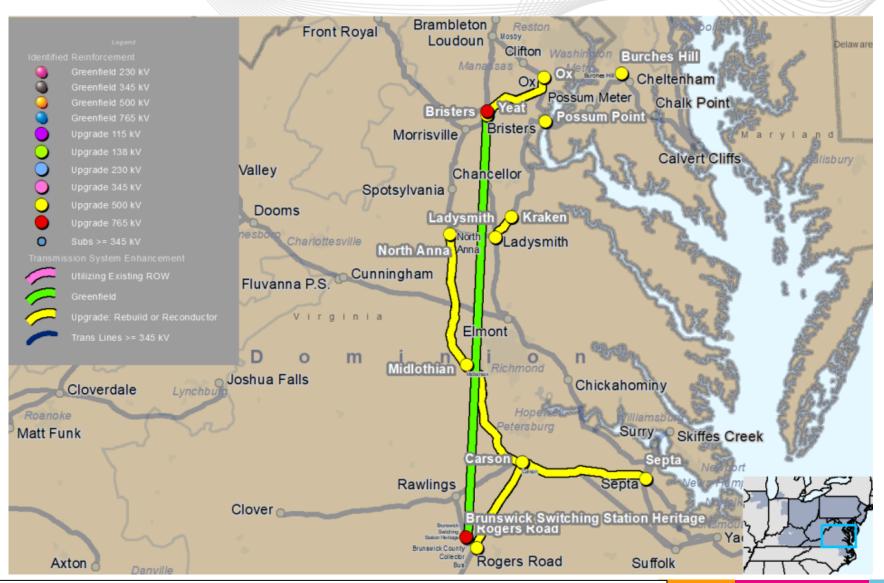




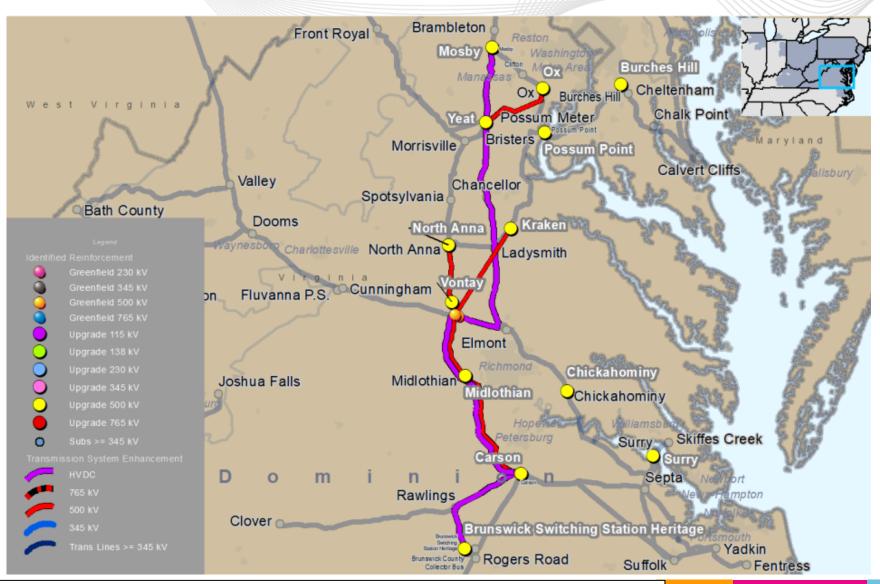




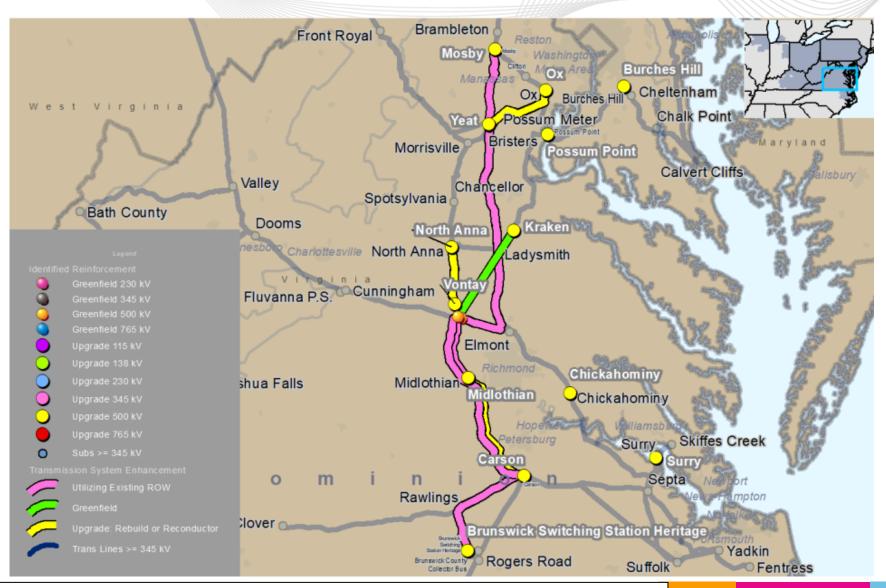




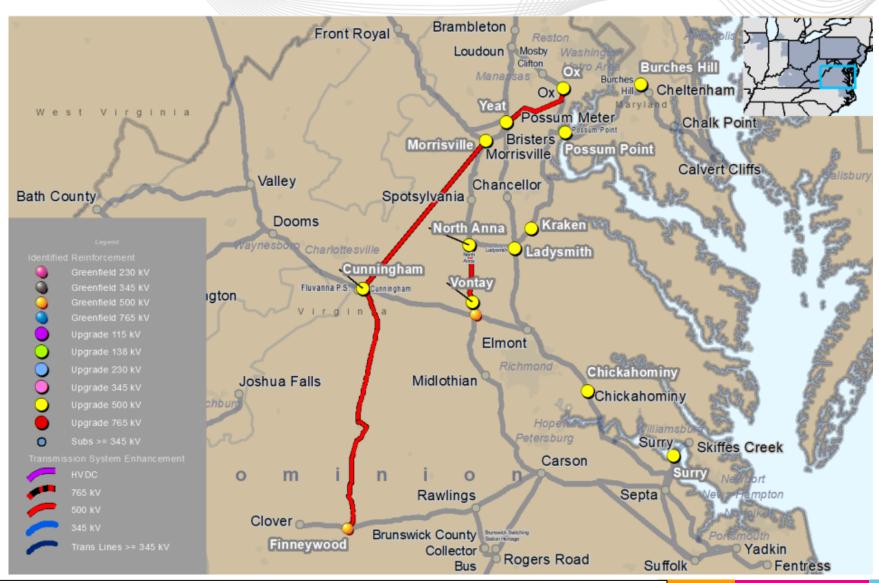






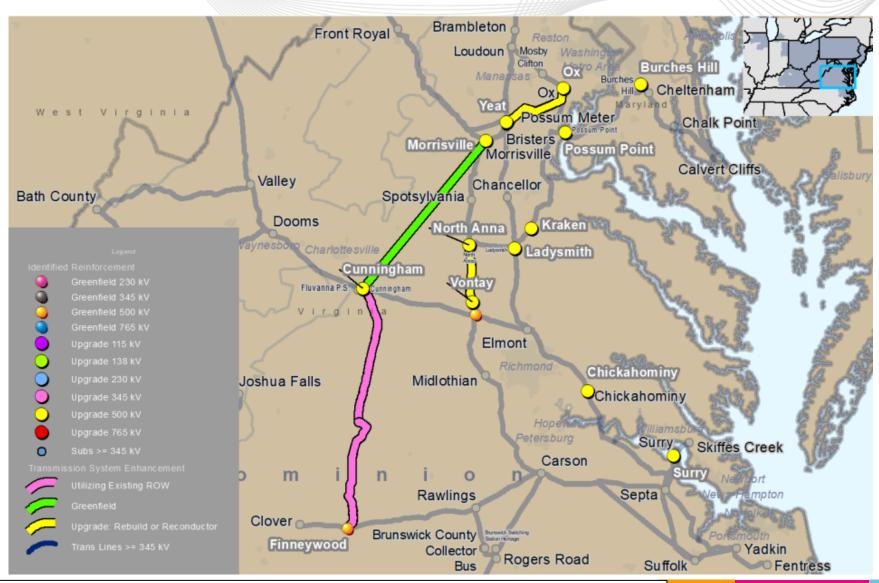




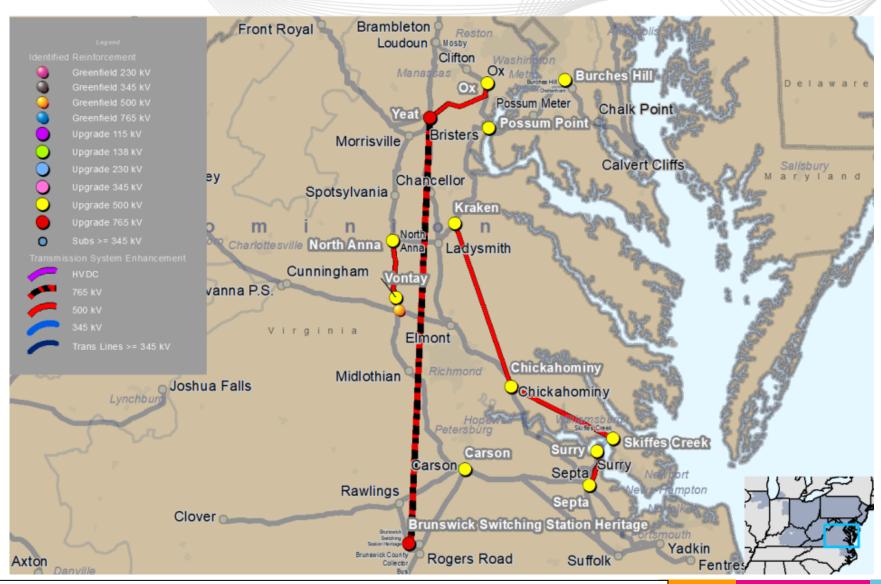


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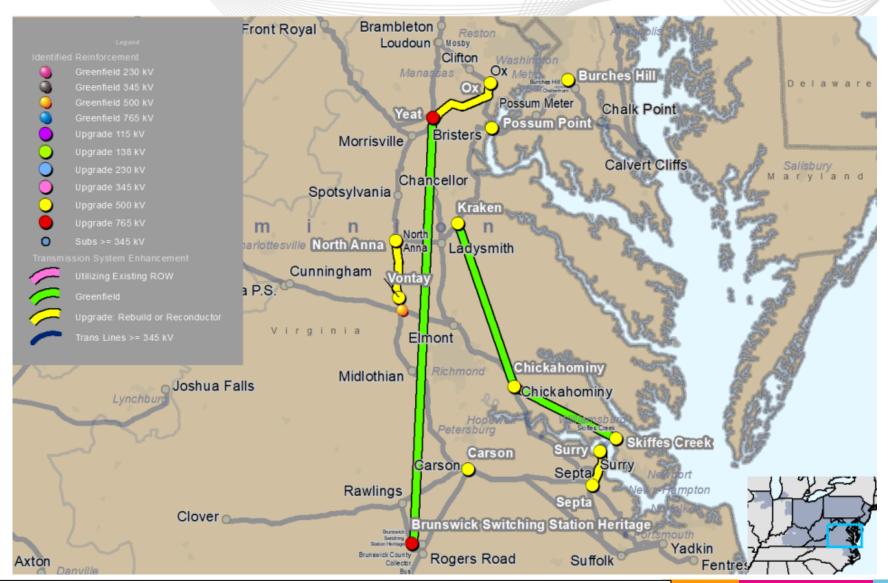




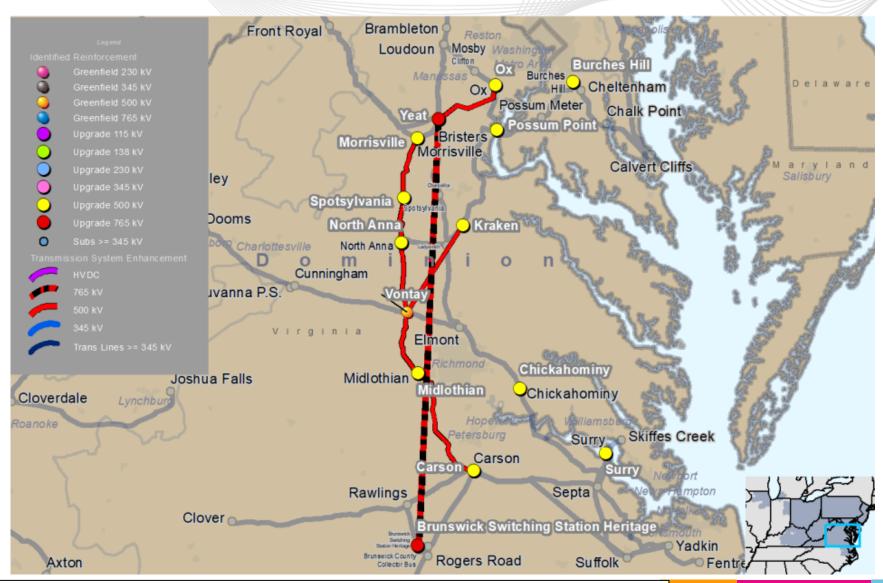




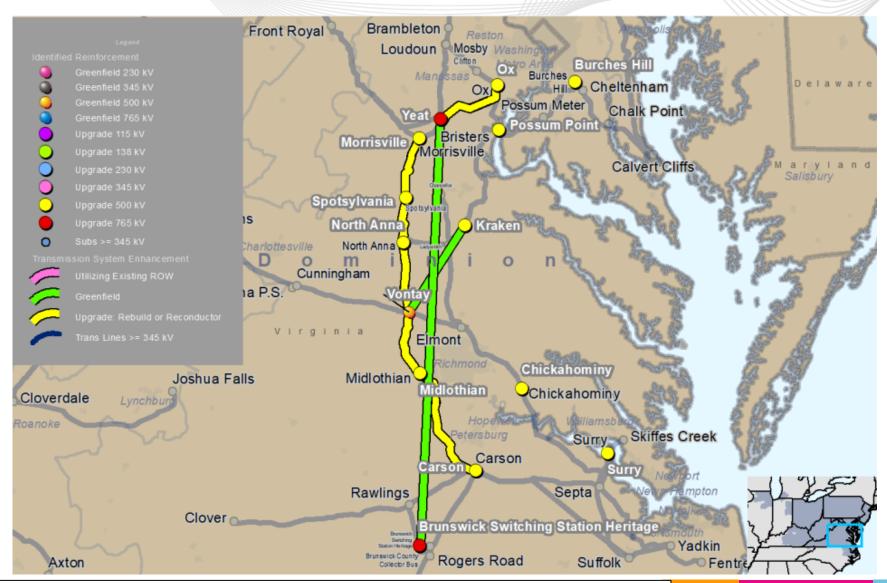




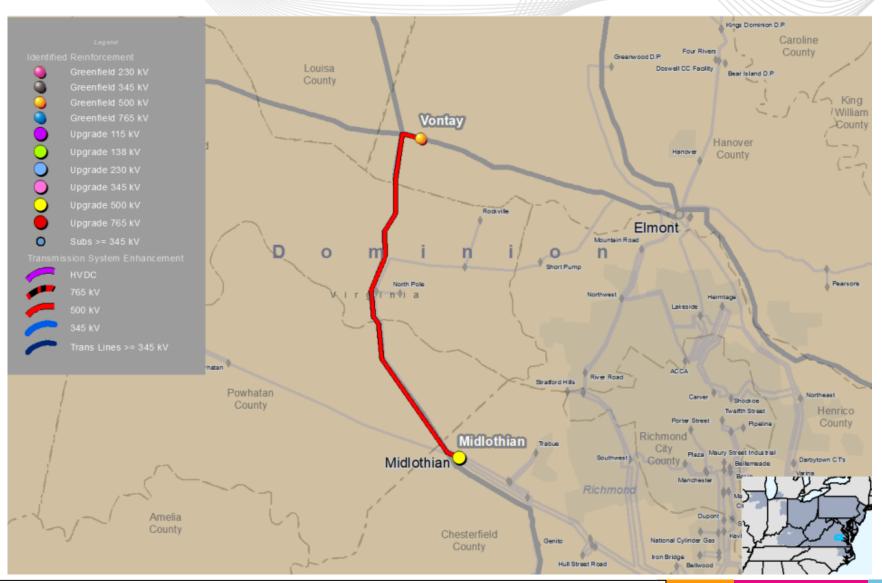




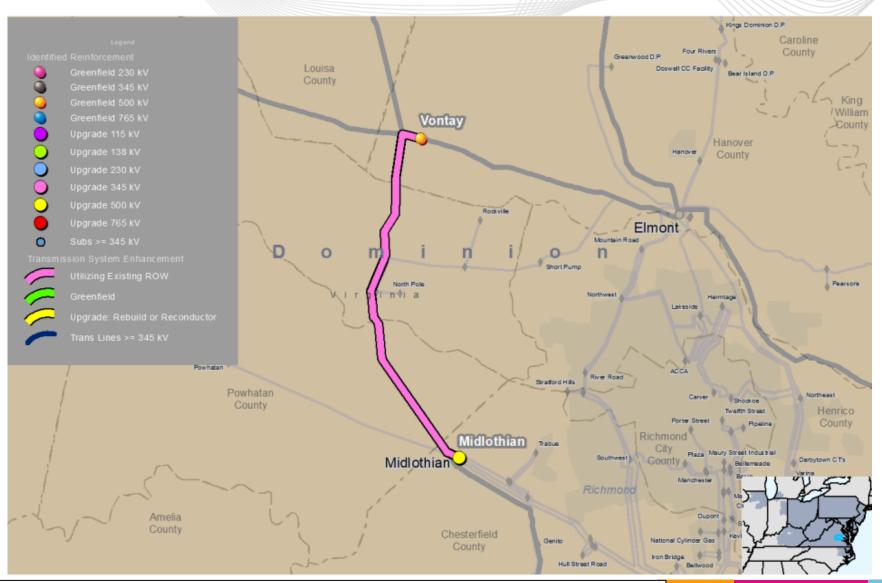






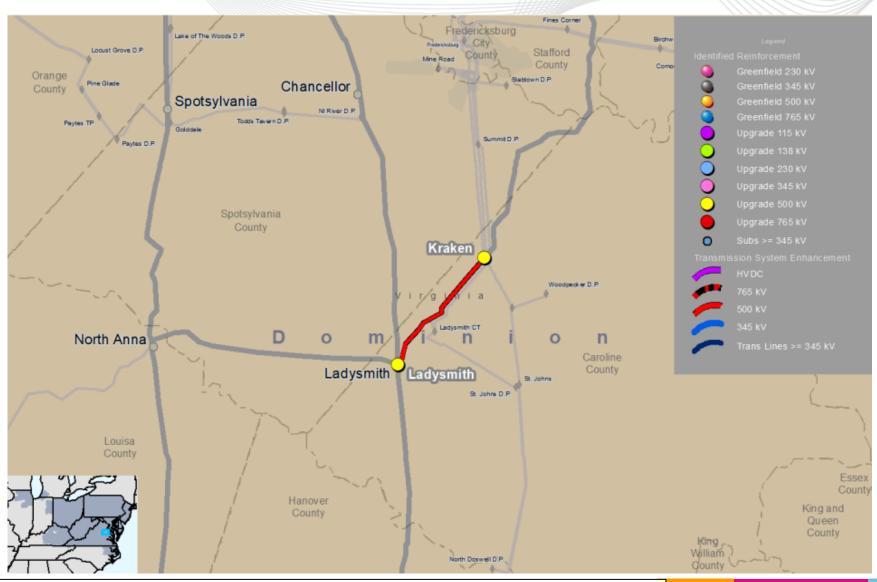






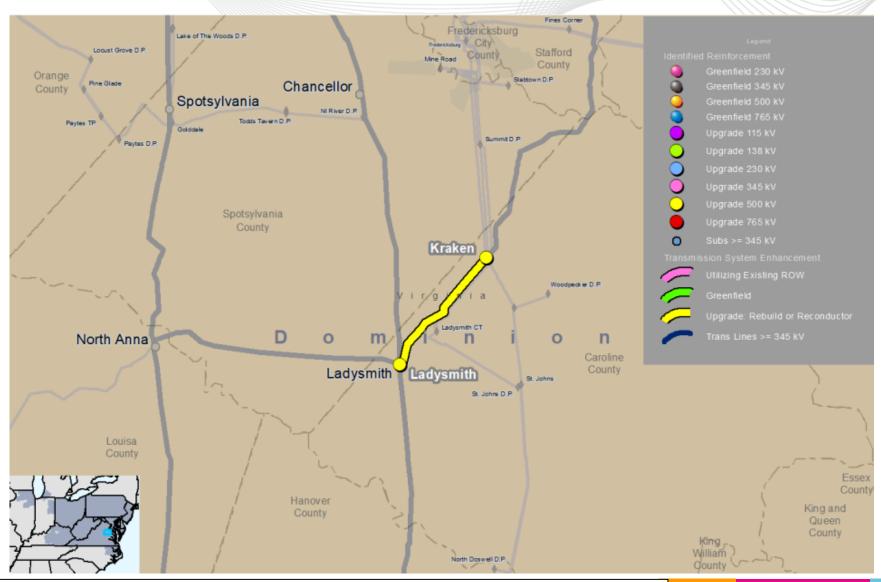




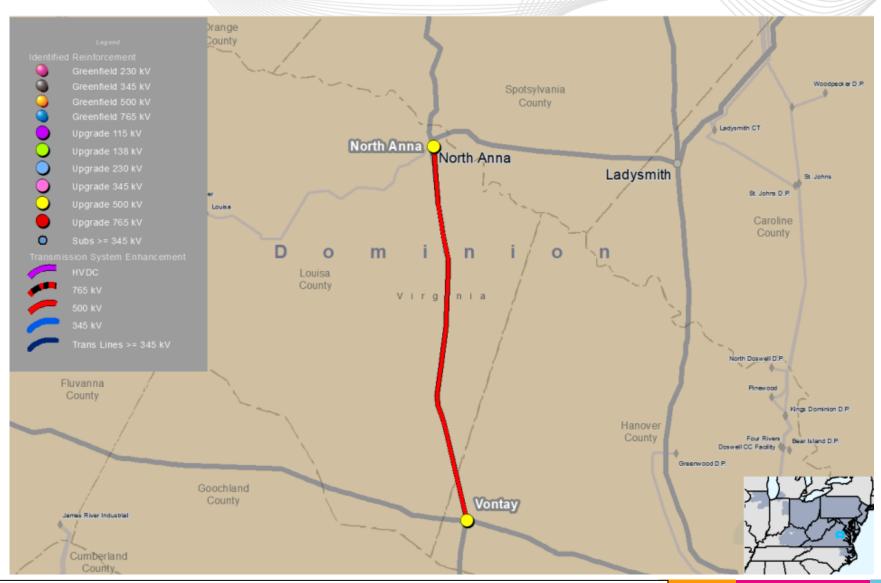




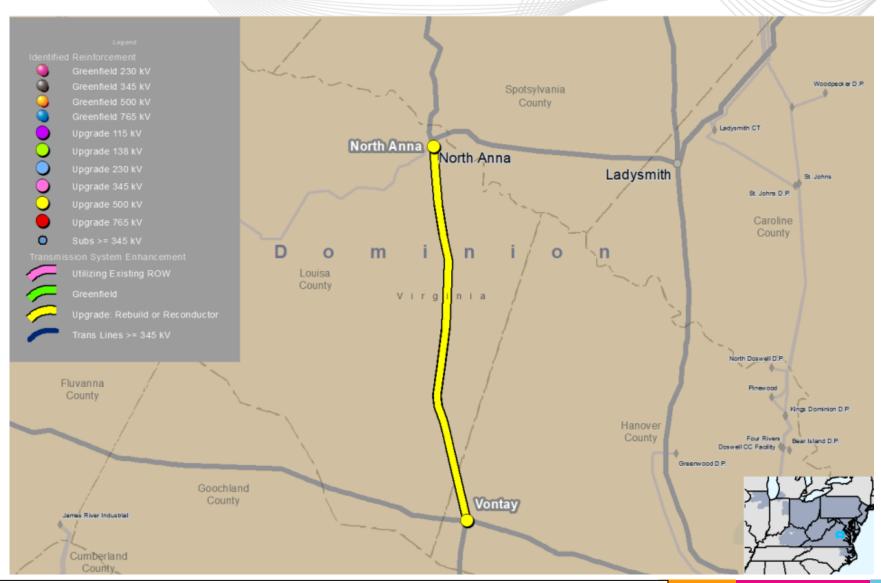




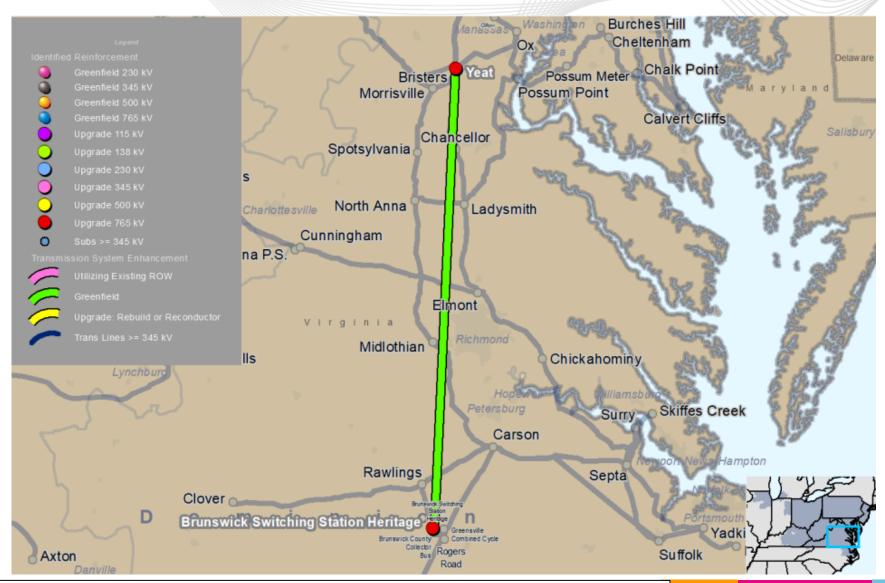




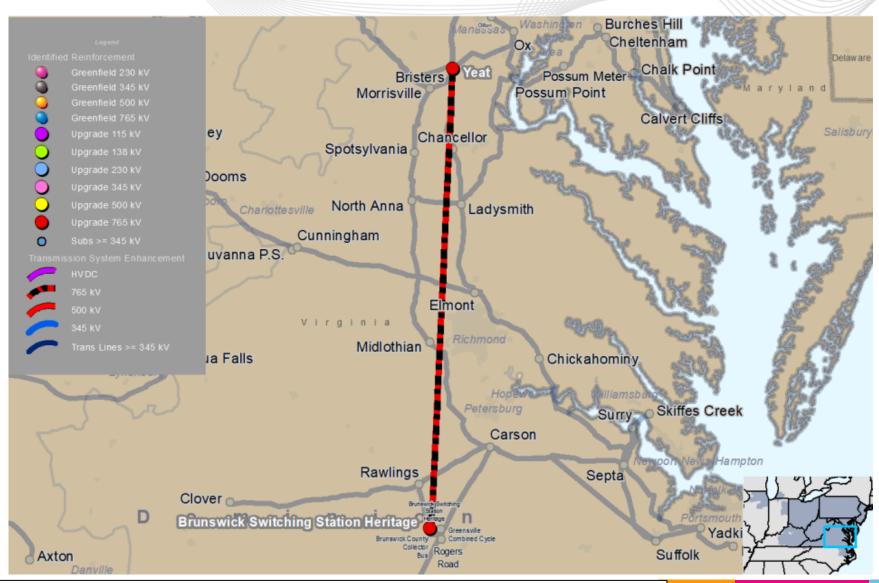






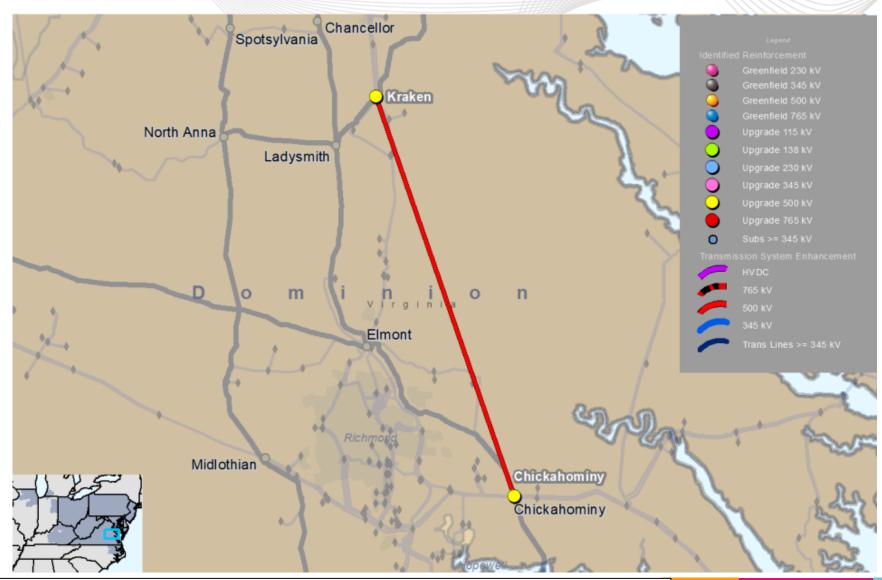








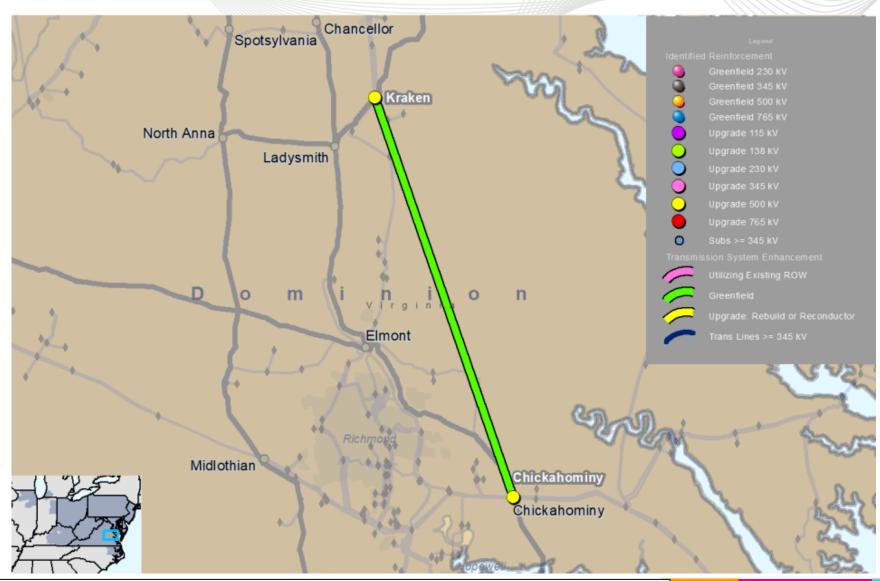




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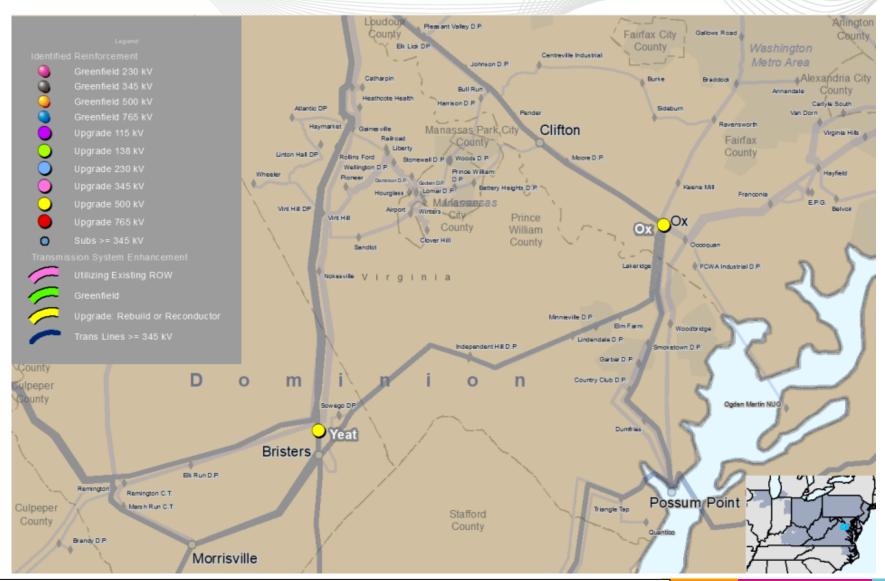




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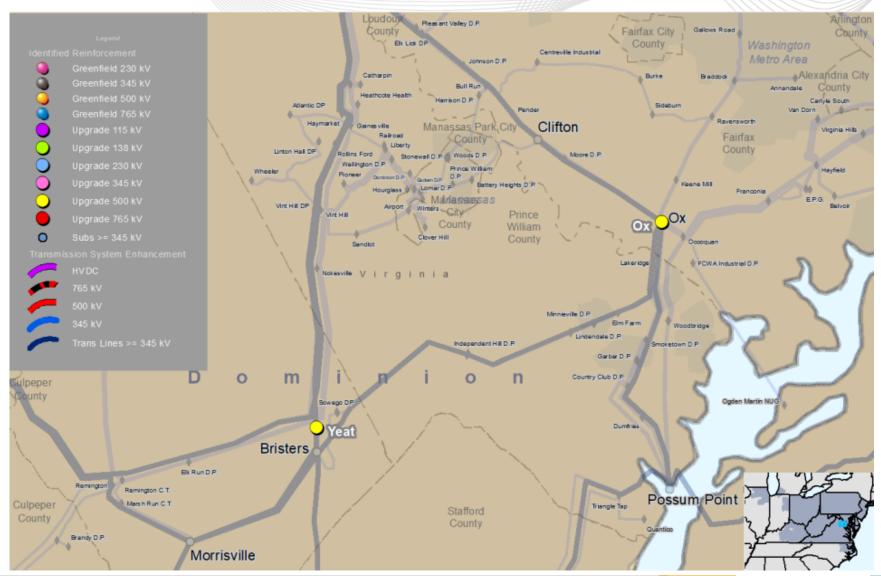
## 2025-W1-117



This map is only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations or line routes.

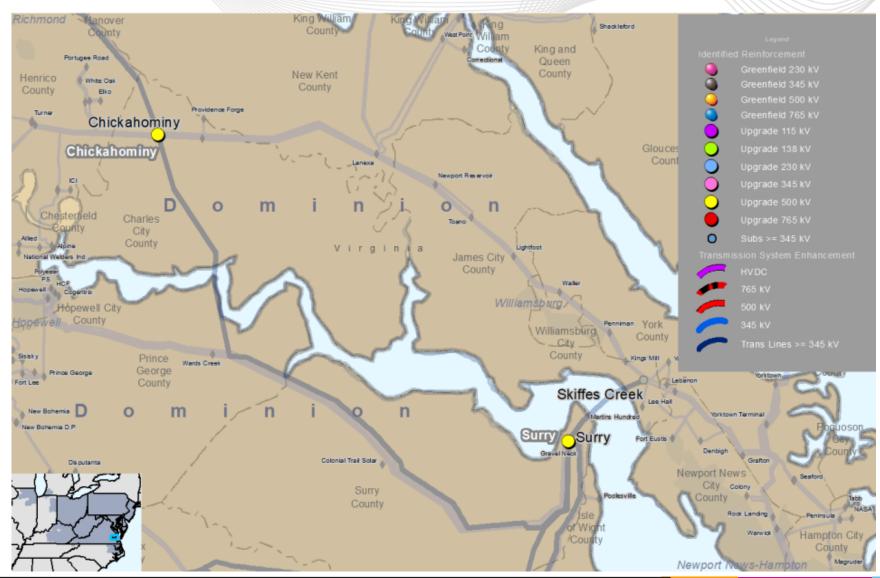


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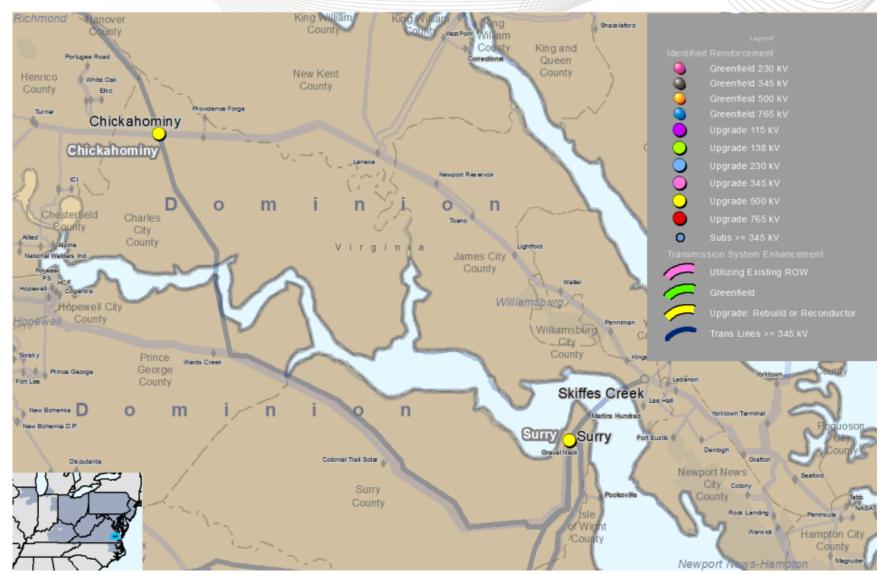




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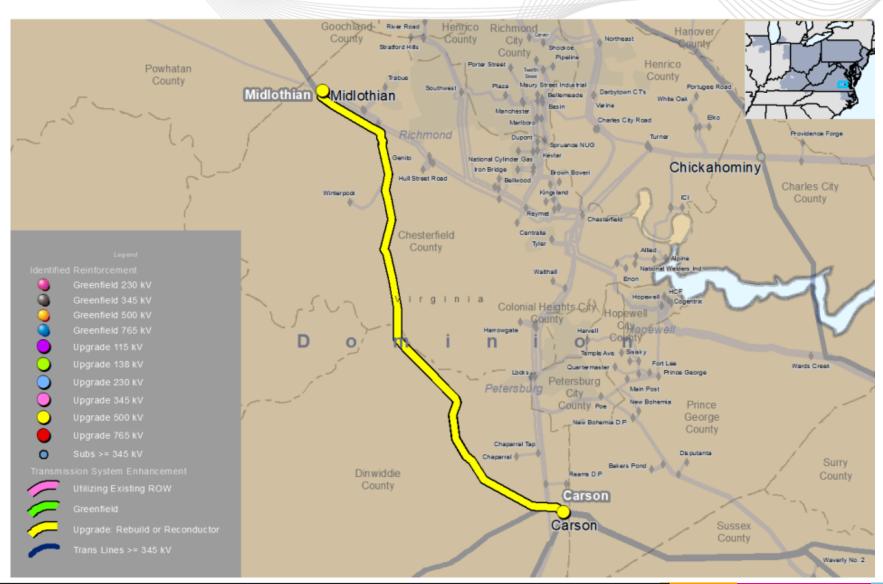




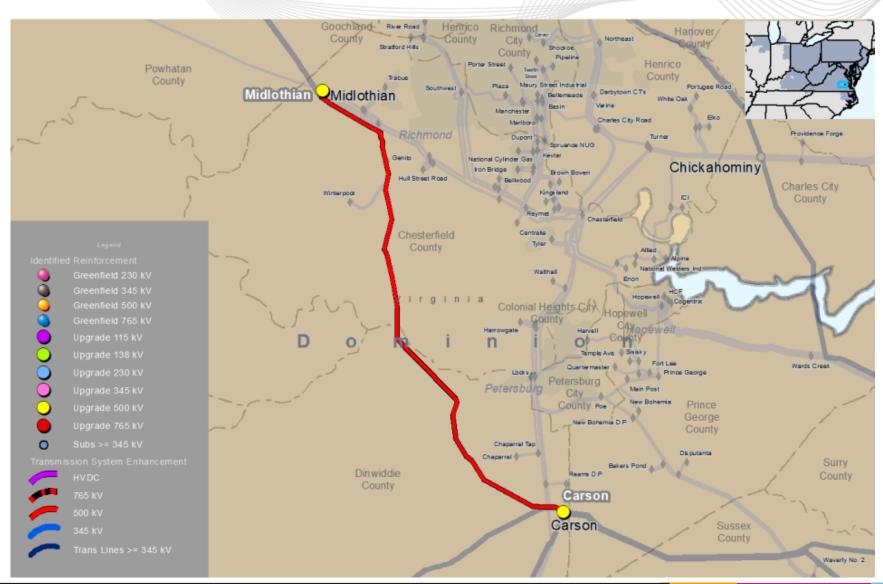


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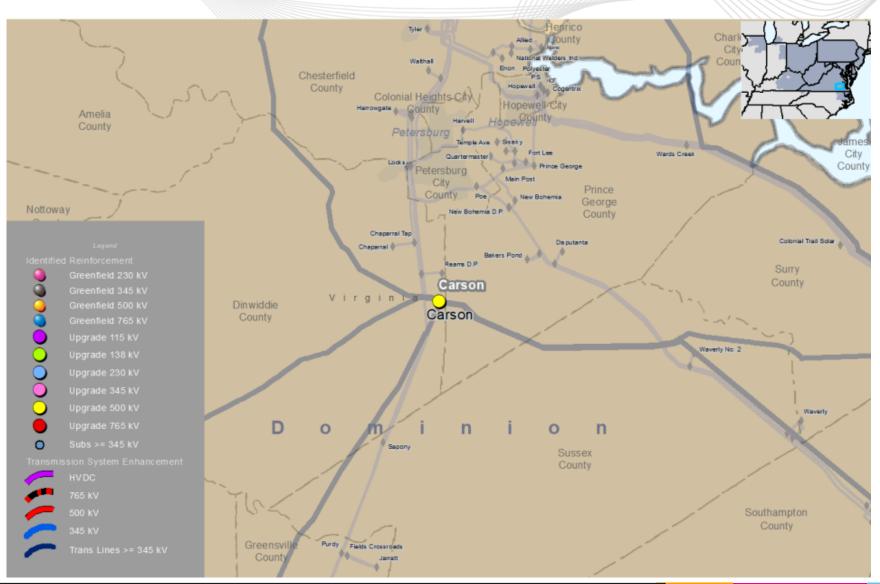






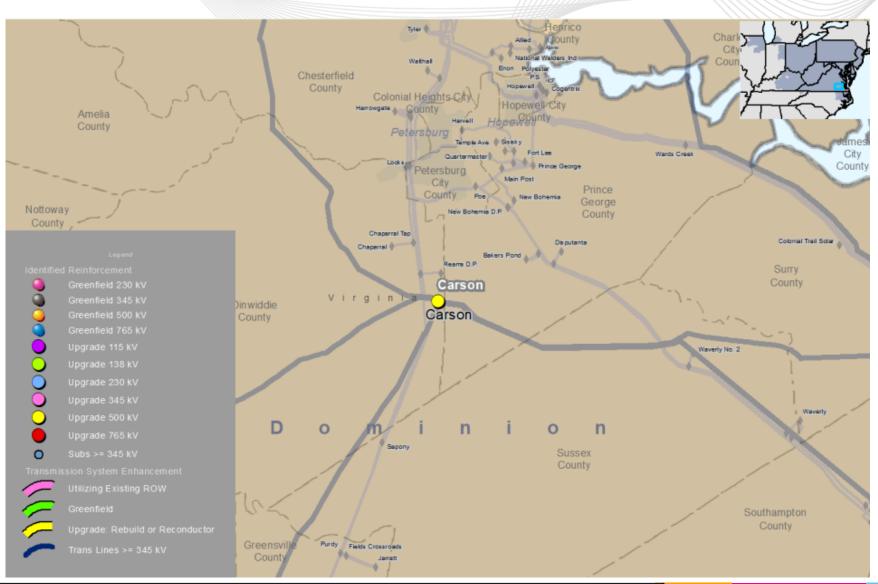






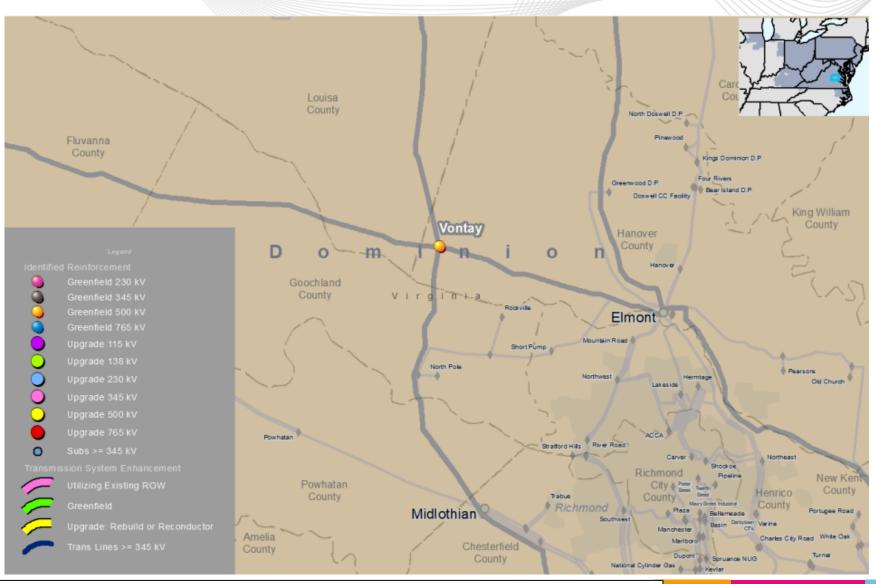
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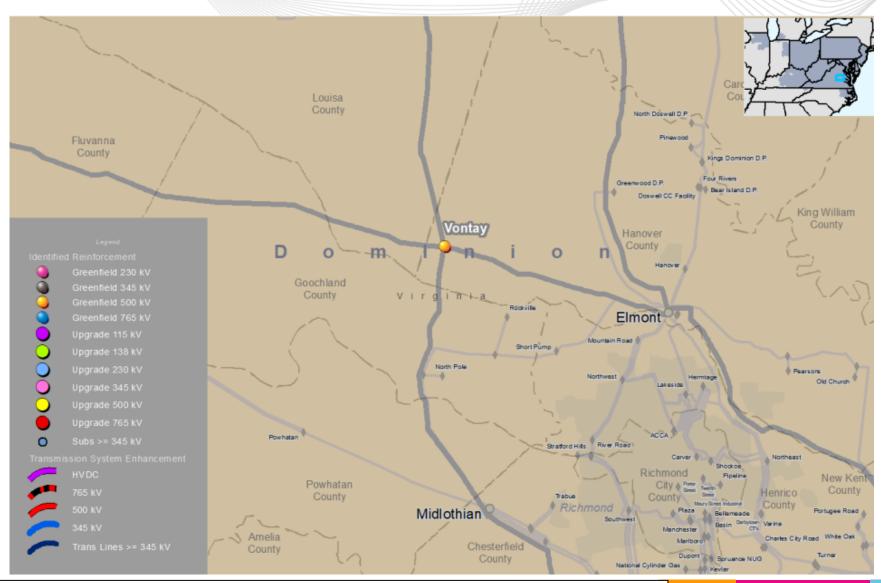
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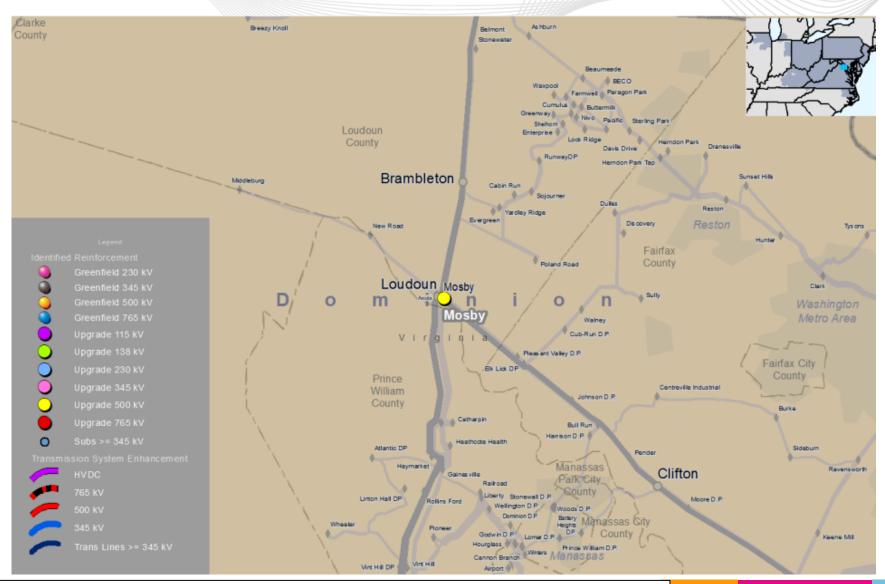
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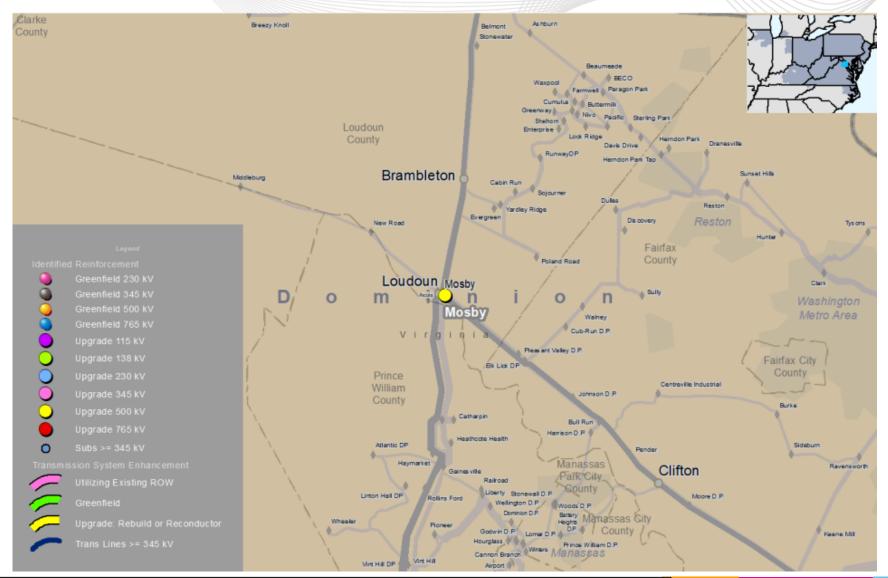


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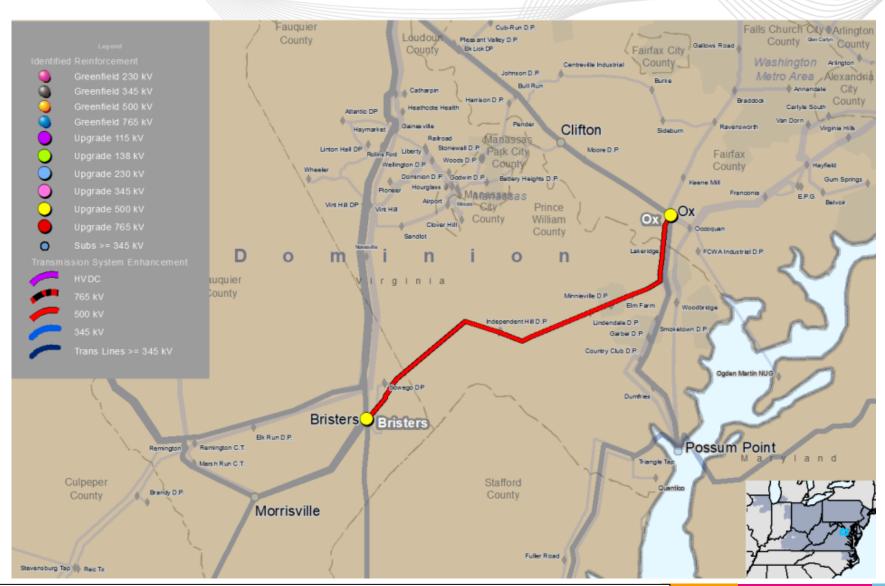




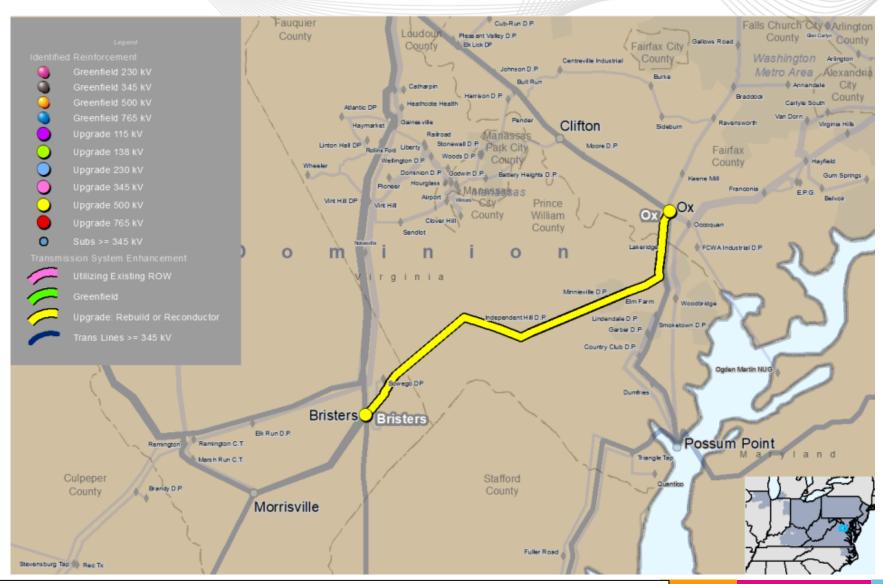




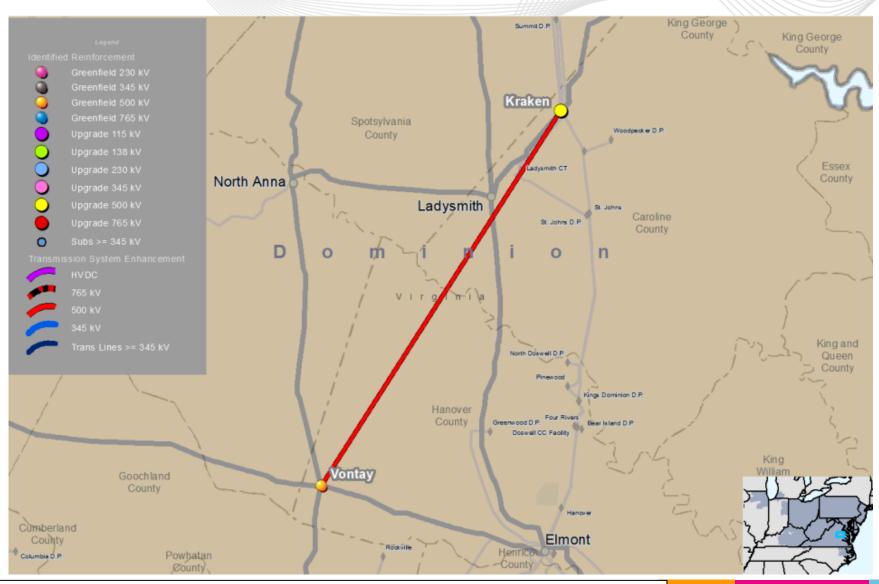








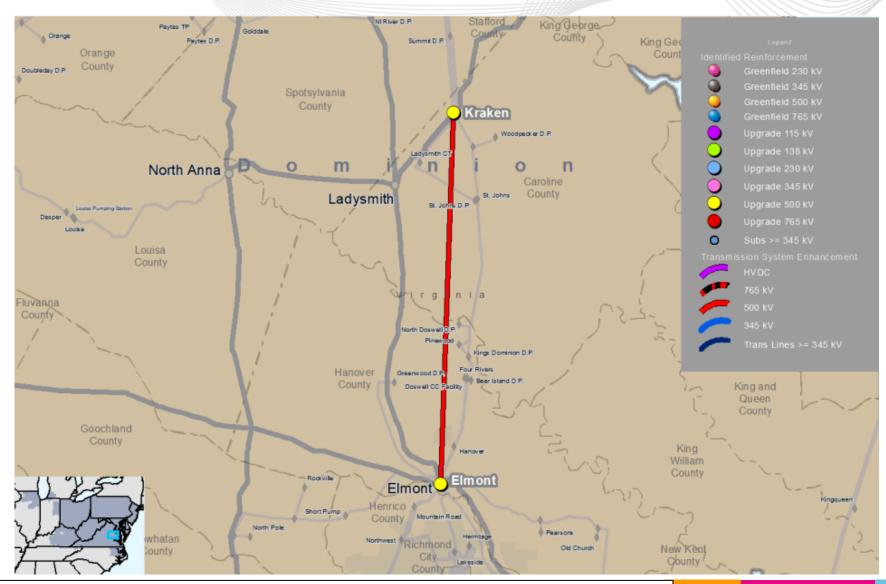






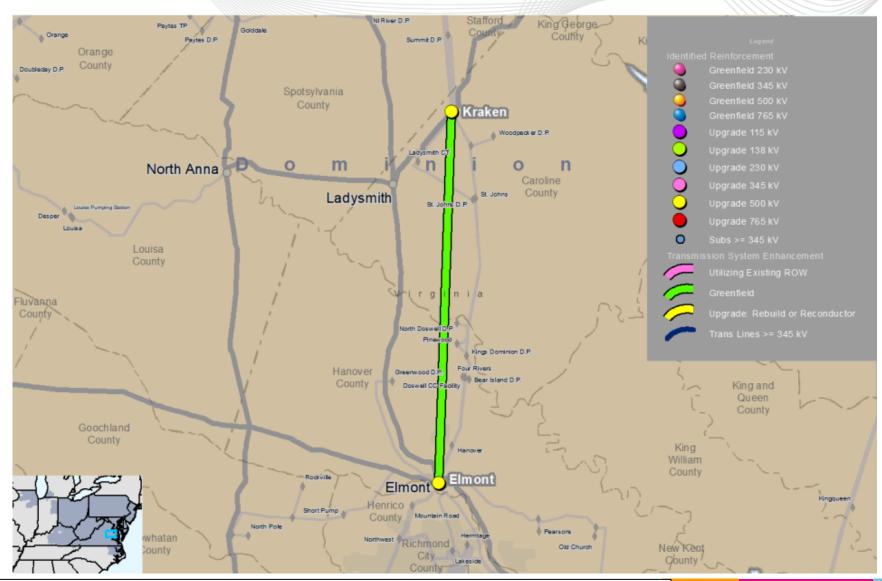






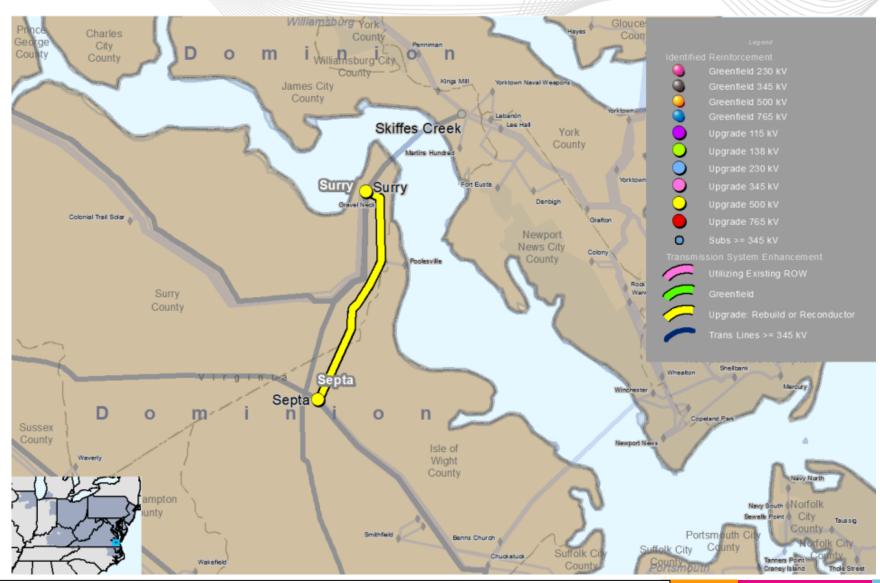






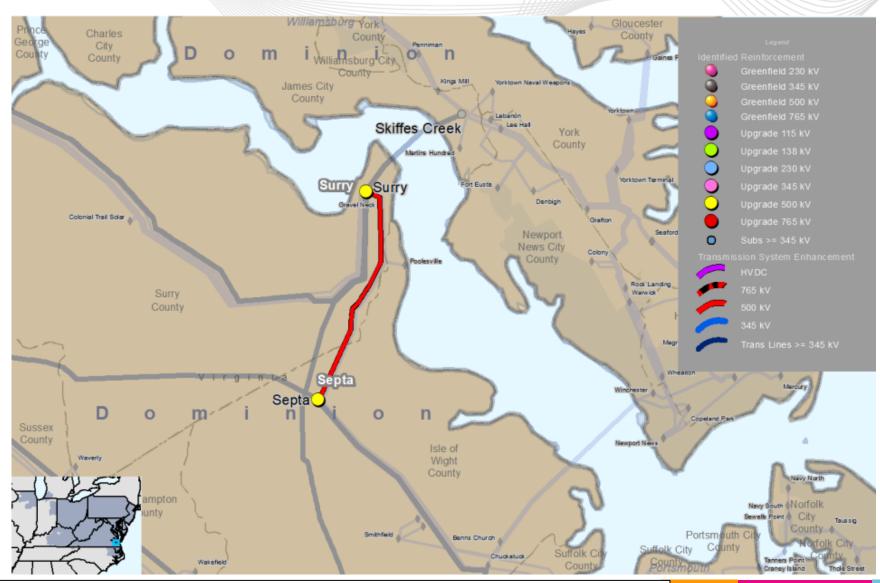








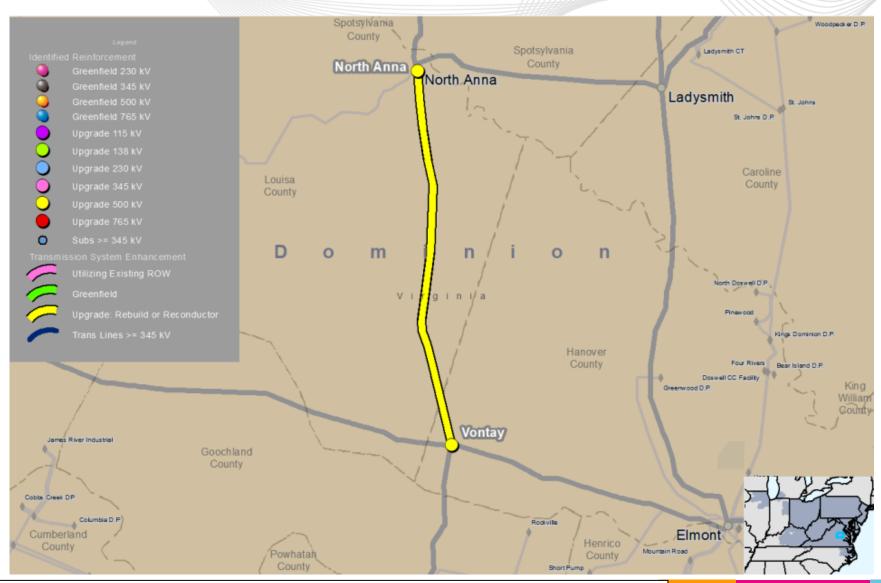




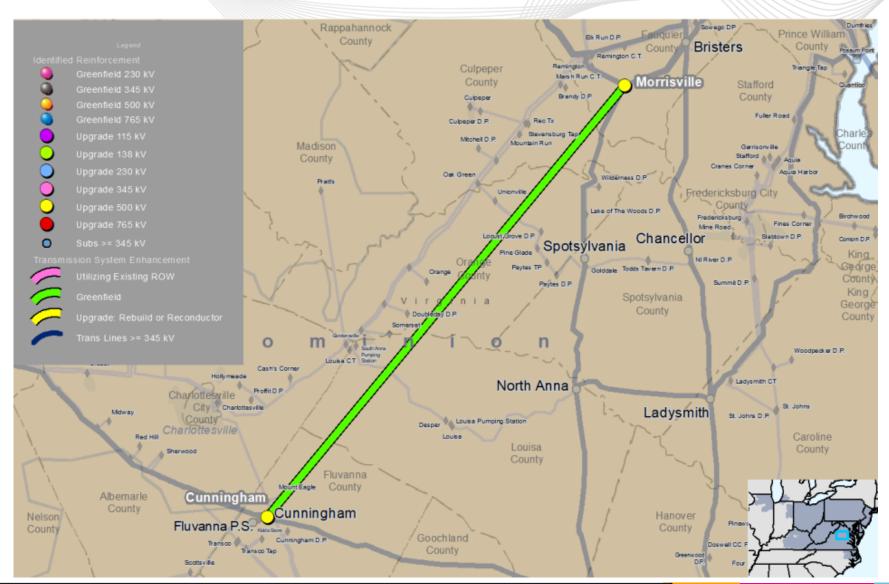




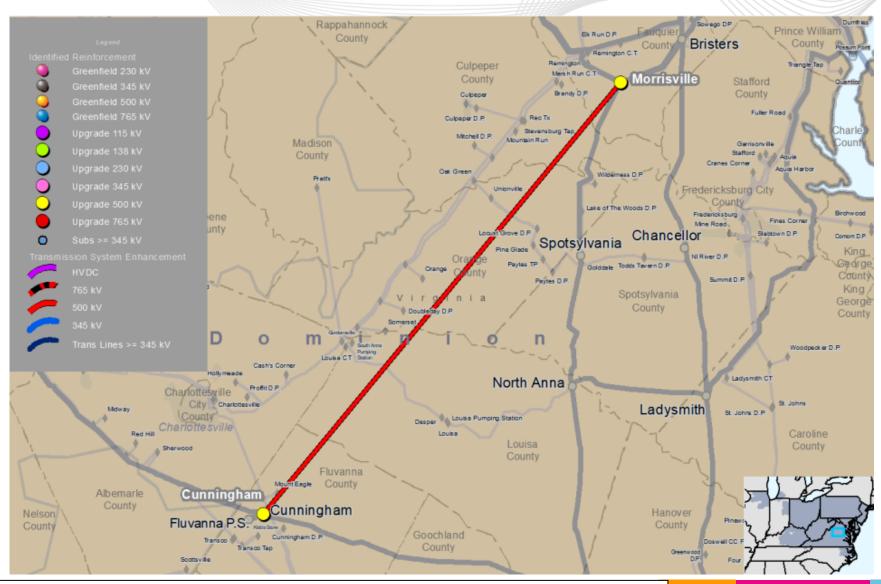






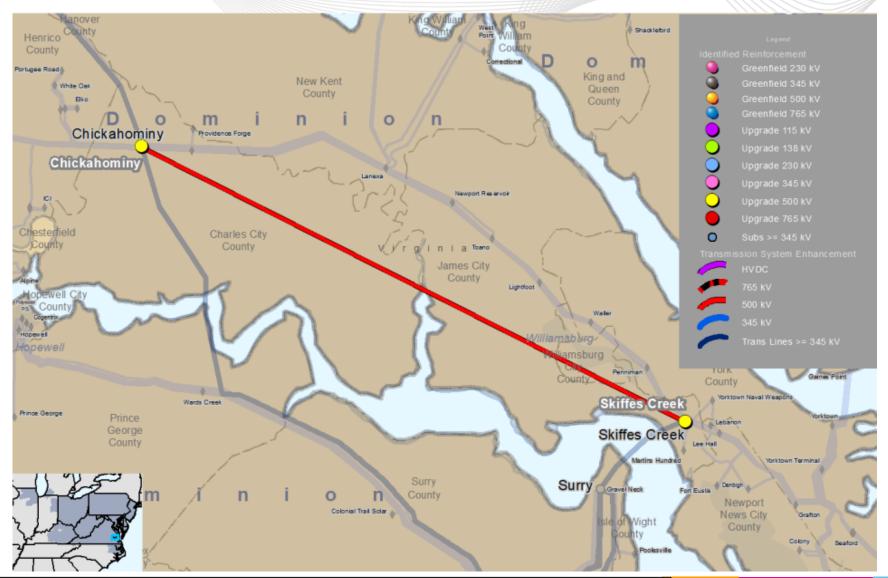








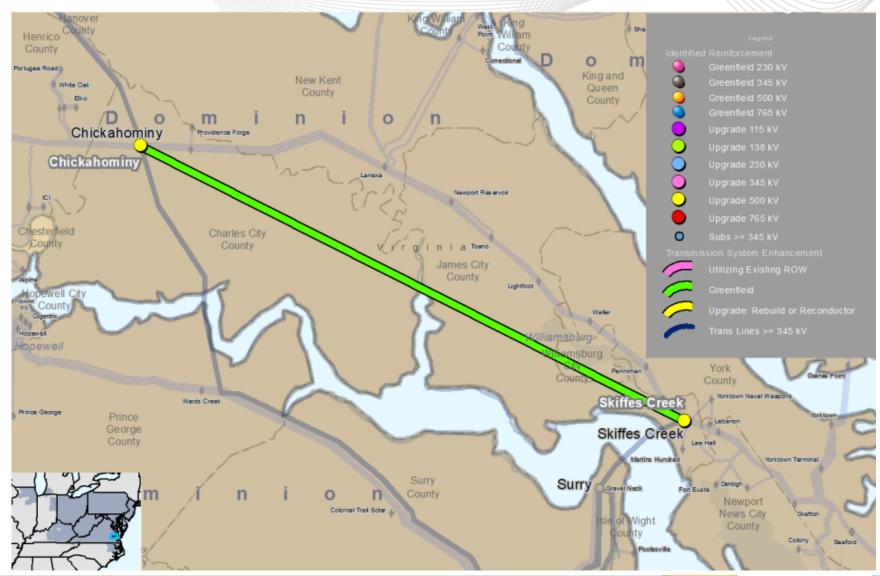




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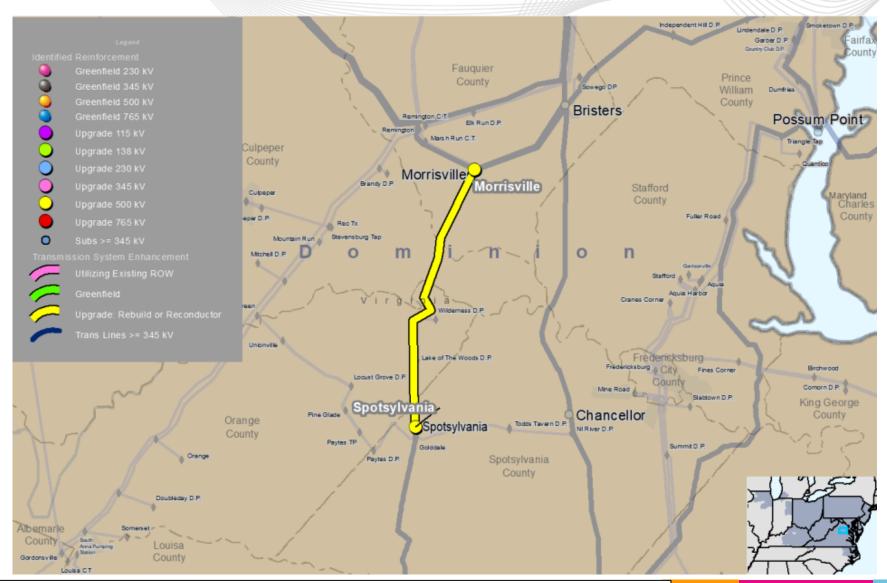




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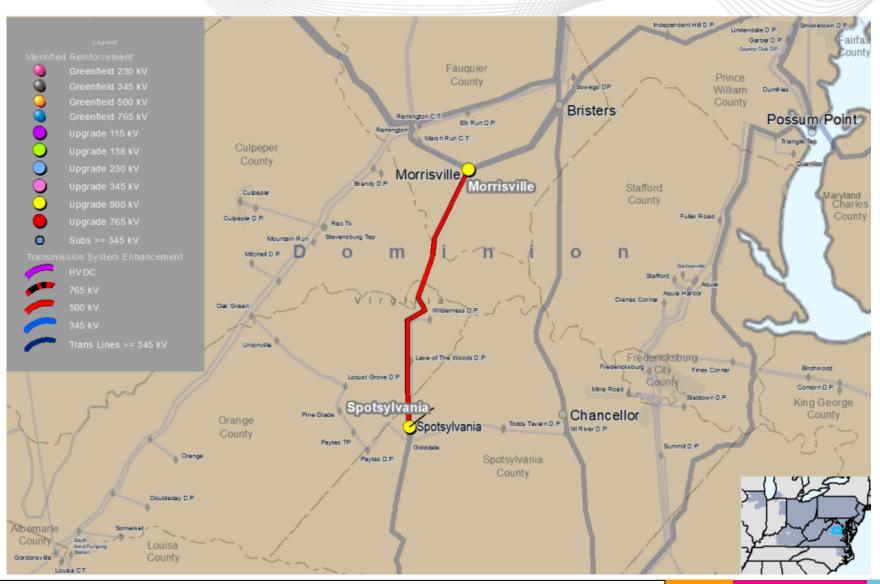




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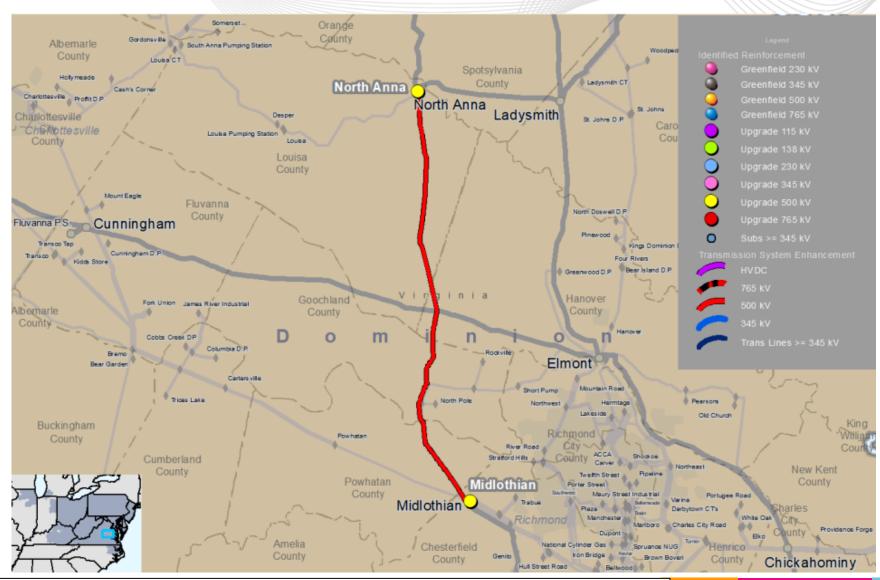






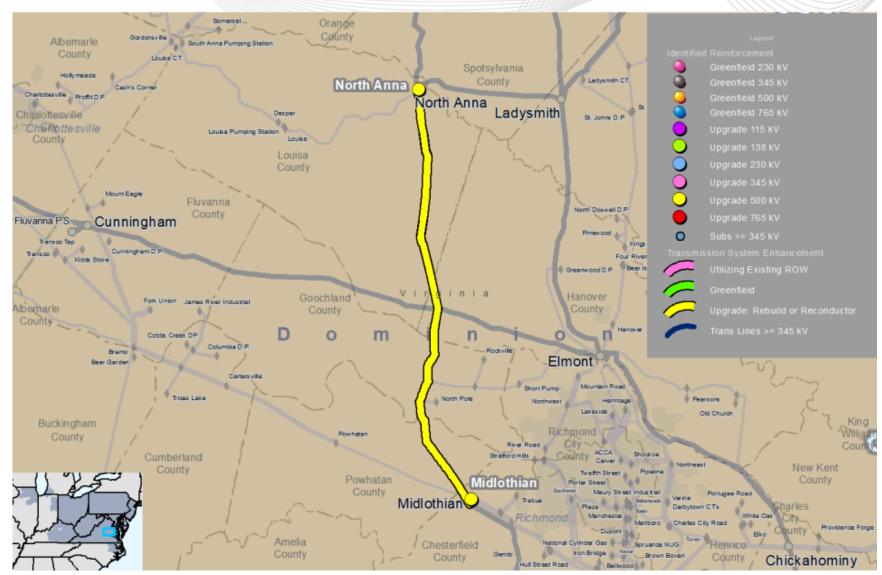
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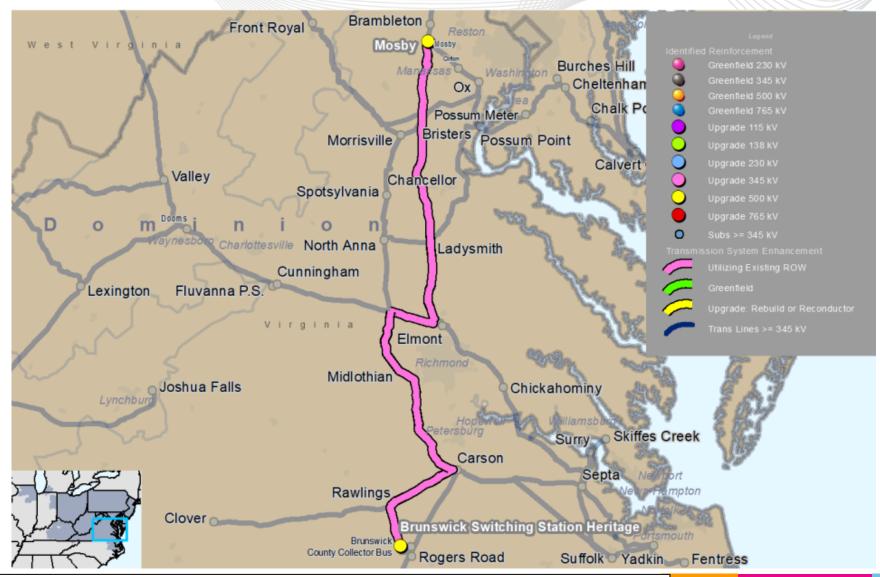








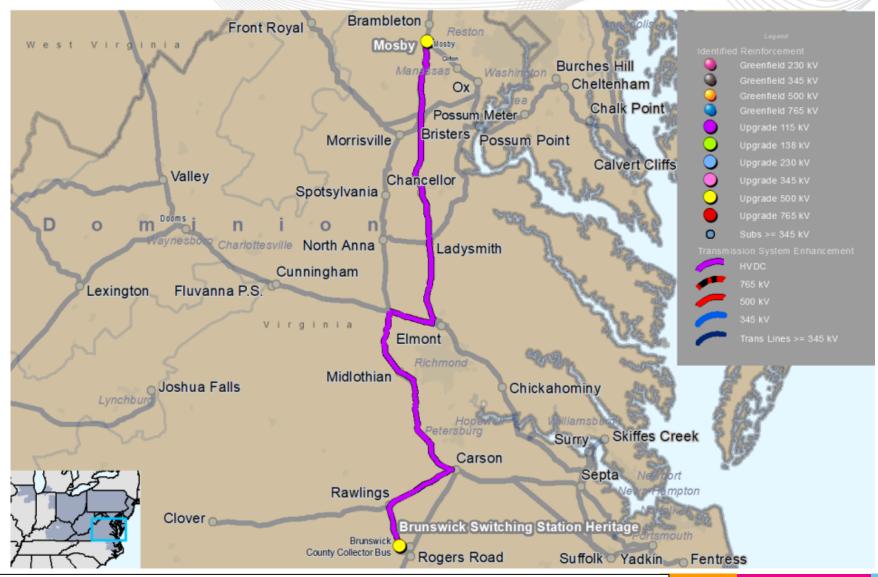




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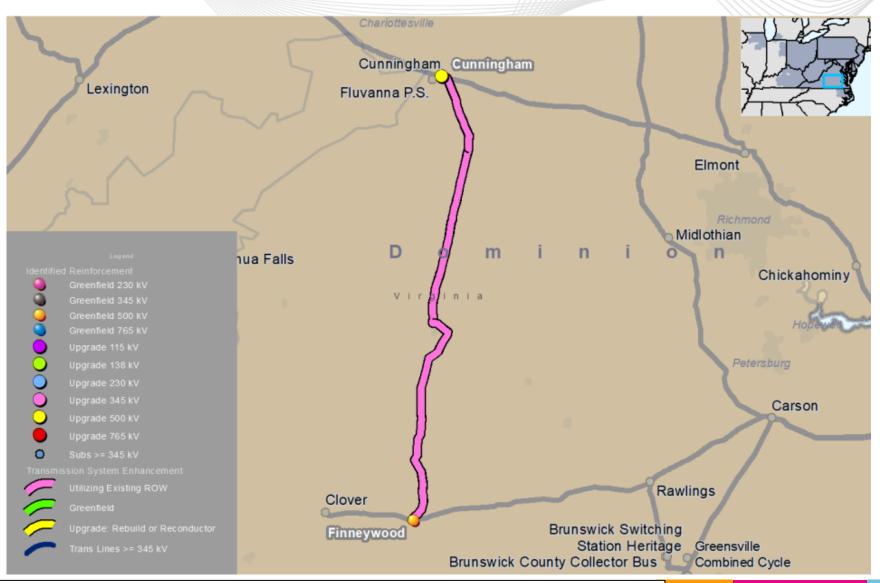






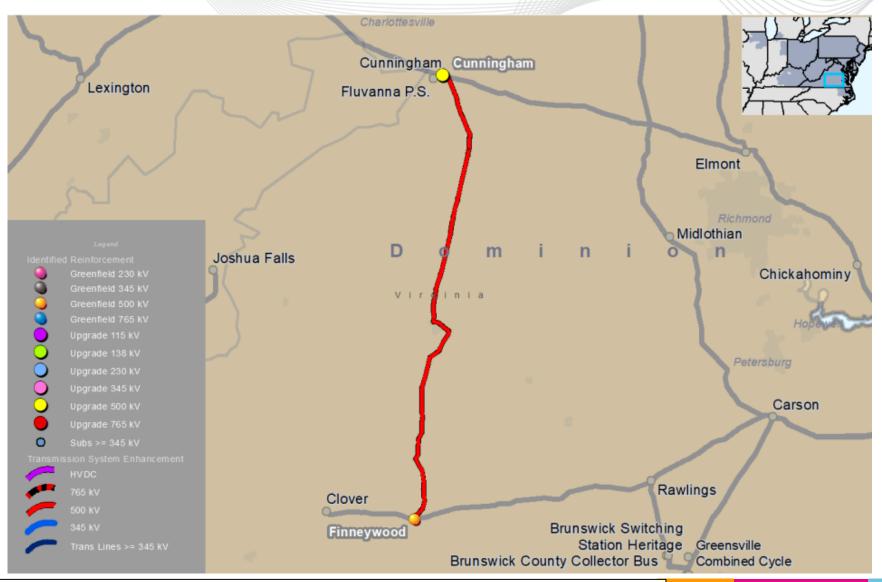
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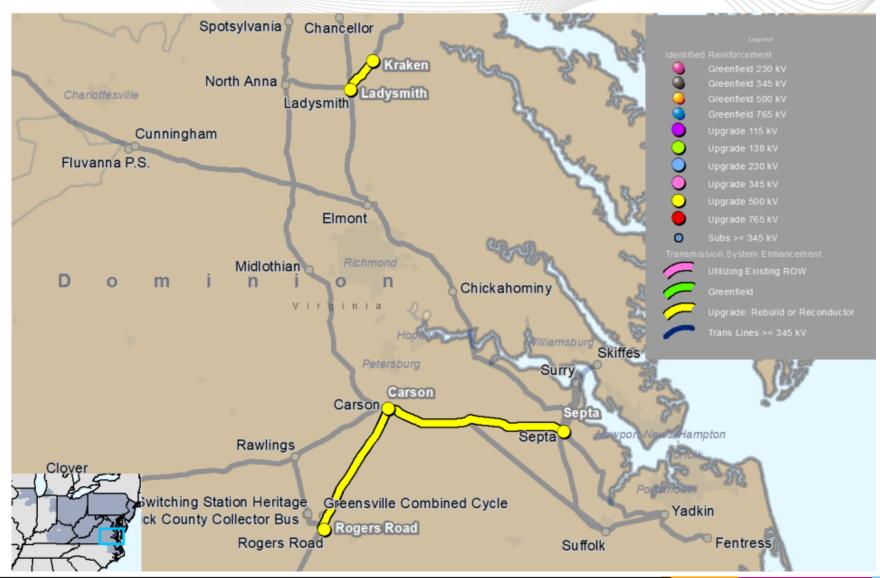




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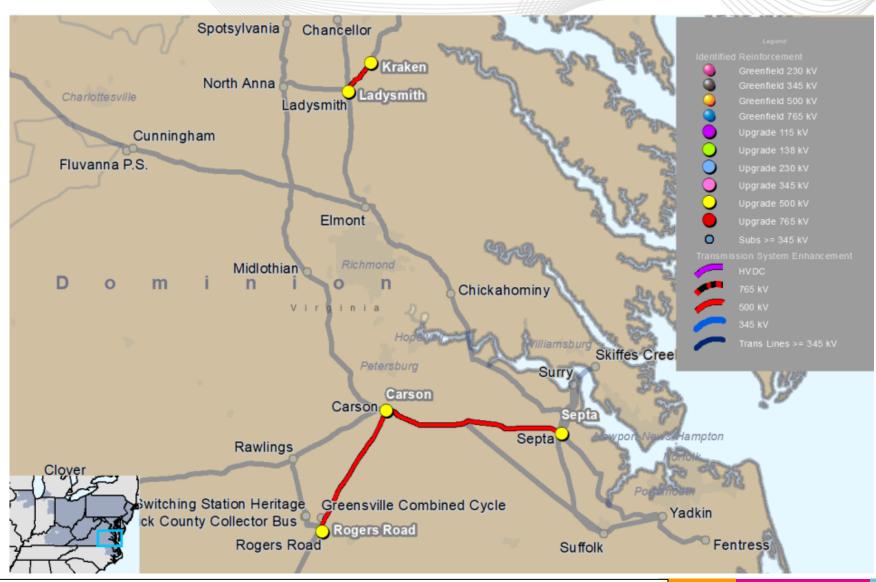




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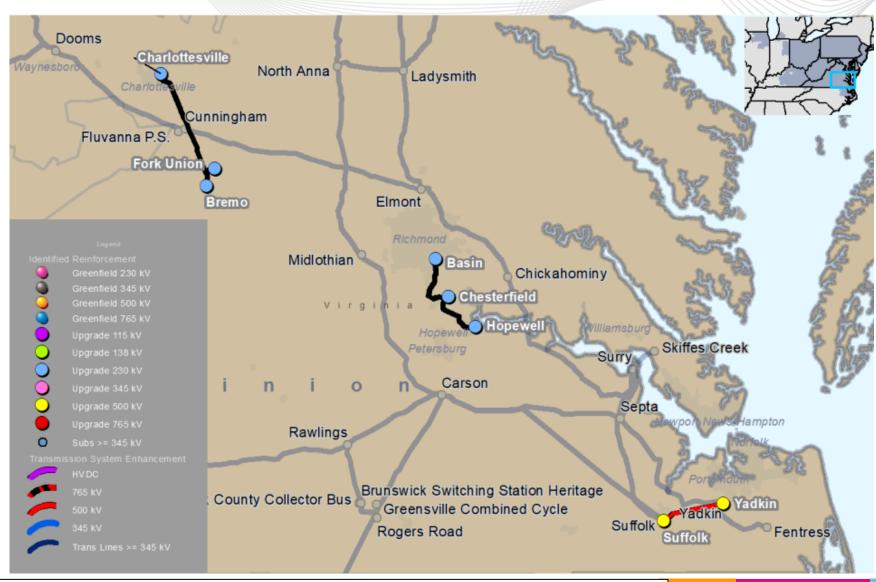






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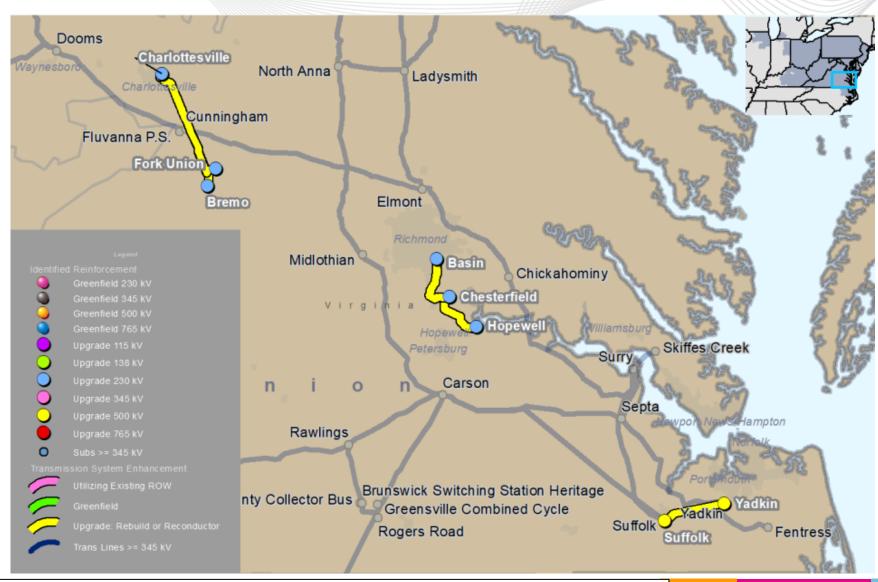




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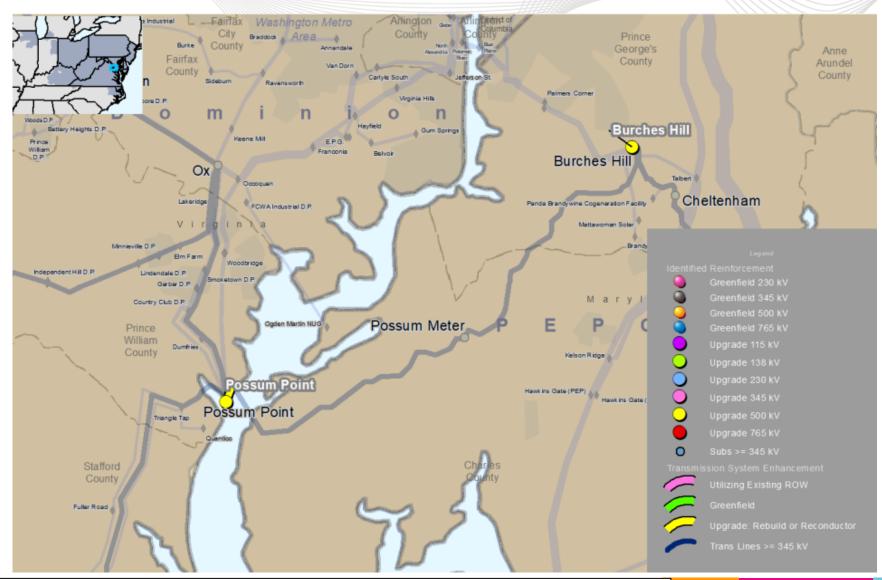




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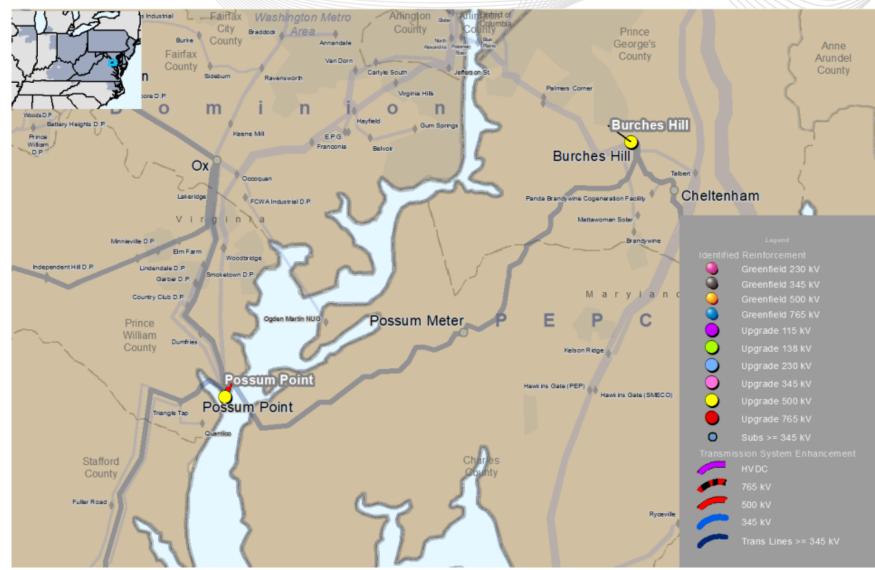




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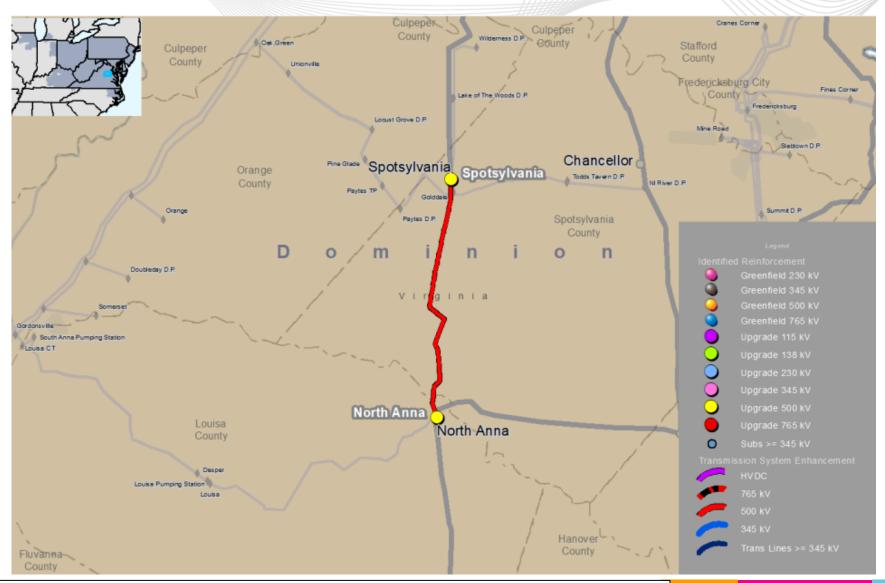






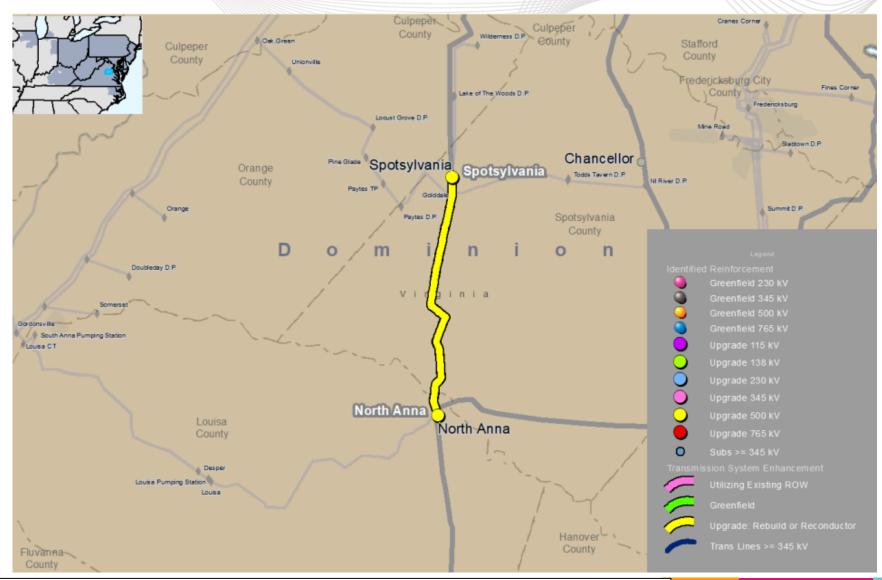






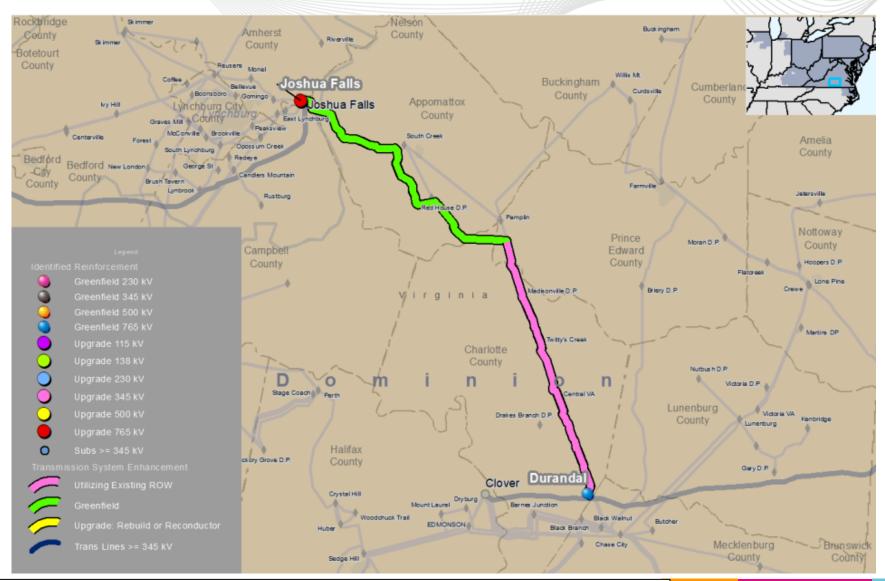




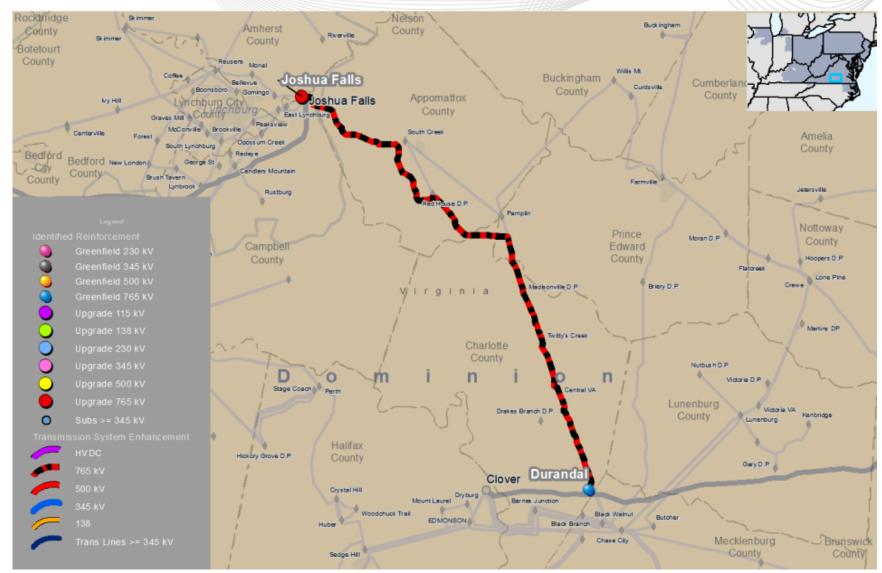




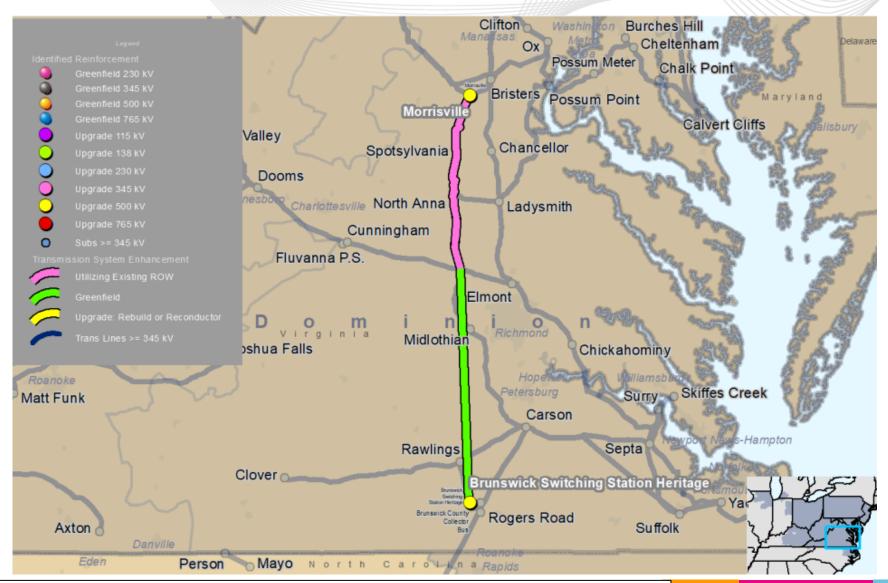




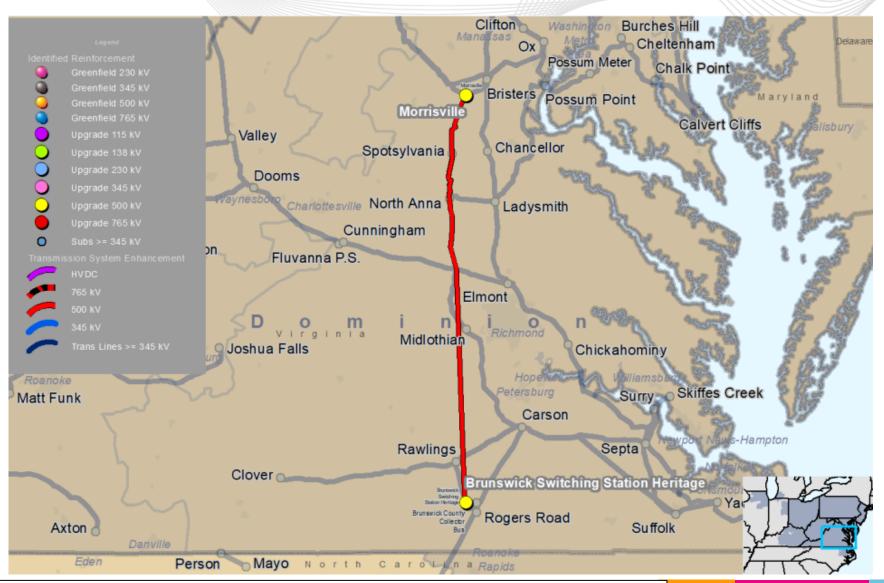




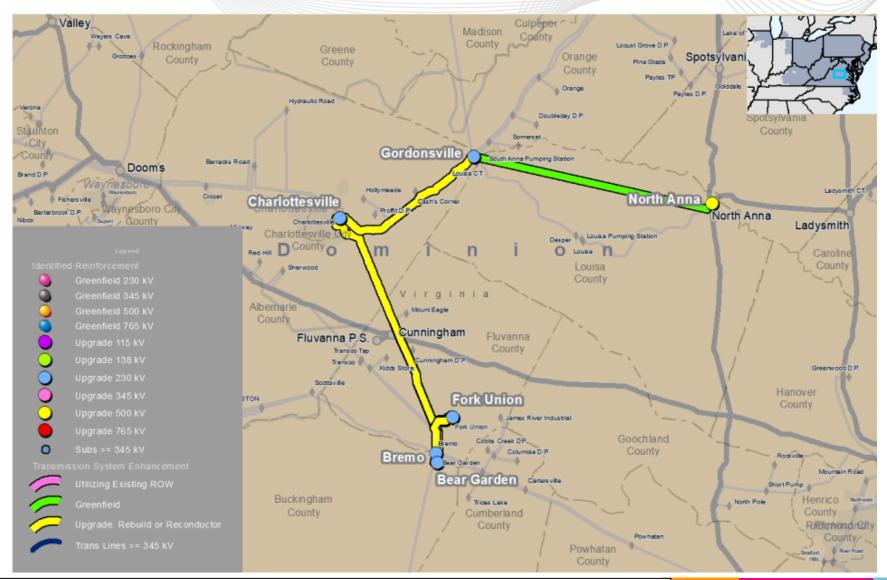




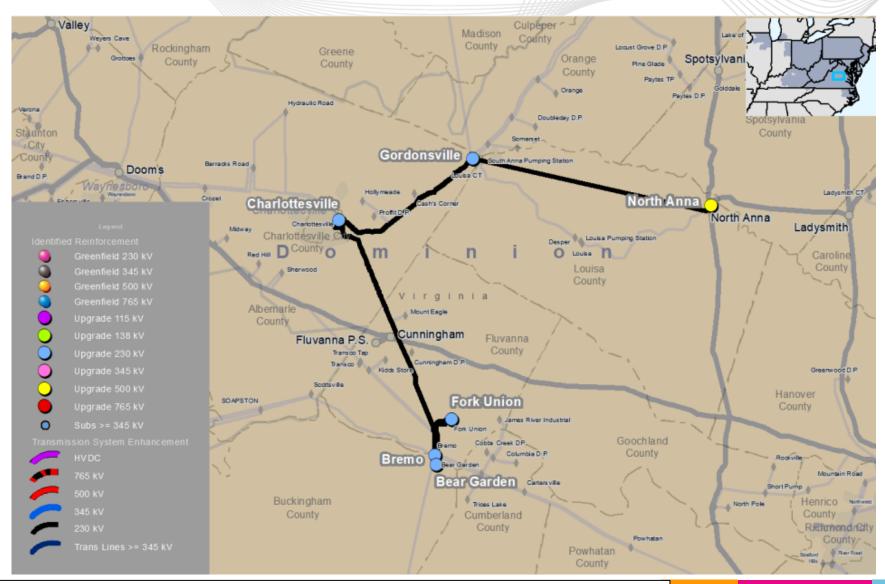




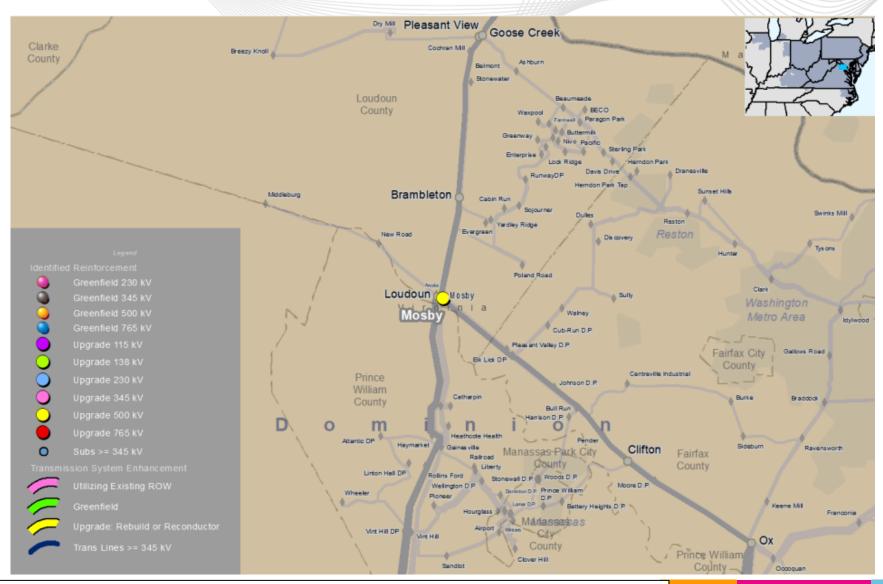




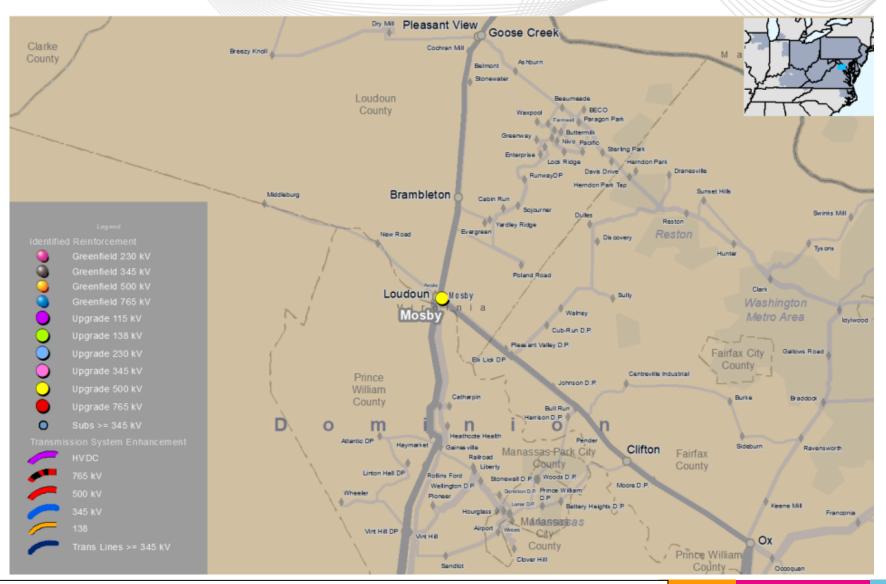






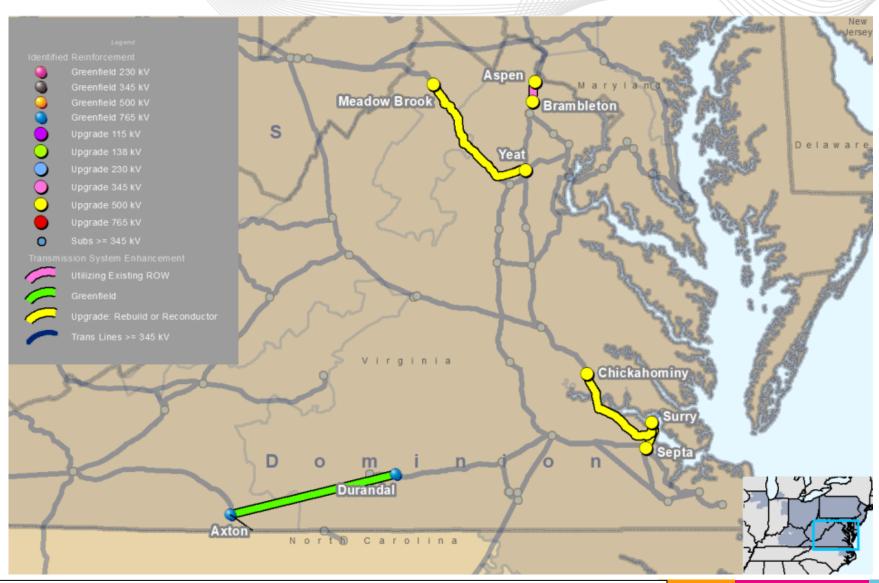








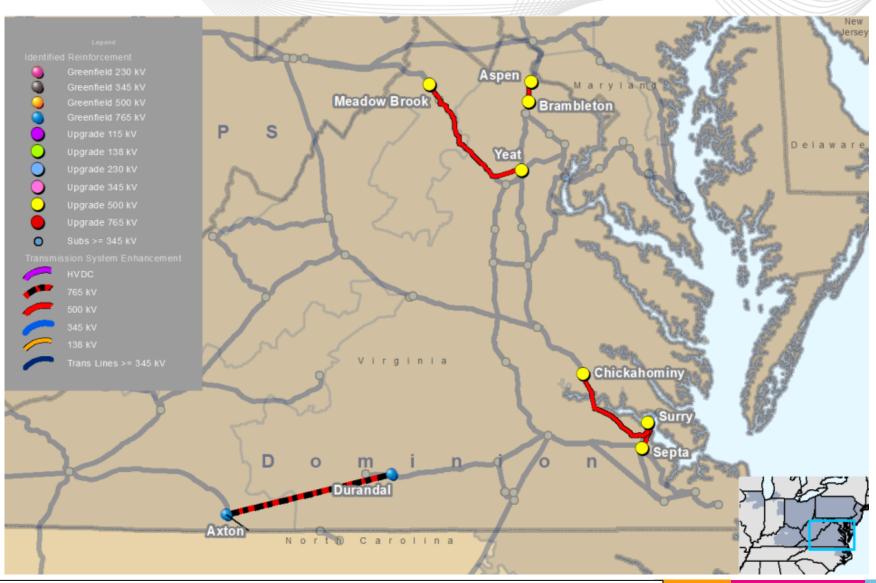




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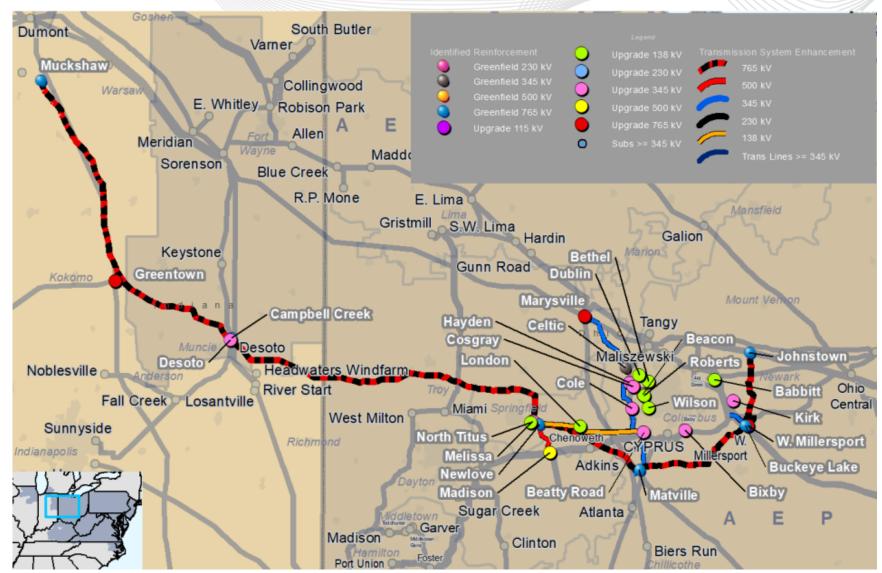
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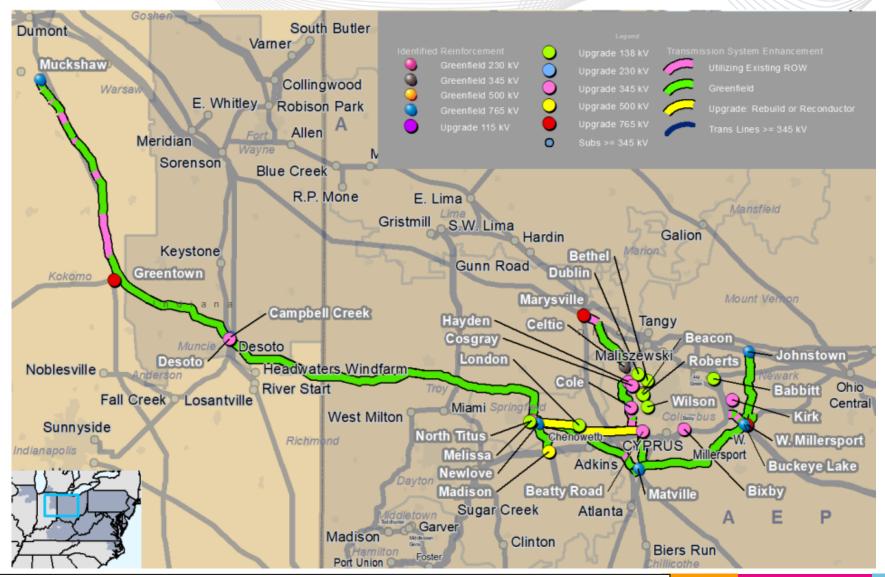
## **NXTMID** Proposals

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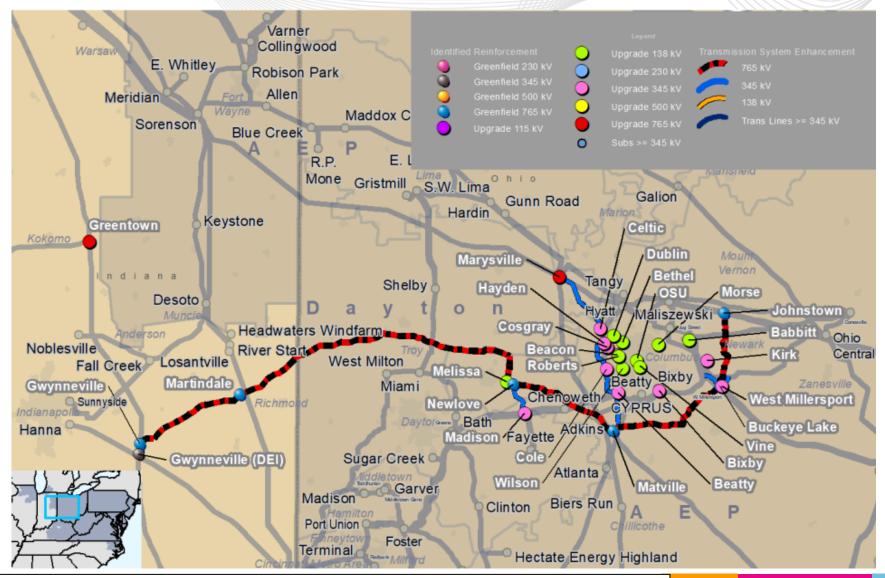




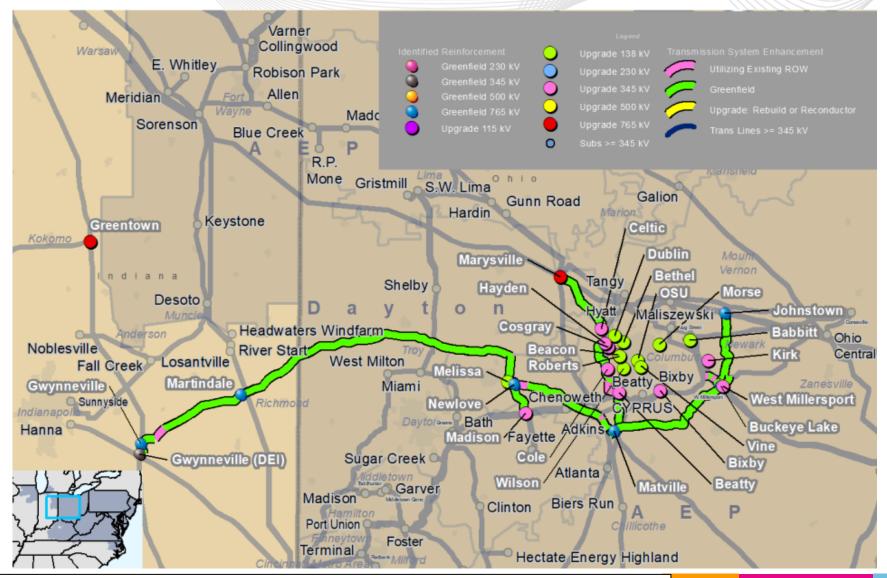






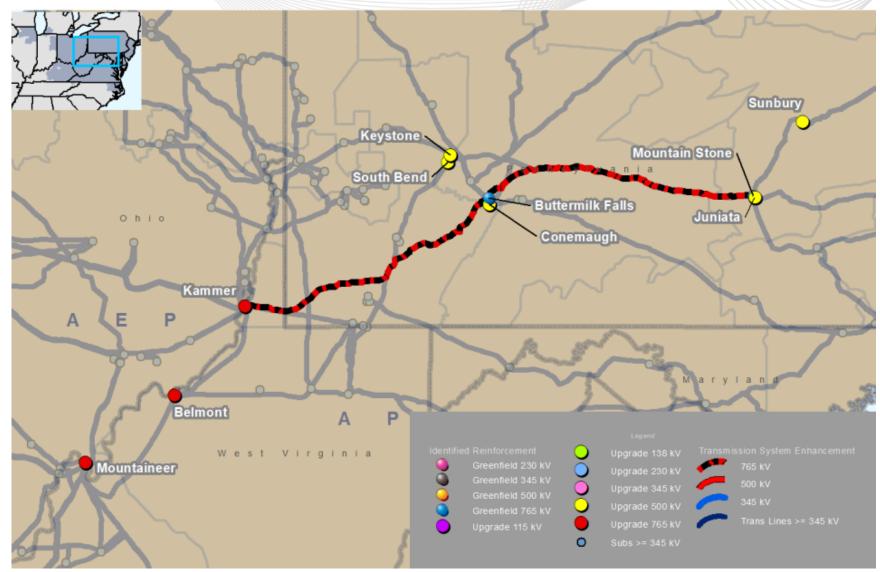








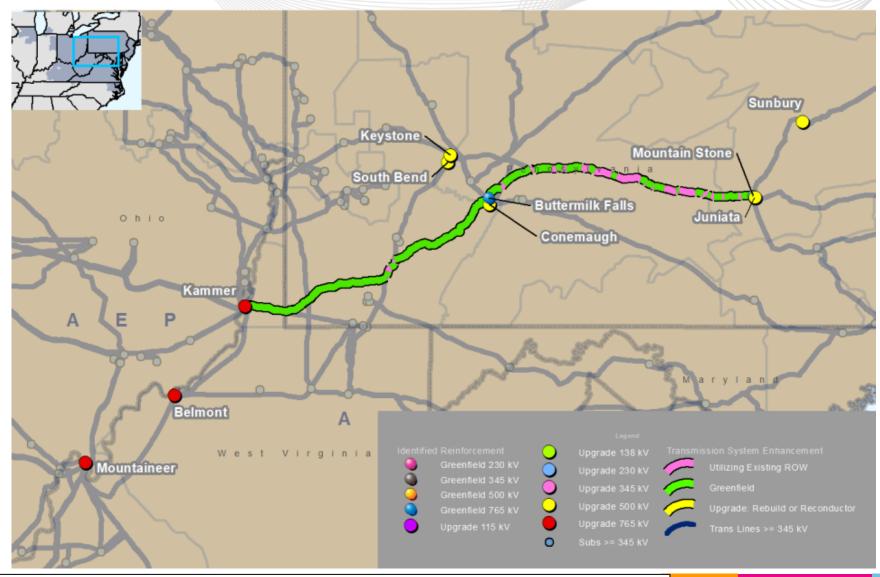




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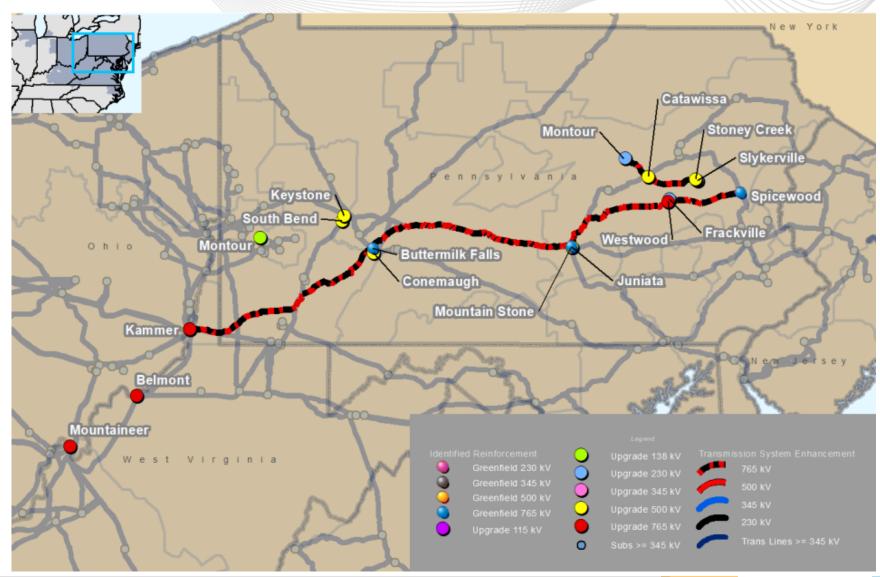




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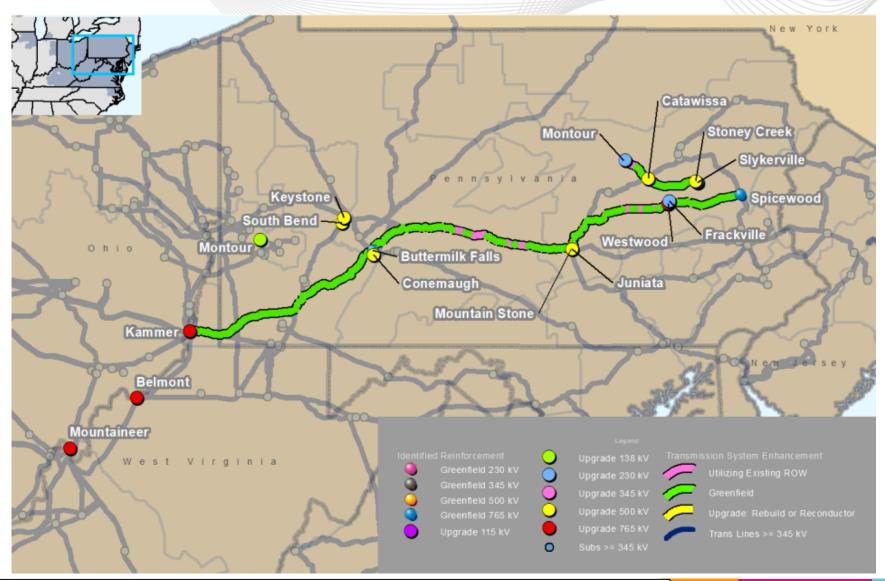




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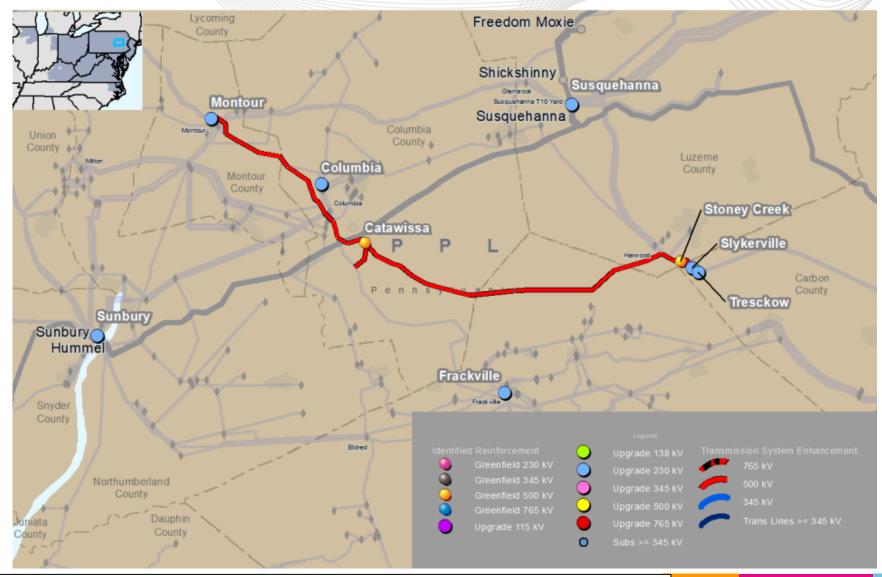




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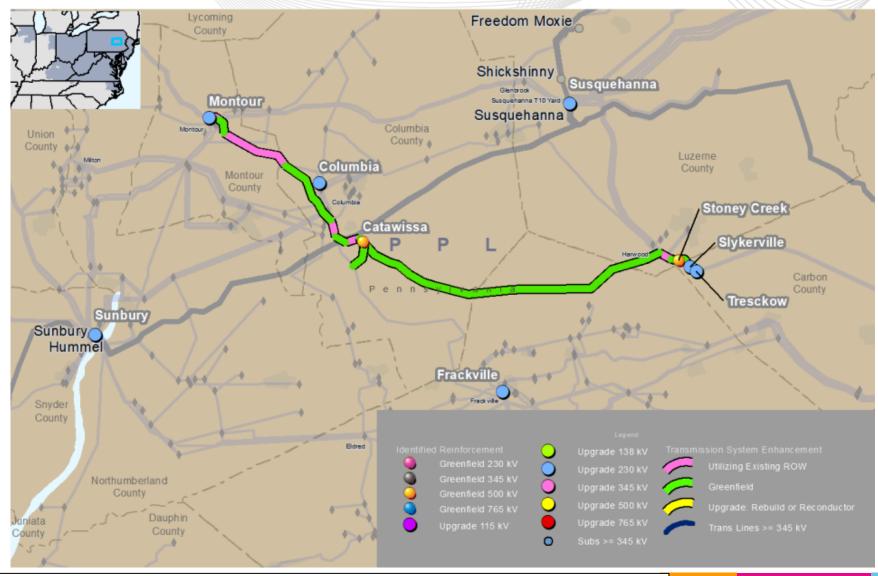




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