

Reliability Analysis Update

Transmission Expansion Advisory Committee October 8, 2025

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2025 RTEP Window 1 Update

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2025 RTEP Window 1 - Timeline

Initial 2025 RTEP Modelling Assumptions Nov 2024 – Feb 2025

2025 RTEP Window 1 Opens June 18, 2025

2025 RTEP Window 1 Evaluations Sept. 2025 2025 RTEP Window 1 Selections 1st Read Nov 2025

2025 RTEP Window 1 Selections 2nd Read Jan 2026





















2025 RTEP Window 1 Baseline Studies May 2025

2025 RTEP Window 1 Closes Aug 18, 2025 RTEP 2025 Window 1 Summary Oct 2025 2025 RTEP
Window 1
Selections
1st and 2nd Read
Dec 2025

2025 RTEP Window 1 – Board Approval Q1 2026



First Read – 2025 Window 1

Baseline Reliability Projects



ComEd Transmission Zone: Baseline Wilton Center 765/345 kV

Process Stage: First Read

Criteria: Generator Deliverability

Assumption Reference: 2025 RTEP assumptions

Model Used for Analysis: 2030 RTEP winter base case

Proposal Window Exclusion: None

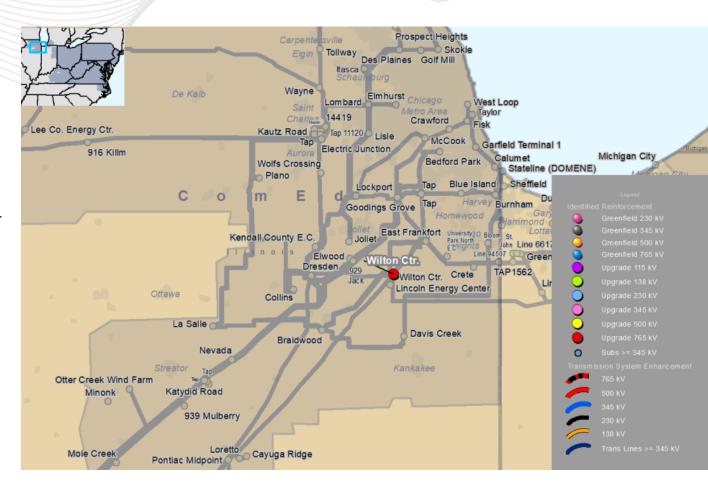
Problem Statement:

FG: 2025W1-GD-W177, 2025W1-GD-W178, 2025W1-GD-W185, 2025W1-GD-W186, 2025W1-GD-W175, 2025W1-GD-W189, 2025W1-GD-W176, 2025W1-GD-W27, 2025W1-GD-W28, 2025W1-GD-W38, 2025W1-GD-W39, 2025W1-GD-W188

In the 2030 RTEP winter case, the Wilton Center 765/345 kV transformers TR 93 and TR 94 are overloaded for N-1 and N-2 outages.

Existing Facility Rating:

Branch	SN/SLTE/SSTE/SLD WN/WLTE/WSTE/WLD (MVA)
Wilton Center 765/345 kV TR 93	1200/1379/1469/1601 1200/1379/1469/1601
Wilton Center 765/345 kV TR 94	1200/1379/1469/1601 1200/1379/1469/1601





Recommended Solution: Install a new 765/345 kV TR91

transformer at Wilton Center substation.

Estimated Cost: \$45.81 M

Preliminary Facility Rating:

Branch	SN/SLTE/SSTE/SLD WN/WLTE/WSTE/WLD (MVA)
Wilton Center 765/345 kV TR 91	1200/1379/1469/1601 1200/1379/1469/1601

Alternatives: N/A

Ancillary Benefits: Improves reliability and resilience.

Required In-Service Date: 12/1/2030

Projected In-Service Date: 12/1/2030

ComEd Transmission Zone: Baseline Wilton Center 765/345 kV





Process Stage: First Read

Criteria: N-1-1

Assumption Reference: 2025 RTEP assumptions

Model Used for Analysis: 2030 RTEP Summer and Winter base

case

Proposal Window Exclusion: None

Problem Statement:

2025W1-N11-WT24, 2025W1-N11-WT23, 2025W1-N11-ST7, 2025W1-N11-ST8, 2025W1-N11-WLD1 and 2025W1-N11-WLD2

In the 2030 RTEP Summer and Winter case, the Redbud to West Winchester and Double Toll Gate to Greenwood 138 kV lines are overloaded for N-1-1 contingencies. In addition, PJM also observed greater than 300 MW load loss in the winter case for N-1-1 contingencies.

APS Transmission Zone: Baseline McCanns Rd 138 kV Switching Station





Recommended Solution:

- Construct the McCanns Rd 138 kV Switching Station and interconnect the existing Redbud – West Winchester 138 kV Line and Bartonville – Stephenson 138 kV Line.Install OPGW for the static & install one new SCADA controlled 2000 A disconnect with whips
- Reconductor new Redbud McCanns Rd 138 kV Line with 795 KCMIL 45/7 ACSS for 0.5 miles from Redbud 138 kV Substation to Str. 175 of the existing Redbud - West Winchester 138 kV Line

Estimated Cost: \$23.87 M

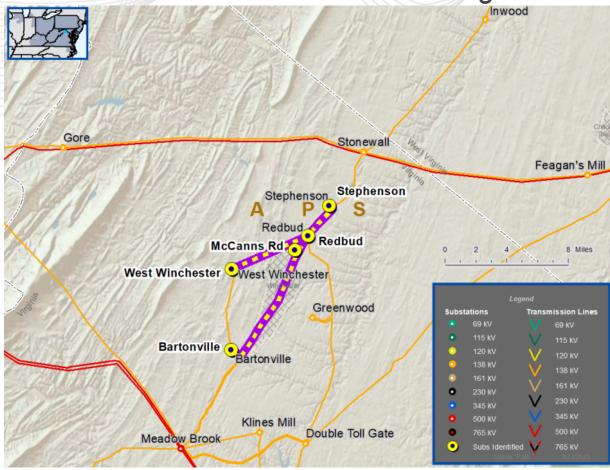
Alternatives: N/A

Ancillary Benefits: N/A

Required In-Service Date: 6/1/2030

Projected In-Service Date: 6/1/2030

APS Transmission Zone: Baseline McCanns Rd 138 kV Switching Station





Process Stage: First Read

Criteria: Generator Deliverability

Assumption Reference: 2025 RTEP assumptions

Model Used for Analysis: 2030 RTEP Light Load base case

Proposal Window Exclusion: None

Problem Statement:

2025W1-GD-LL136, 2025W1-GD-LL180, 2025W1-GD-LL28 & 2025W1-GD-

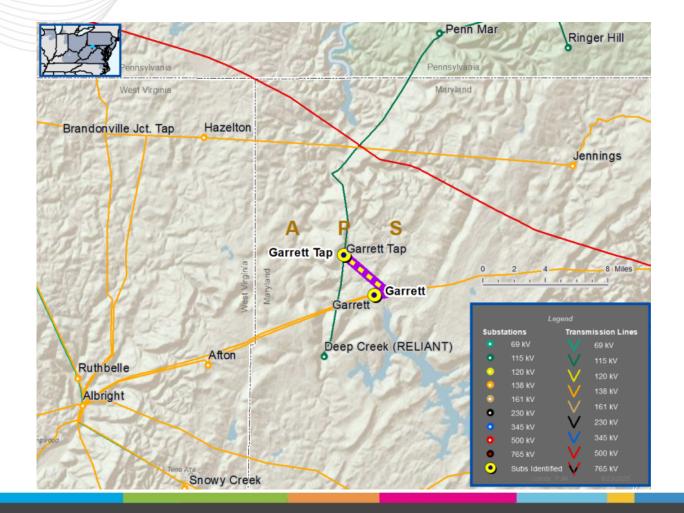
LL32

In the 2030 RTEP Light Load case, the Garrett to Garrett Tap 115 kV is overloaded for N-1 and N-2 outages.

Existing Facility Rating:

Branch	SN/SE/WN/WLD (MVA)
Garrett – Garrett Tap 115 kV	133/160/150/190

APS/PN Transmission Zone: Baseline Garrett – Garrett Tap 115 kV





Recommended Solution:

- Rebuild approximately 1.9 miles of 115 kV line with larger conductor
- Install OPGW for the static & install one new SCADA controlled 2000 A disconnect with whips
- Adjust the relay settings at Penn Mar, Garrett, and Deep Creek substations to accommodate
 the new ratings and impedance changes associates with the Garrett- Garrett Tap 115 kV Line
 rebuild.

Estimated Cost: \$9.15 M

Preliminary Facility Rating:

Branch	SN/SE/WN/WLD (MVA)
Garrett – Garrett Tap 115 kV	417/480/417/506

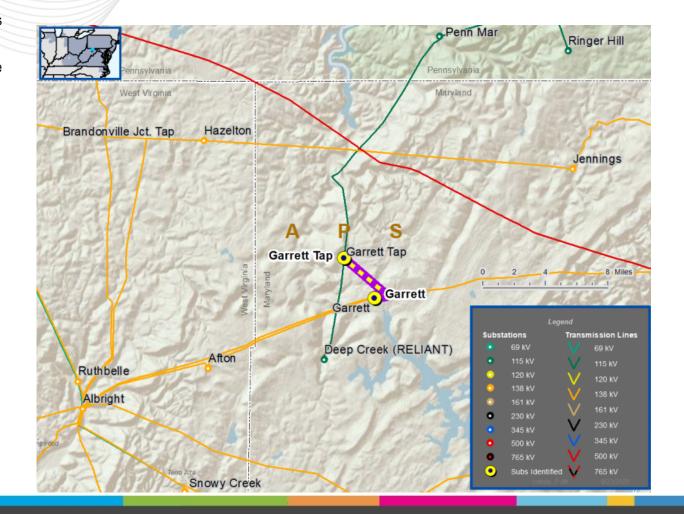
Alternatives: N/A

Ancillary Benefits: Address 2024/2025 ME window violation, Addressed EOL Facility

Required In-Service Date: 4/15/2030

Projected In-Service Date: 6/1/2029

APS/PN Transmission Zone: Baseline Garrett – Garrett Tap 115 kV





Process Stage: First Read

Criteria: Generator Deliverability

Assumption Reference: 2025 RTEP assumptions

Model Used for Analysis: 2030 RTEP summer base case

Proposal Window Exclusion: None

Problem Statement:

FG: 2025W1-GD-S208, 2025W1-GD-S184, 2025W1-GD-S206, 2025W1-GD-S472

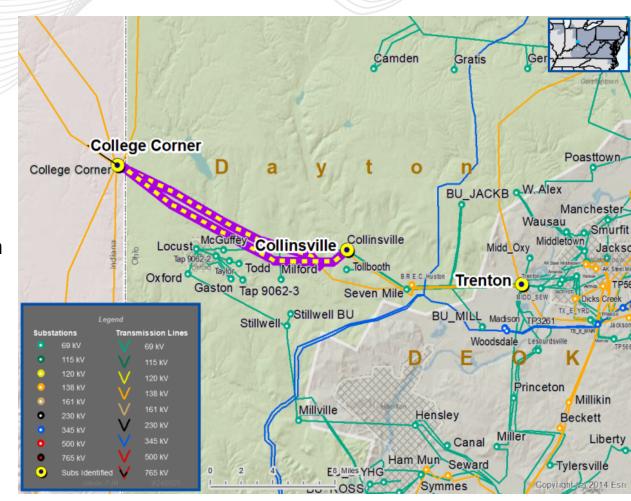
138 kV line College Corner (AEP)– Collinsville (DEOK) is ~ 11.90 miles which shares common tower with 138 kV line College Corner – Trenton (DEOK).

In the 2030 RTEP summer case, 138 kV line College Corner – Collinsville is overloaded in the Generator Deliverability for N-2 outages.

Existing Facility Rating:

Branch 138 kV	SN/SE/WN/WE (MVA)
College Corner - Collinsville	167/178/210/224
College Corner - Trenton	185/198/234/249

DEOK Transmission Zone: Baseline 138 kV line College Corner - Collinsville





Recommended Solution:

Rebuild the College Corner – Collinsville 138 kV line from the OH/IN State Line to Collinsville Substation (~11.90 miles). Rebuild the 138 kV line College Corner – Trenton with common tower section (~ 11.90 miles).

Relay settings will need to be updated at DEOK's Collinsville & Trenton Substations and at the AEP's College Corner Substation.

Estimated Cost: \$58.471 M

Preliminary Facility Rating:

Branch 138 kV	SN/SE/WN/WE (MVA)
College Corner - Collinsville	167/245/210/271
College Corner - Trenton	185/198/234/249

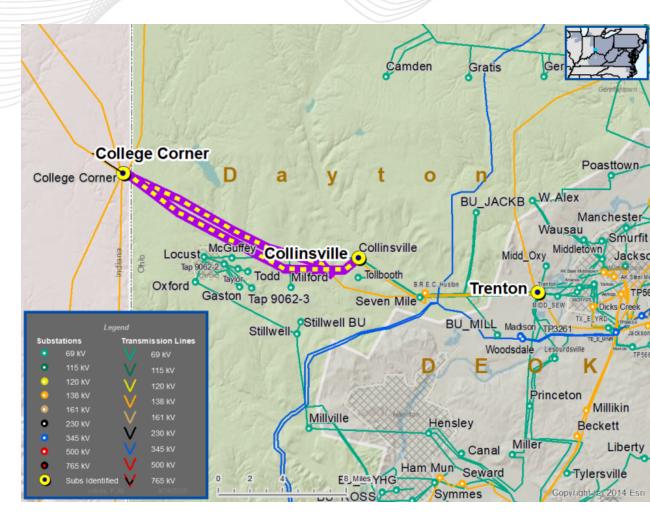
Alternatives: N/A

Ancillary Benefits: N/A

Required In-Service Date: 06/2030

Projected In-Service Date: 06/2030

DEOK Transmission Zone: Baseline 138 kV line College Corner - Collinsville





Process Stage: First Read

Criteria: Generator Deliverability & N-1 Thermal

Assumption Reference: 2025 RTEP assumptions

Model Used for Analysis: 2030 RTEP summer base case

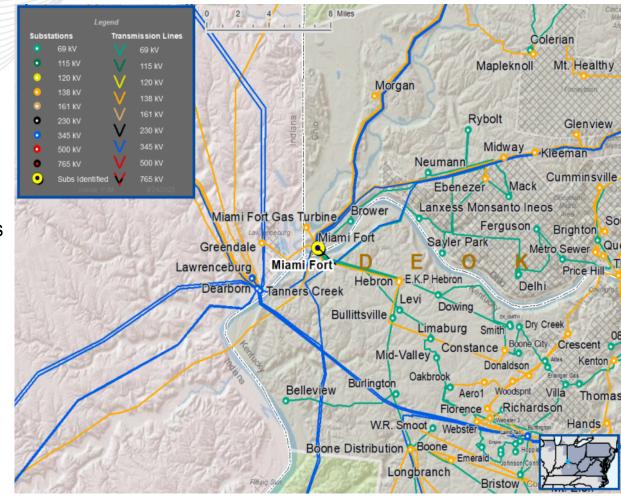
Proposal Window Exclusion: Below 200 kV

Problem Statement:

FG: 2025-W1-GD-S189, 2025-W1-N1-ST72

In the 2030 RTEP summer case, Miami Fort TB-10 transformer (345/138 kV) is overloaded in the Generator Deliverability for a N-2 outages and thermal overload for a N-1 outage.

DEOK Transmission Zone: Baseline Miami Fort 345 kV Reliability





Recommended Solution:

Insert a ninth 345 kV breaker into the 8-breaker ring bus at Miami Fort substation. This new breaker will be a 4000A & 63 kA breaker and will go in between the Miami Fort - Terminal 345 kV feed and CB1418 at Miami Fort. One of the disconnect switches for CB1418 will be moved to be in between the new breaker and the Miami Fort - Terminal feed. Double 2500 kcmil AL bus conductor will connect the new circuit breaker and CB1418.

Estimated Cost: \$2.337 M

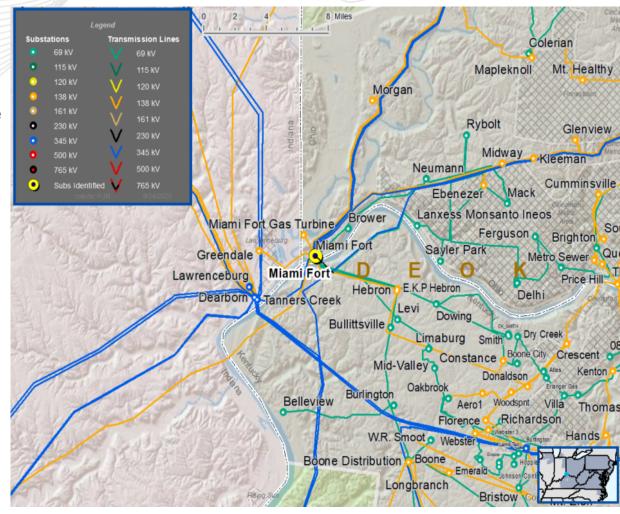
Alternatives: N/A

Ancillary Benefits: N/A

Required In-Service Date: 06/01/2030

Projected In-Service Date: 06/01/2030

DEOK Transmission Zone: Baseline Miami Fort 345 kV Reliability





First Read – 2025 Window 1 Mid Atlantic & South

Baseline Reliability Projects



Process Stage: First Review

Criteria: Baseline Load Growth Deliverability & Reliability

Assumption Reference: 2030 RTEP Assumption

Model Used for Analysis: 2030 RTEP Summer

Proposal Window Exclusion: Substation Equipment Exclusion

Problem Statement: In the 2030 RTEP Summer Baseline analysis there was an overload observed on Claymont – Linwood 230kV circuit. The violation was posted as

part of the 2025 Window 1: 2025-W1-GD-S39

Existing Facility Rating: 654SN/800SE, 748WN/892WE MVA

Proposed Facility Rating: 654SN/809SE, 753WN/911WE MVA

Proposed Solution:

Upgrade existing 1590 ACSR stranded bus at Claymont substation to increase the rating on the Claymont – Linwood 230 kV circuit.

Estimated Cost: \$0.031M

Alternatives

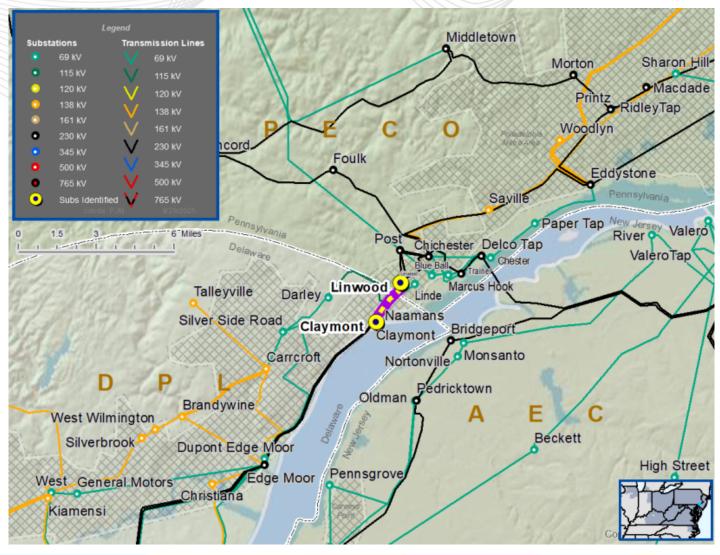
Proposal 2025-W1-579 (to rebuild the Claymont – Linwood) is proposed to address violations identified in the 2032 analysis and subsequently addresses the flowgate listed above. However, the upgrade doesn't require a long lead time and PJM will revisit the area in future as need.

Ancillary Benefits:

N/A

Required In-Service: 06-01-2030

DPL/PECO Transmission Zone: Baseline Claymont Substation Bus Upgrade



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Process Stage: First Review

Criteria: Baseline Load Growth Deliverability & Reliability

Assumption Reference: 2030 RTEP Assumption

Model Used for Analysis: 2030 RTEP Summer

Proposal Window Exclusion: Substation Equipment Exclusion

Problem Statement: In the 2030 RTEP Summer baseline analysis there were multiple overloads observed on Chichester – Trainer 230kV circuit. The violations were posted as part of the 2025 Window 1: 2025-W1-GD-S220, 2025-W1-GD-S221, 2025-W1-GD-S222, 2025-W1-GD-S223, 2025-W1-GD-S224, 2025-W1-GD-S225, 2025-W1-GD-S411, 2025-W1-GD-S412

Existing Facility Rating: 721SN/772E, 756WN/772WE MVA

Proposed Facility Rating: 721SN/841E, 756WN/877WE MVA

Proposed Solution:

Replace existing and install new relays at Chichester 230 kV substation to increase the rating on Chichester – Trainer 230 kV circuit.

Estimated Cost: \$0.031M

Alternatives

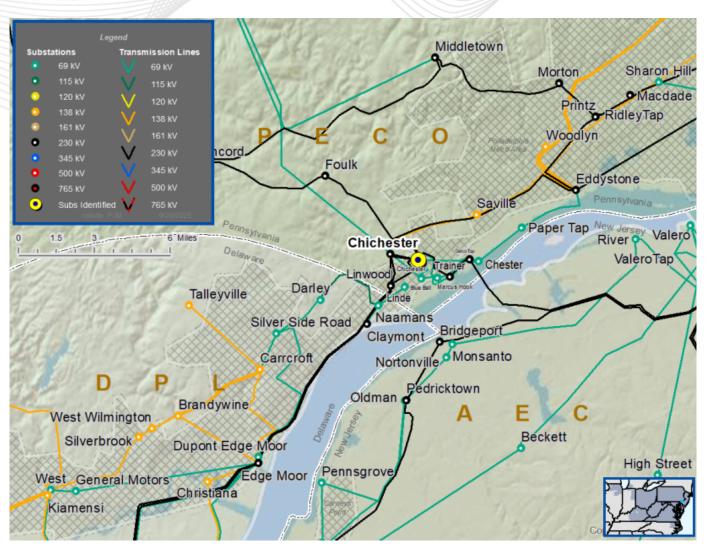
N/A

Ancillary Benefits:

N/A

Required In-Service: 06-01-2030

PECO Transmission Zone: Baseline Chichester Relay Upgrade



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Process Stage: First Review

Criteria: Baseline Load Growth Deliverability & Reliability

Assumption Reference: 2030 RTEP Assumption

Model Used for Analysis: 2030 RTEP Summer

Proposal ID: 2025 –W1-656

Problem Statement: In the 2030 RTEP Summer N-1-1 and IPD analysis, there were multiple overloads observed on Roseland – Livingston 230kV and Roseland – Laurel 230kV. The violations were posted as part of the 2025 Window 1: 2025-W1-N11-ST158, 2025-W1-N11-ST159, 2025-W1-N11-ST160, 2025-W1-N11-ST161, 2025-W1-N11-ST156, 2025-W1-IPD-S185 , 2025-W1-IPD-S188

Existing Facility Rating: 731SN/885SE, 821WN/978WE MVA

Proposed Facility Rating: 934SN/1080SE, 999WN/1143WE MVA

Proposed Solution:

Replace the existing 1590 ACSR single conductor on the Roseland to Livingston 230kV line with a 1590 ACSS single conductor. Replace the existing 1590 ACSR single conductor on the Roseland to Laurel Ave 230kV line with a 1590 ACSS single conductor.

Estimated Cost: \$9.93M

Alternatives

N/A

Ancillary Benefits:

The project will install an advanced power conductor with high temperature rating. This conductor provides greater capacity for an existing transmission corridor.

Required In-Service: 06-01-2030

PSEG Transmission Zone: Baseline Roseland – Livingston 230kV



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Reliability Analysis Update



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Revision History

Version No.	Date	Description
1	Oct. , 2025	Initial slides posted



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Appendix

Proposal Maps

Note: These maps are only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations, line routes, or scope of work.

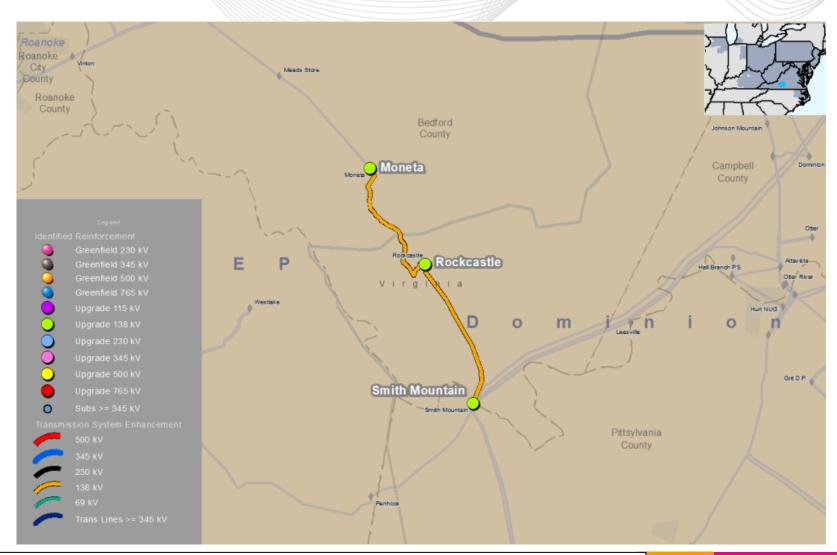
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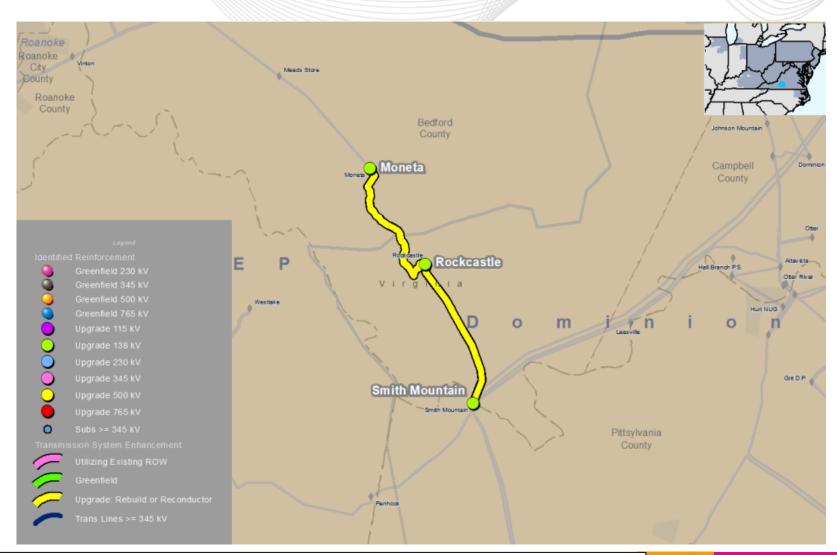
AEPSCT (AEP)

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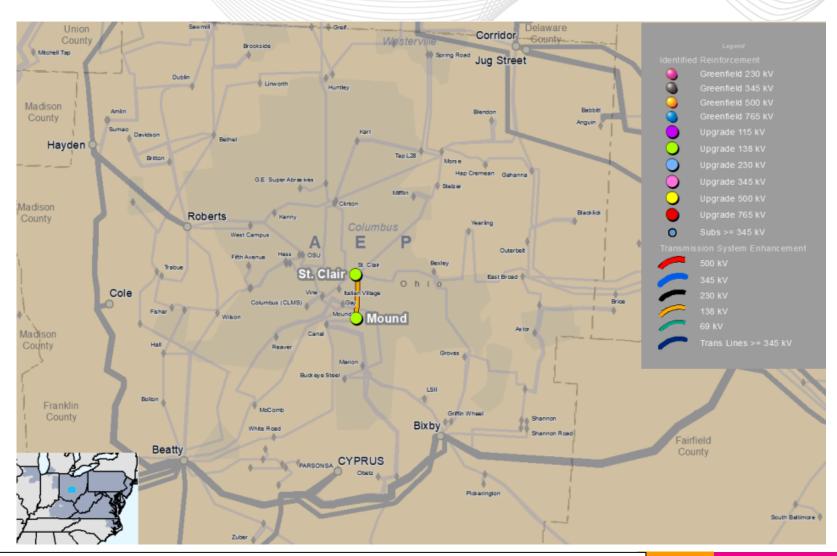




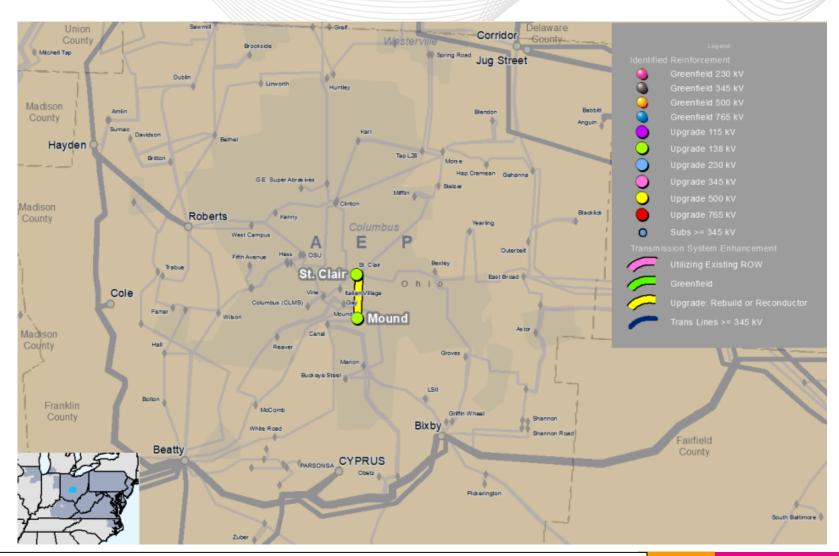




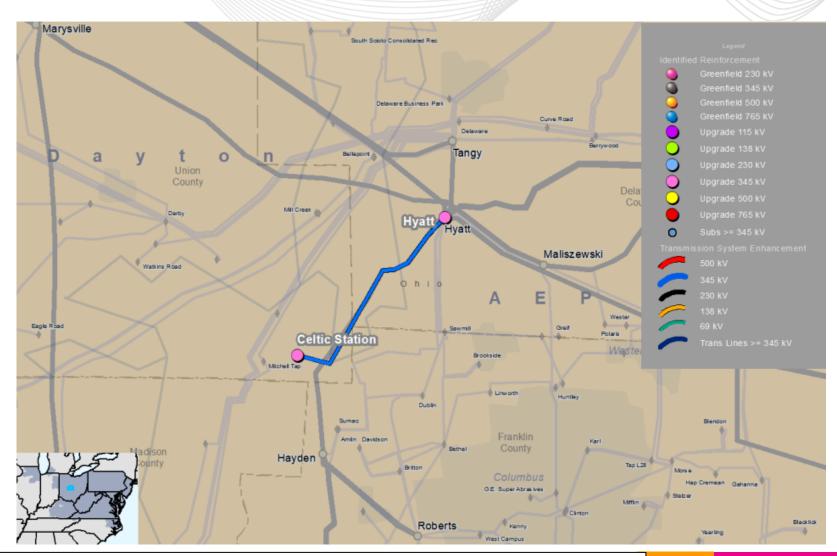












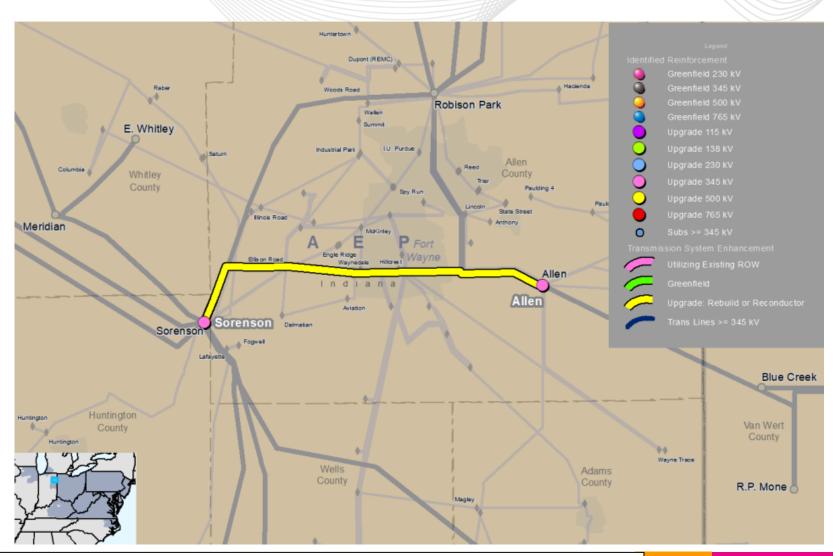




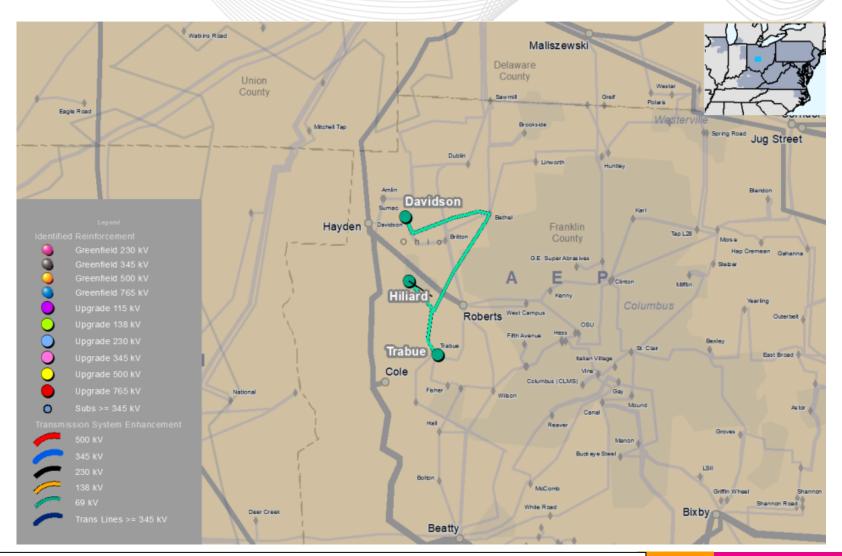




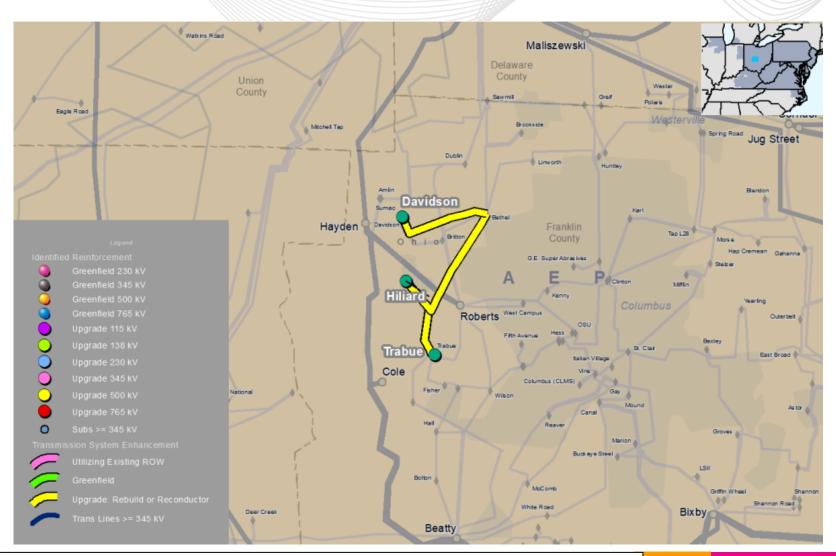




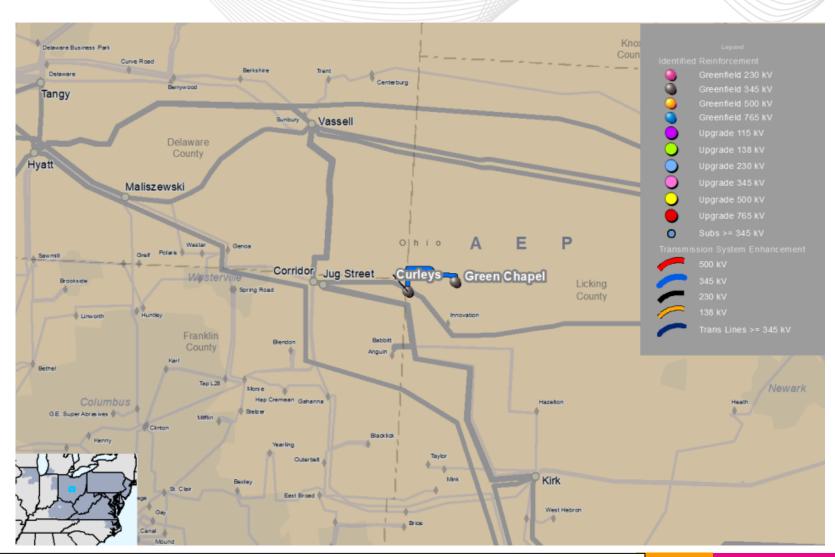




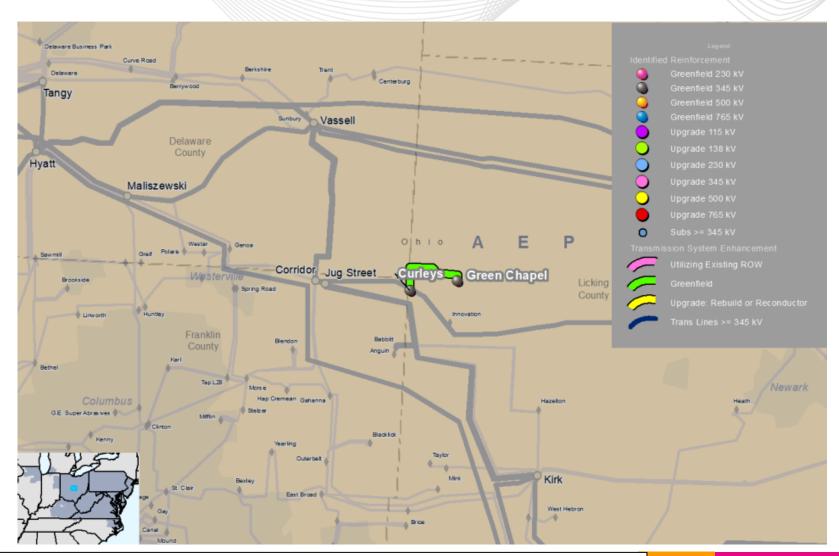




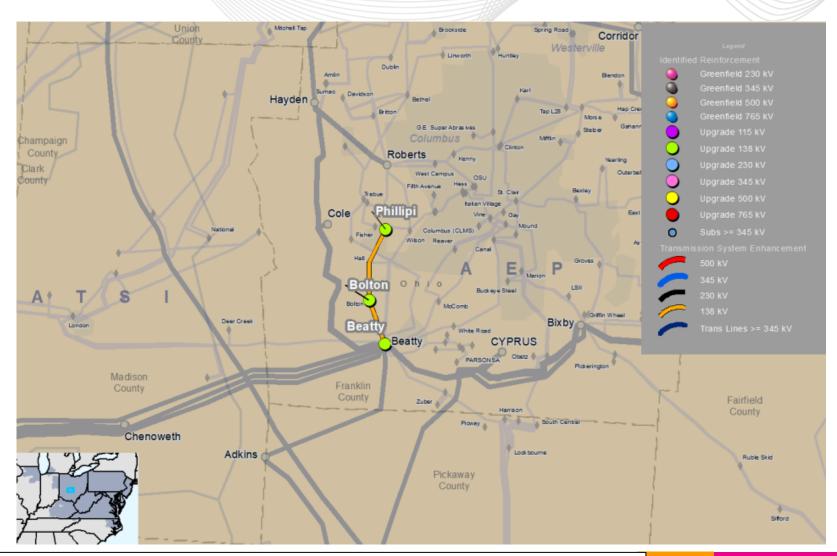




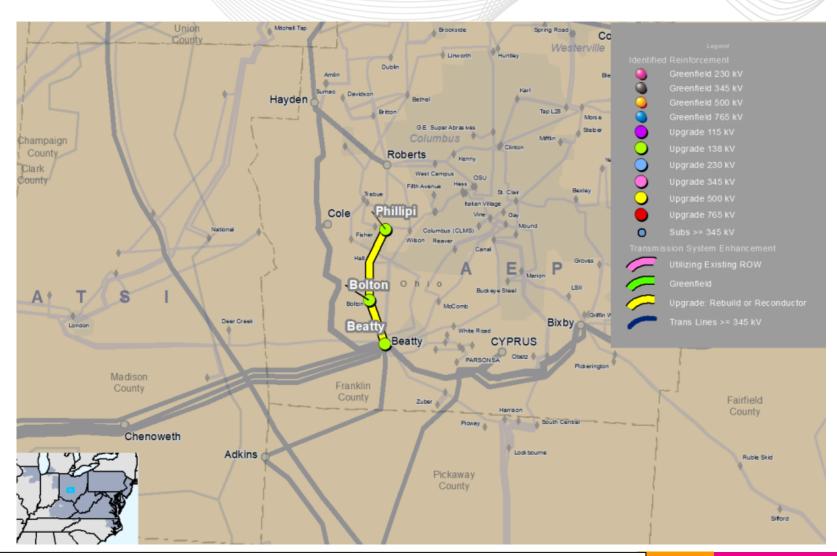




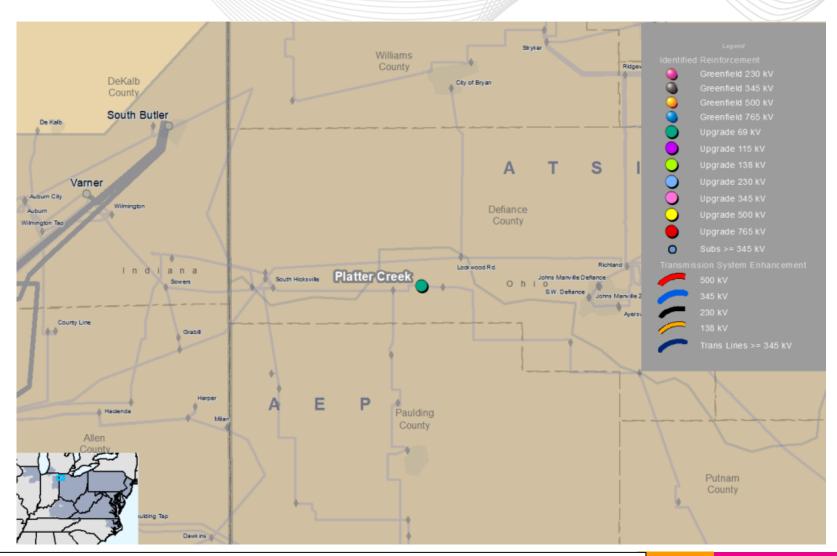




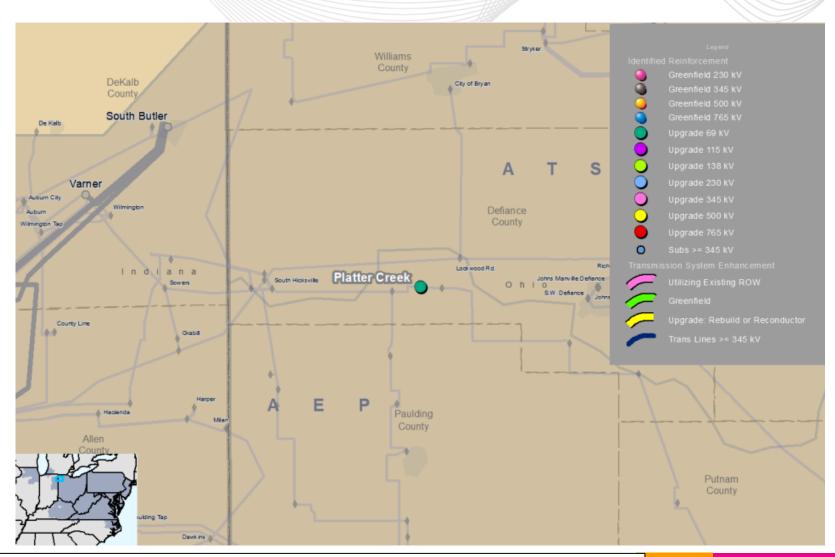




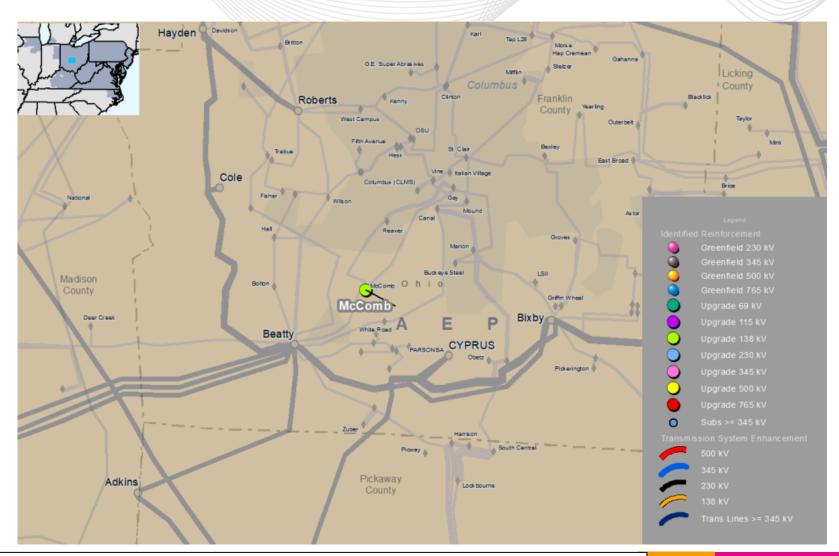




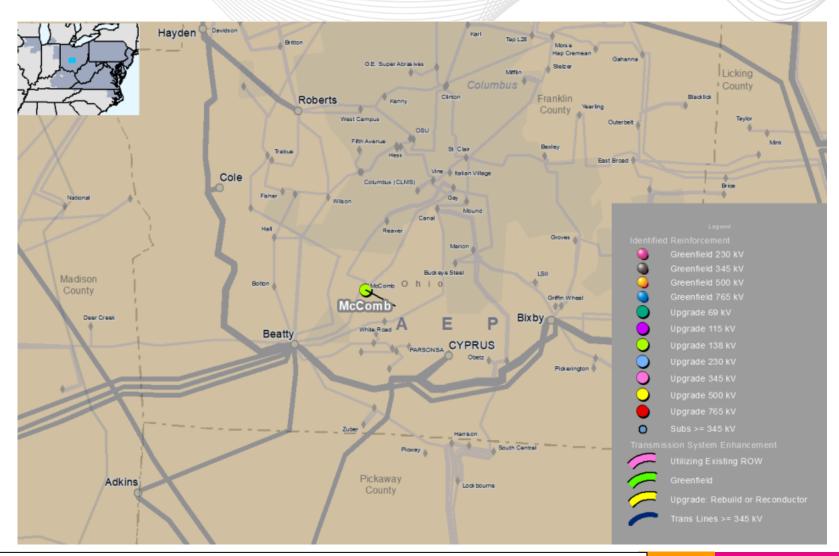




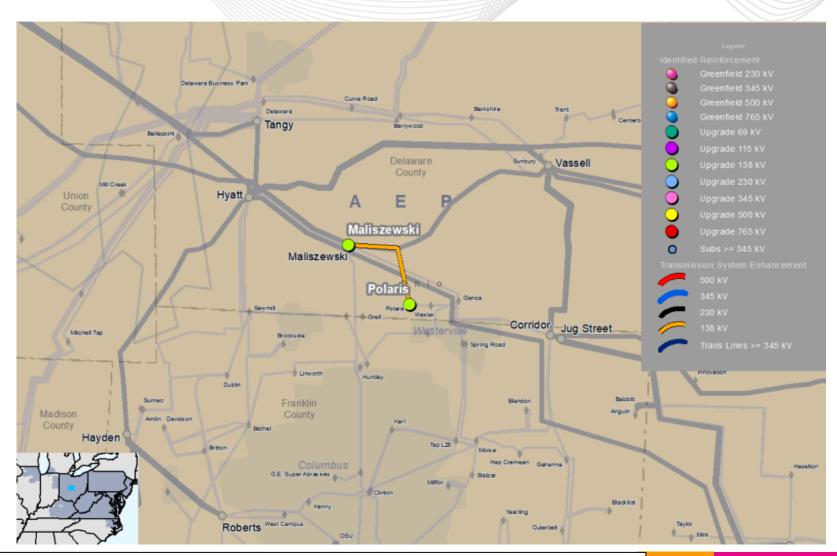




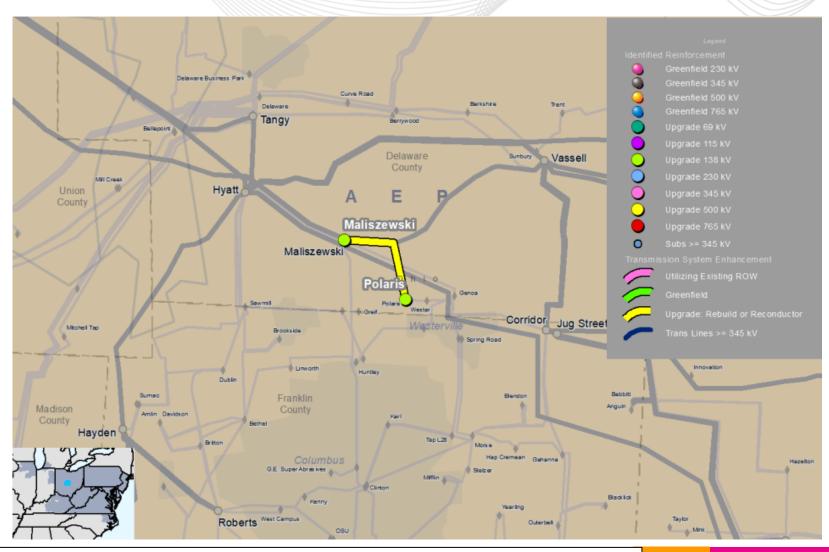




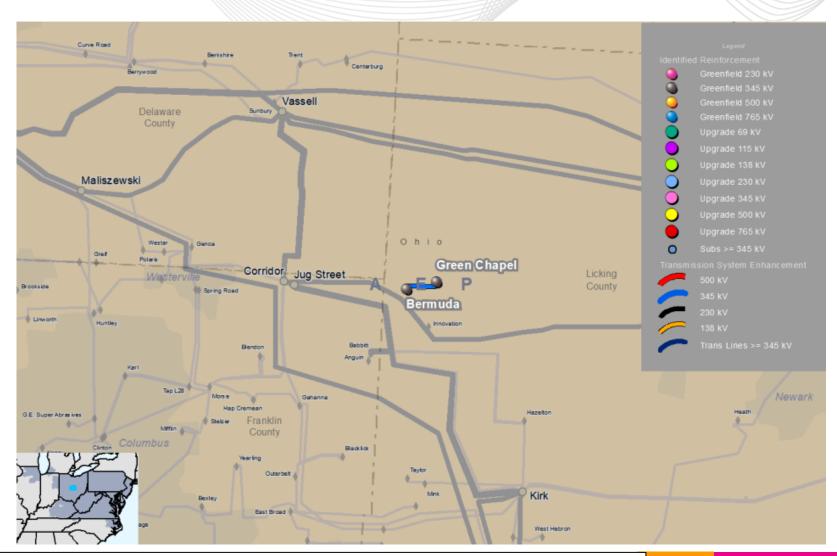




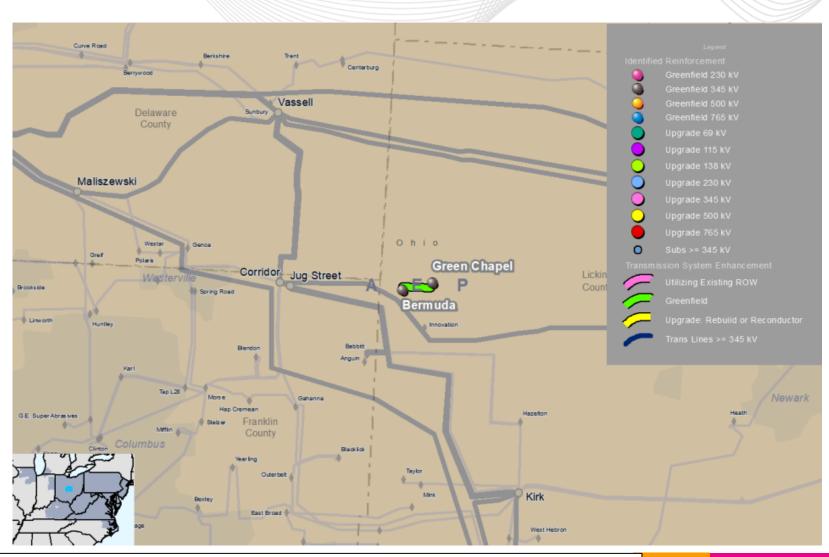




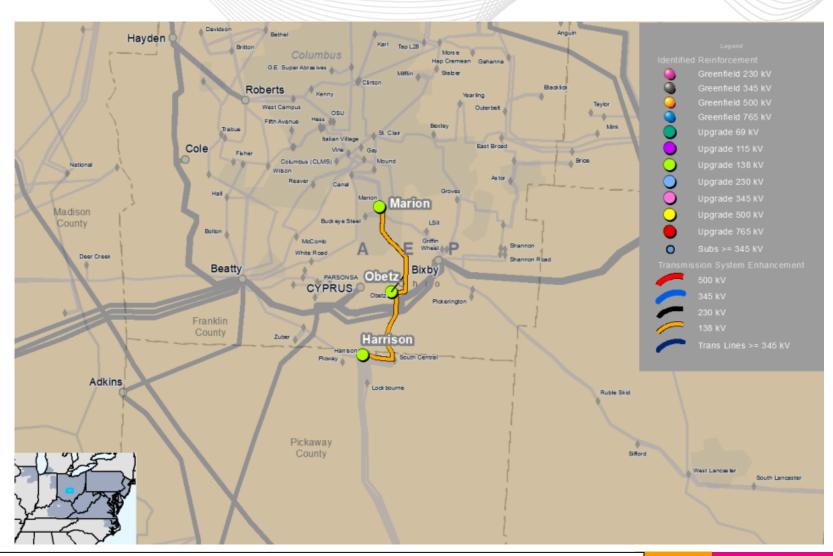




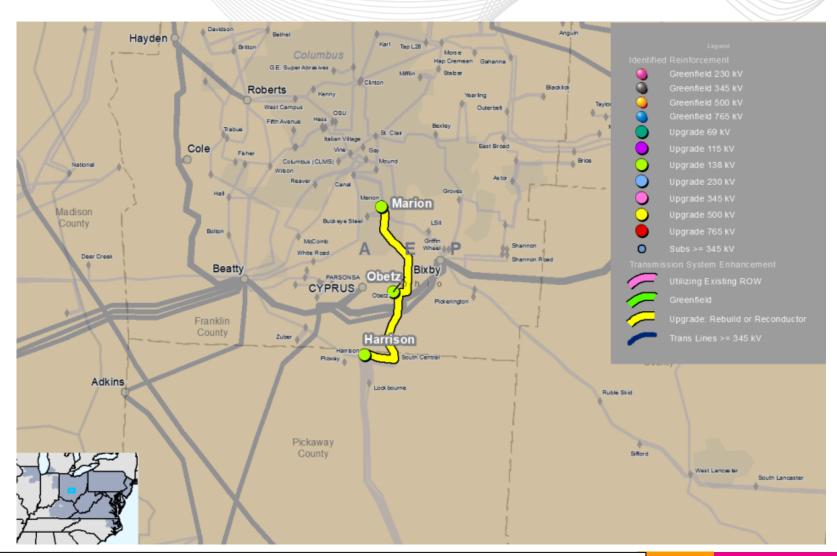




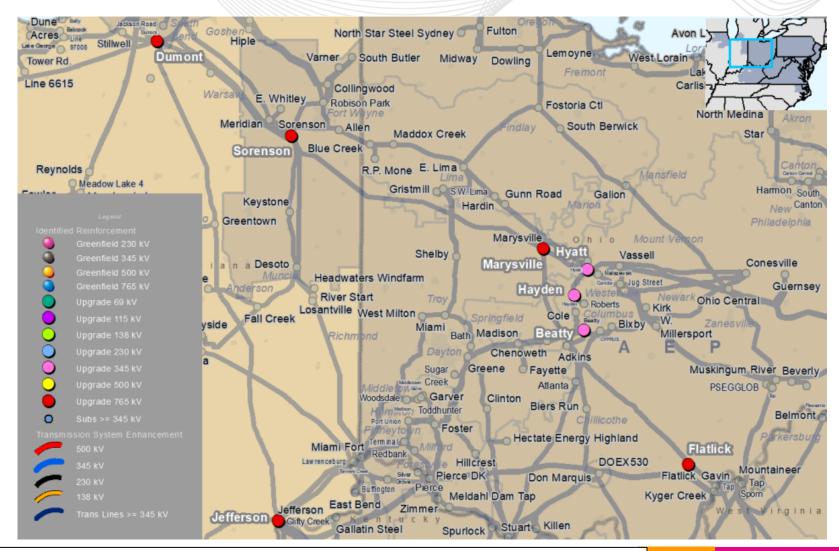




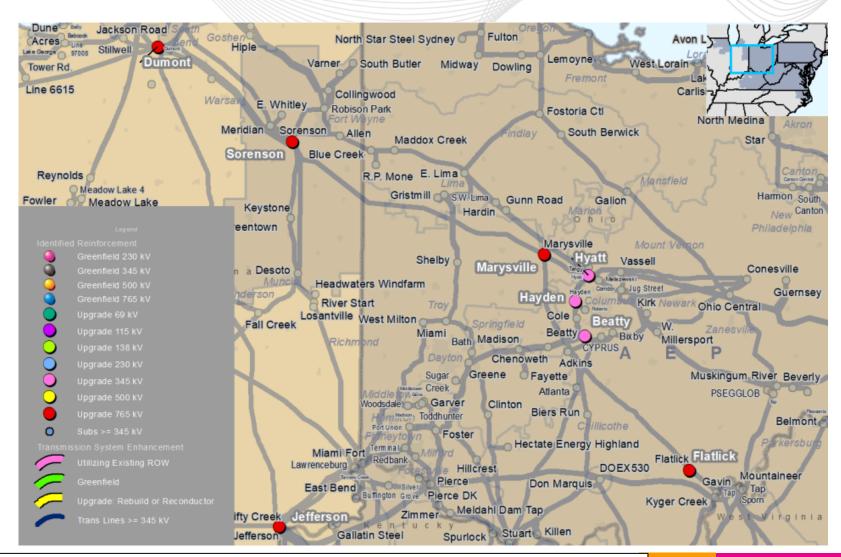




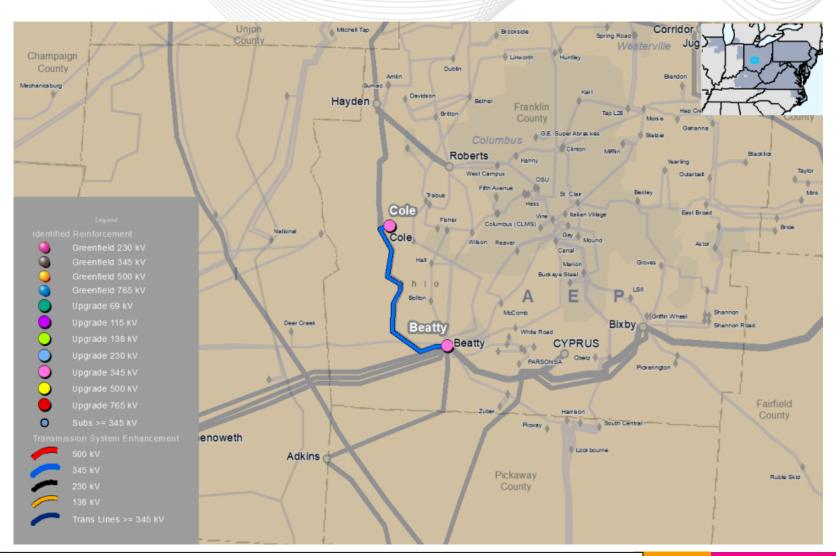




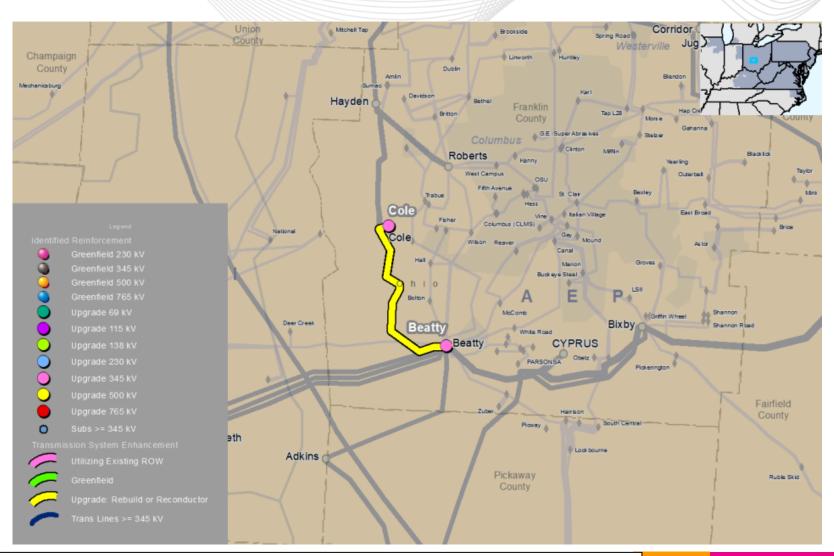




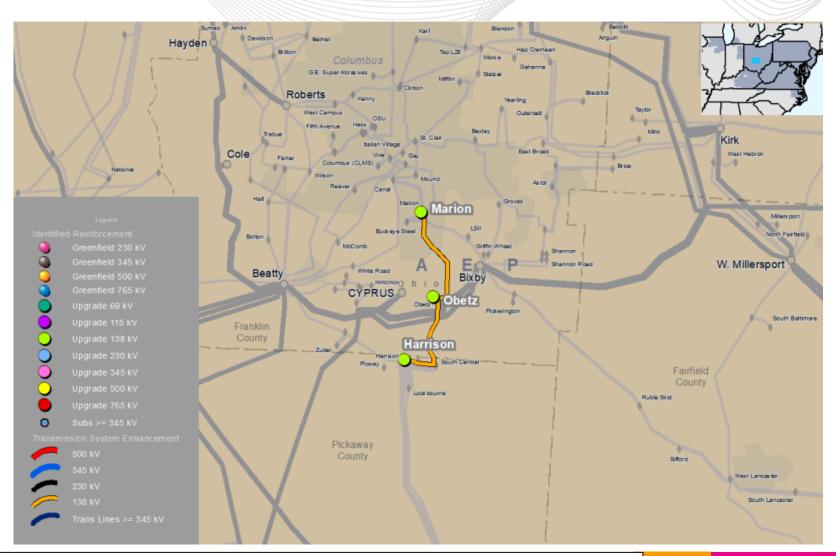




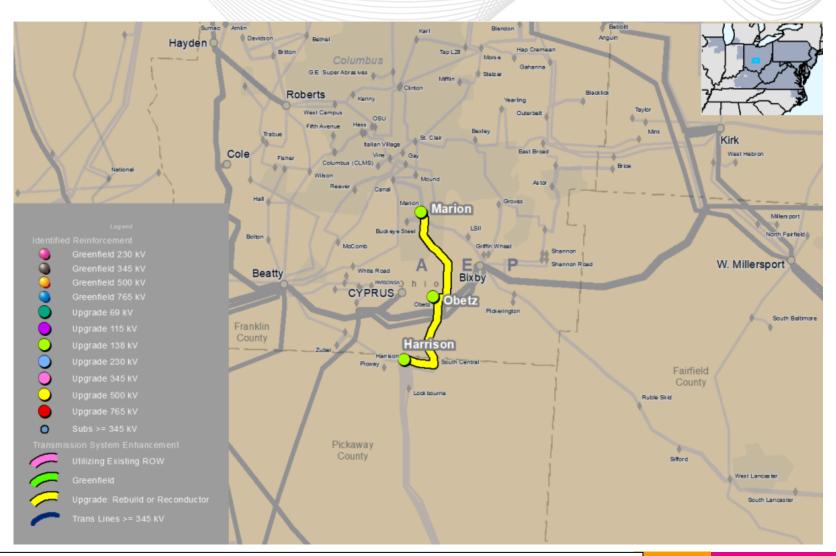




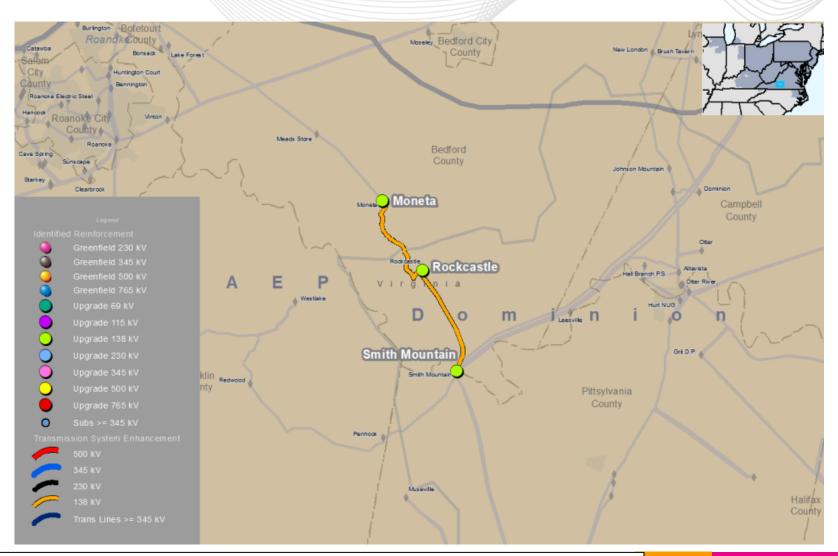




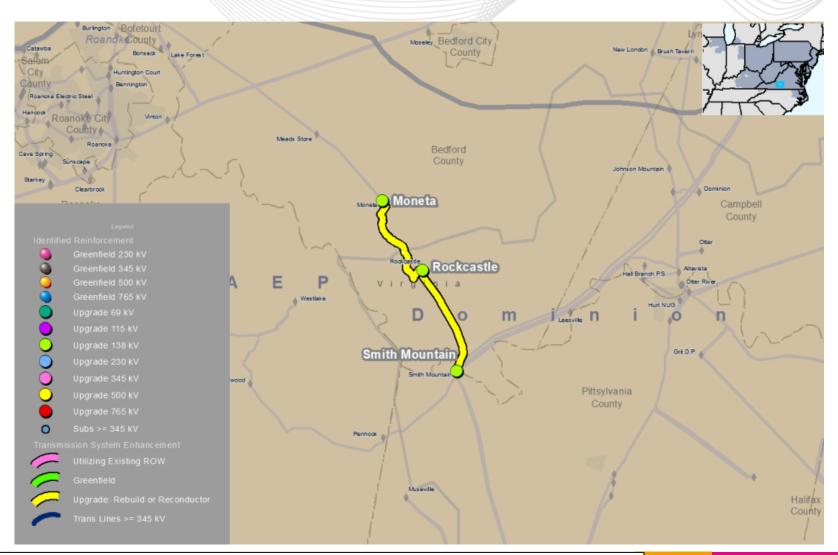




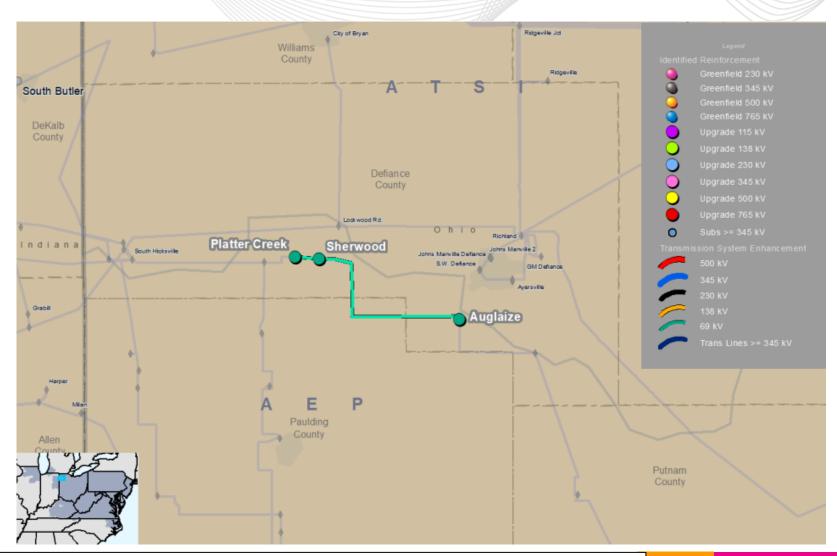




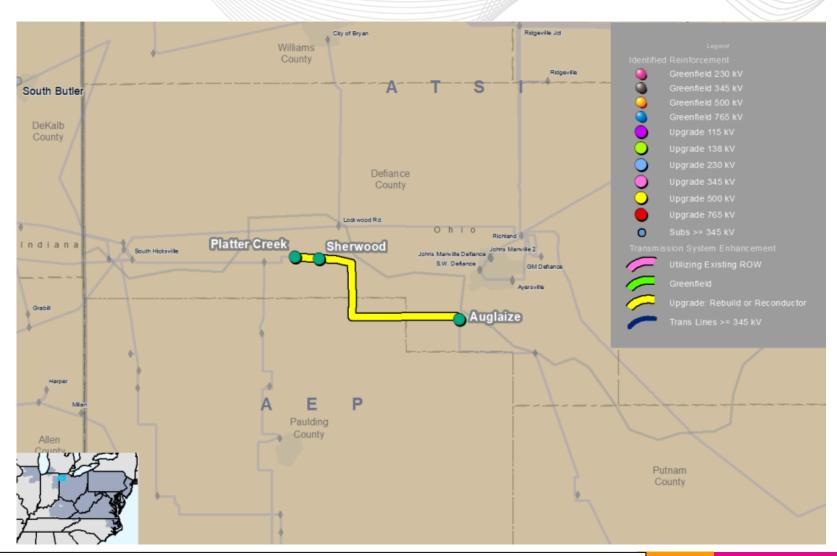




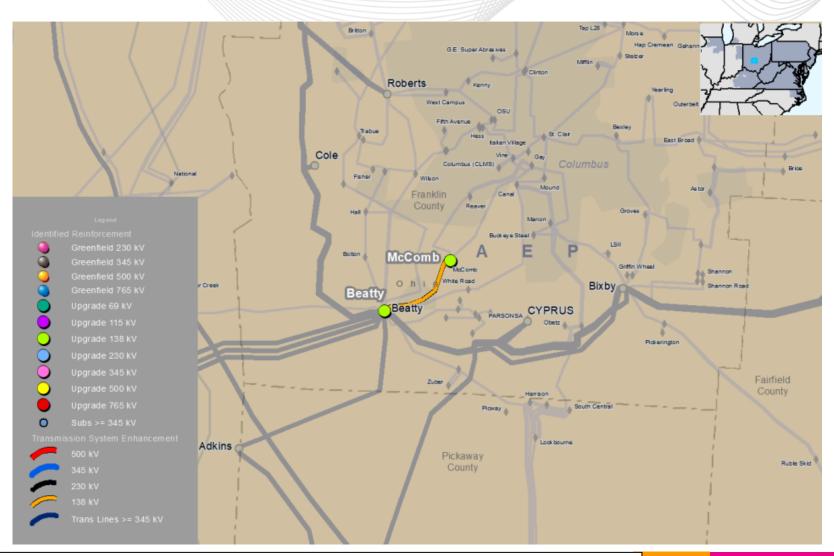




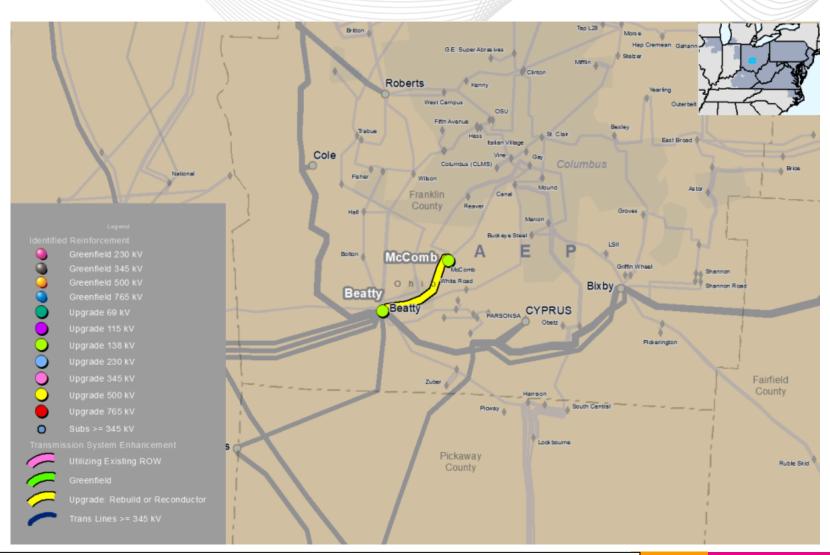




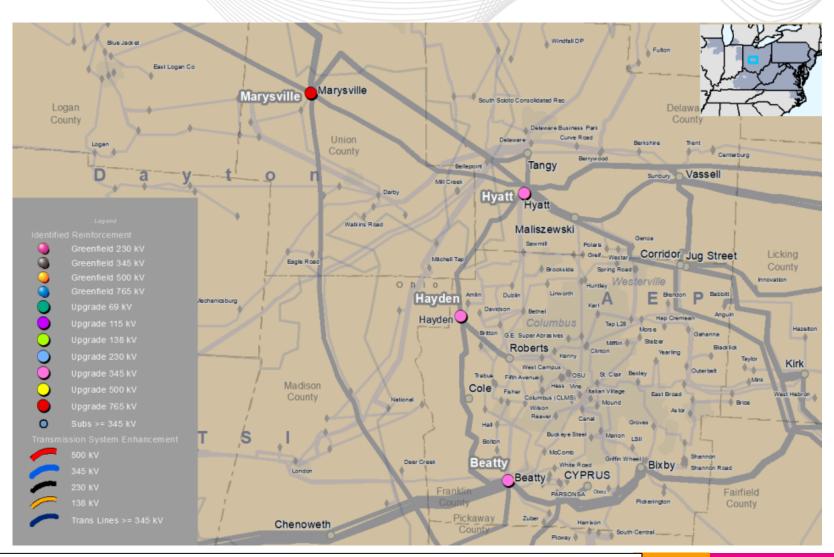




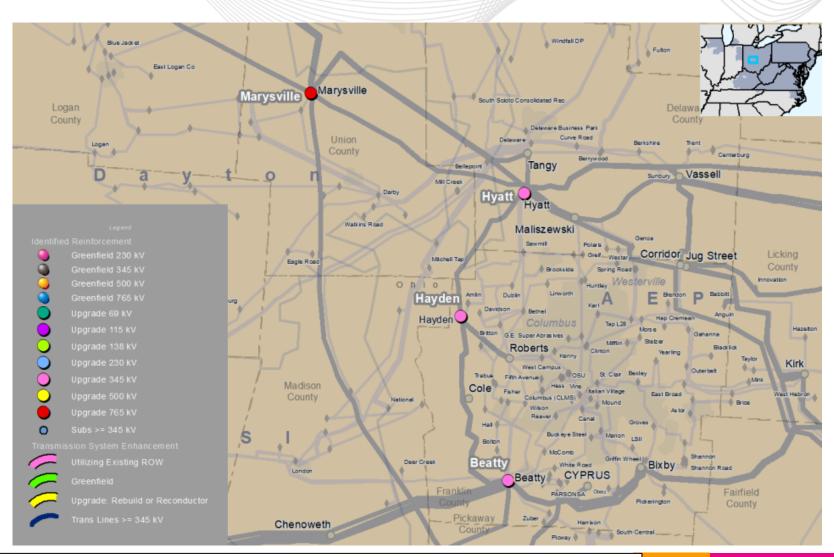




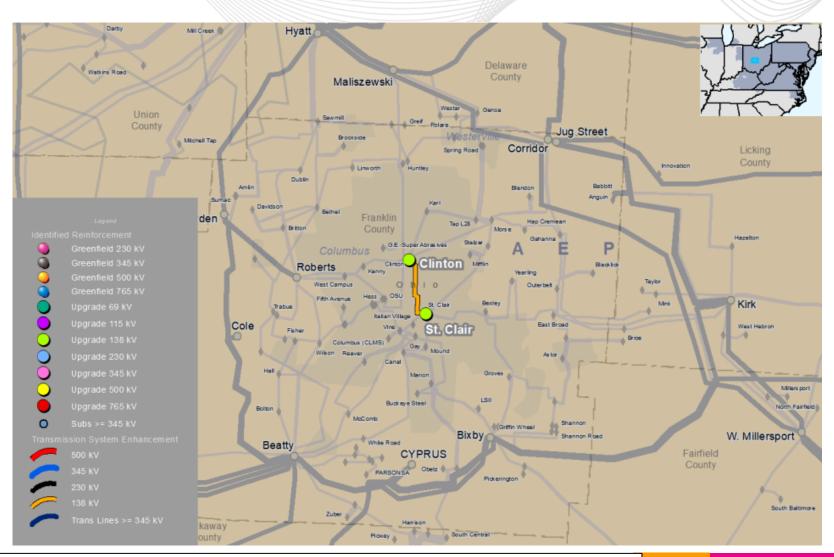




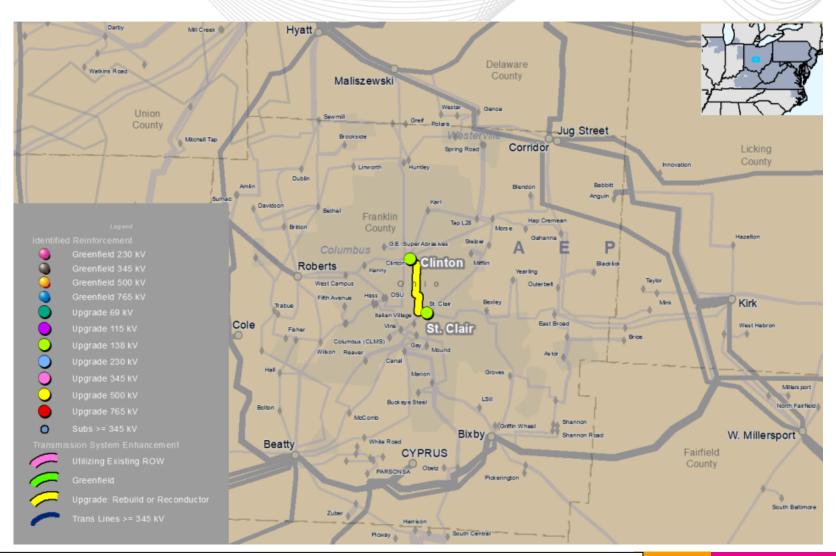




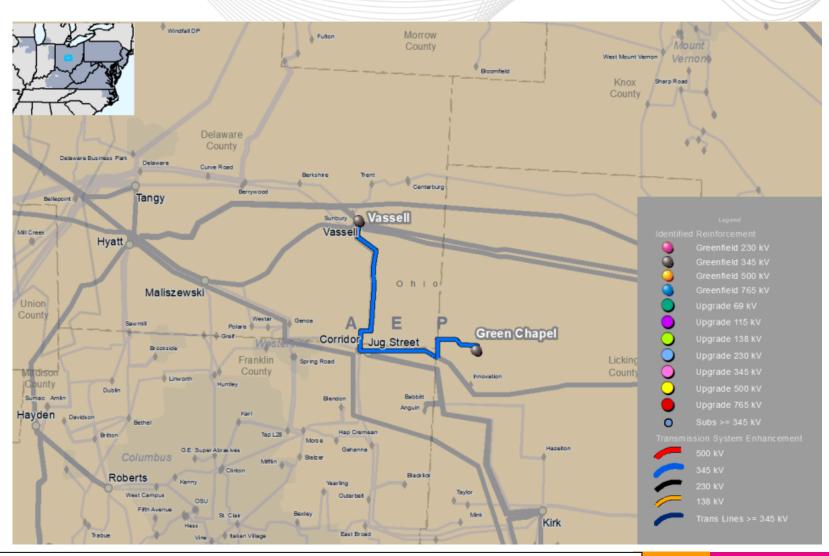




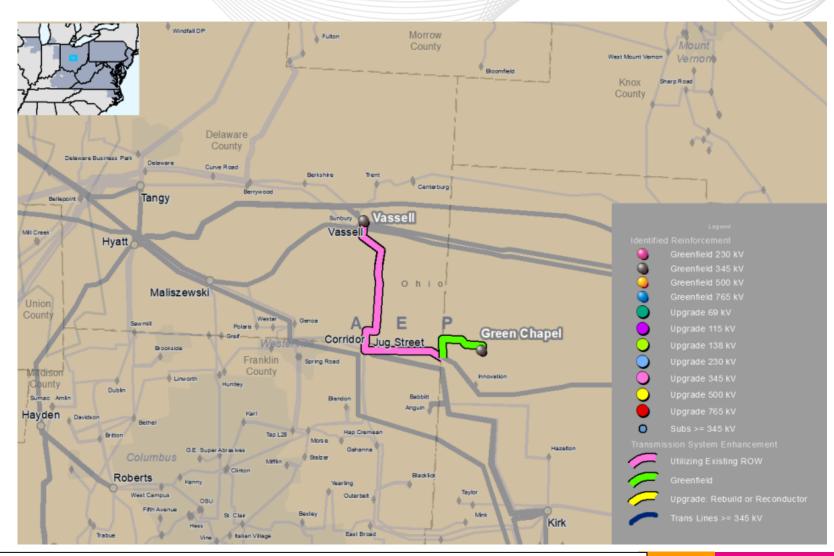




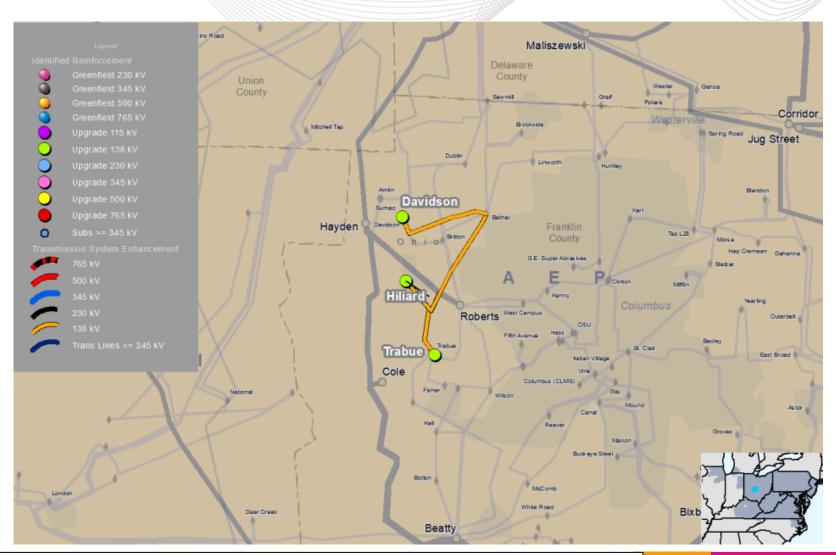




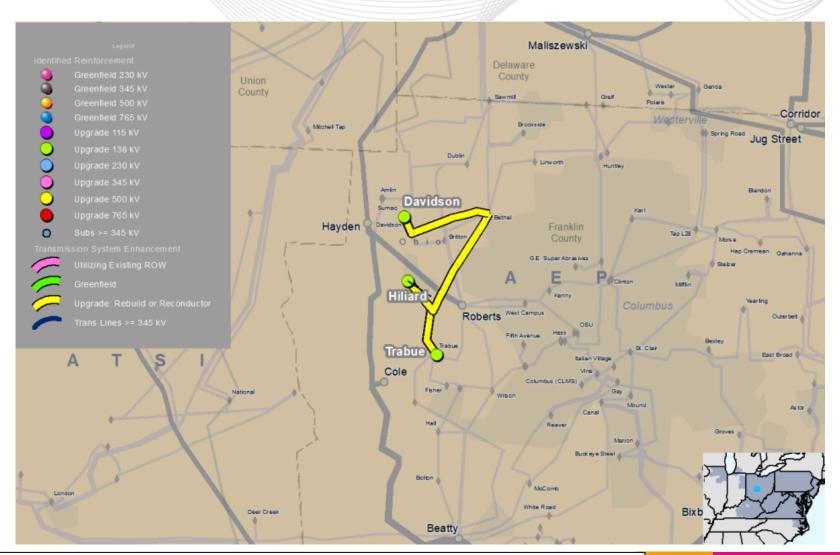




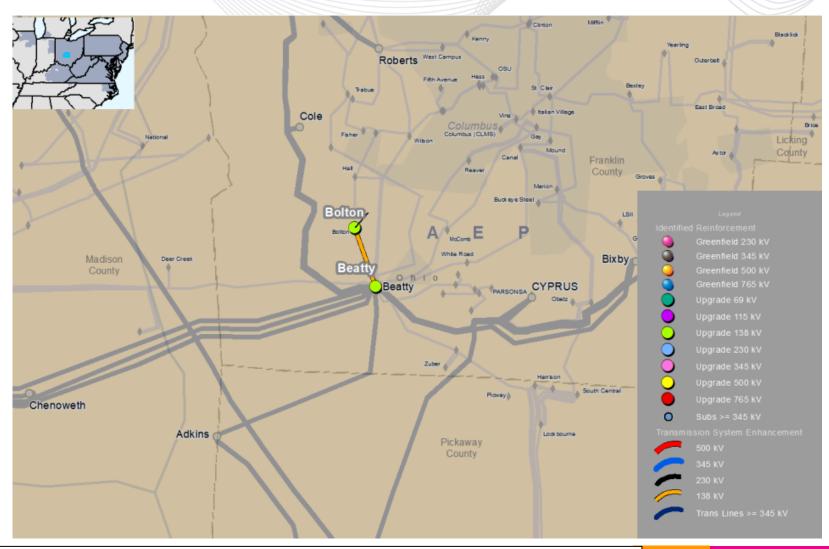




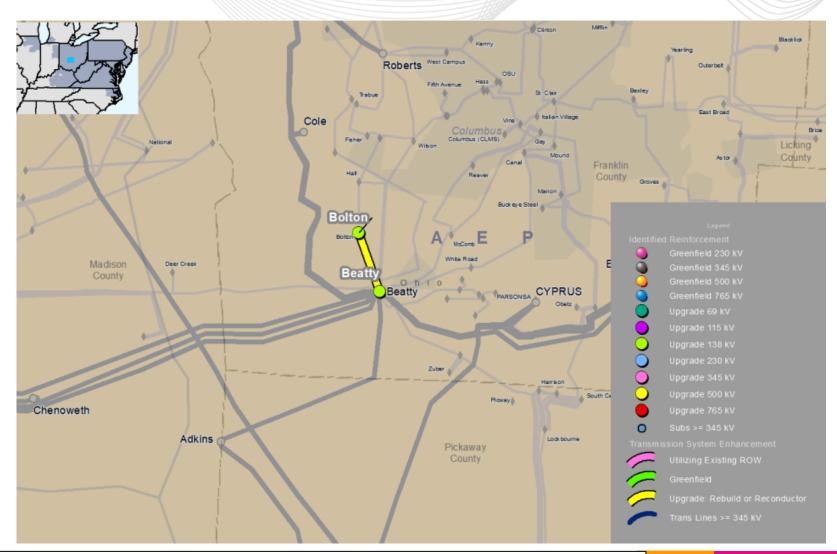




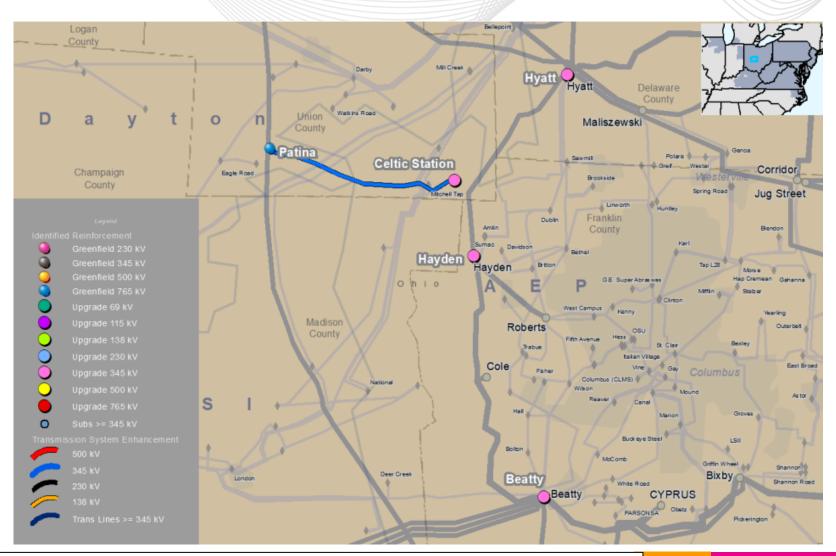




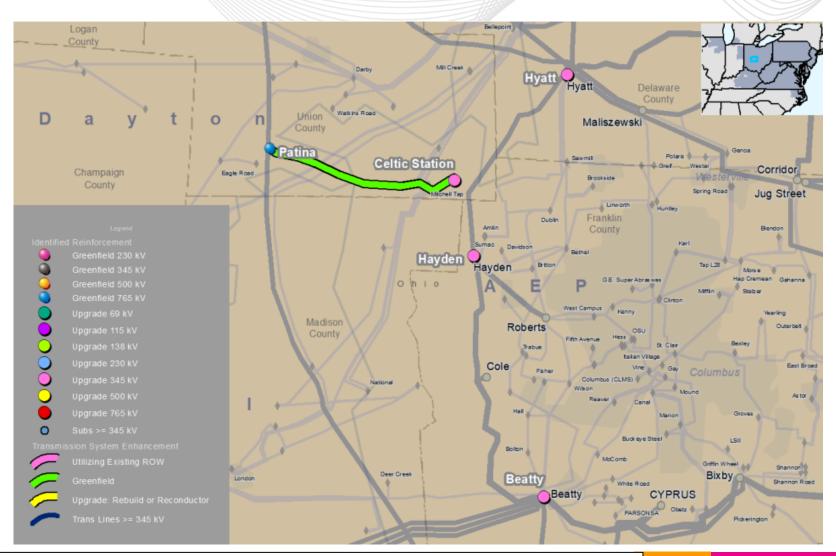




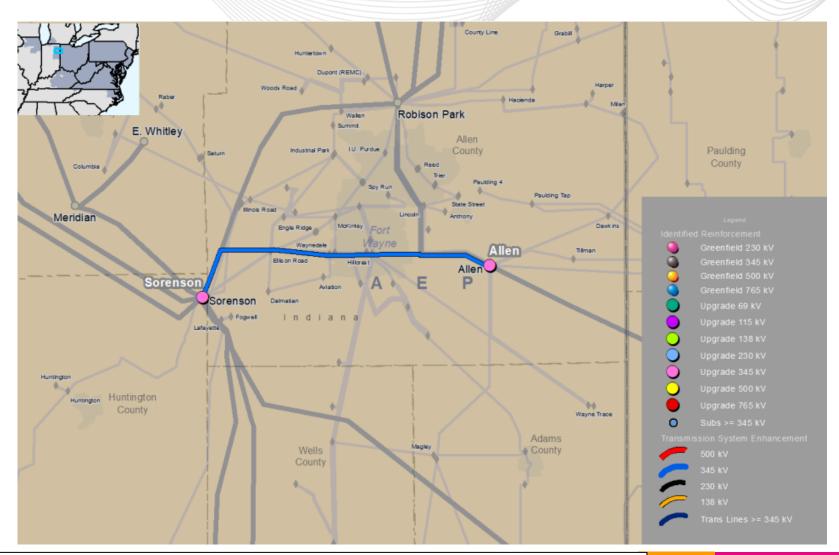




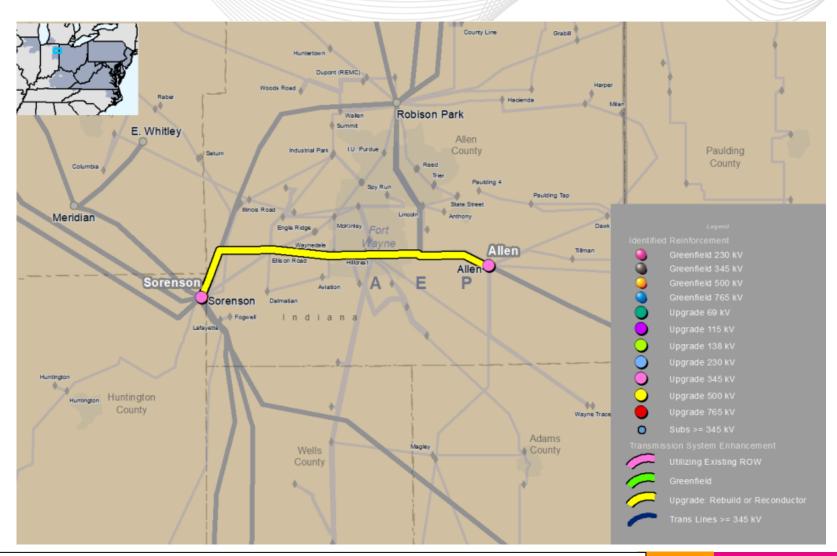








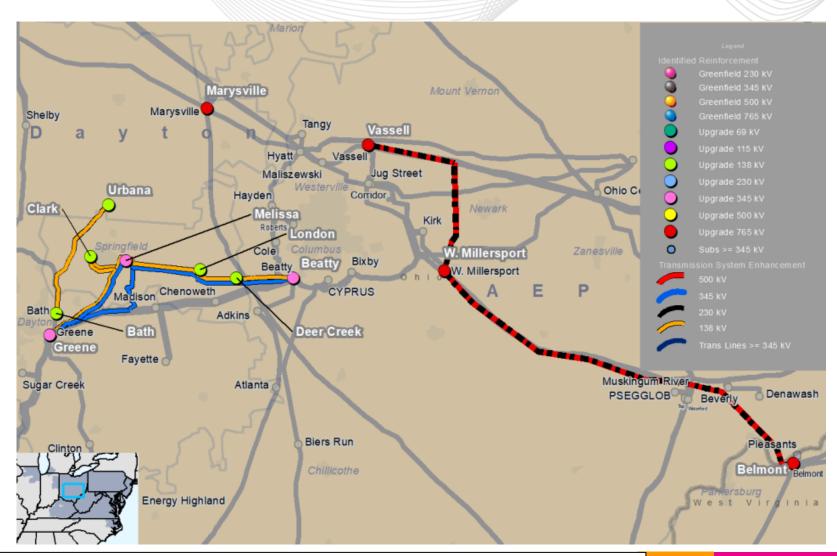




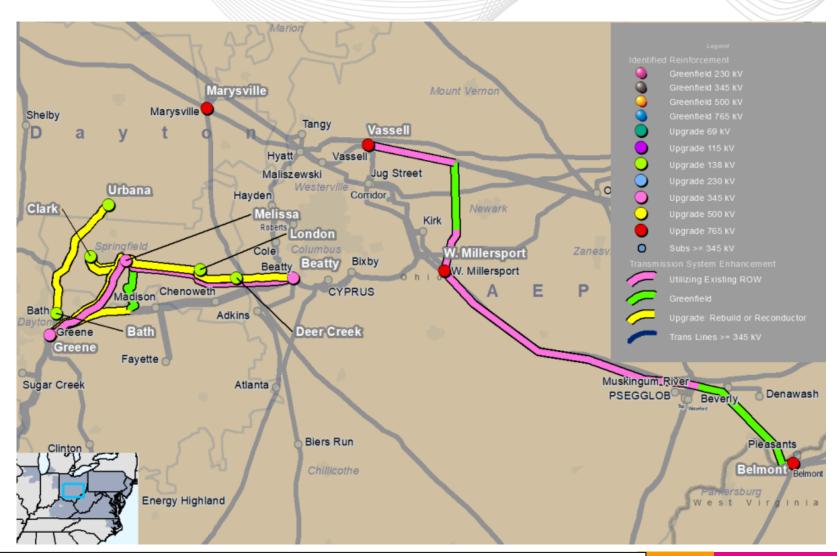


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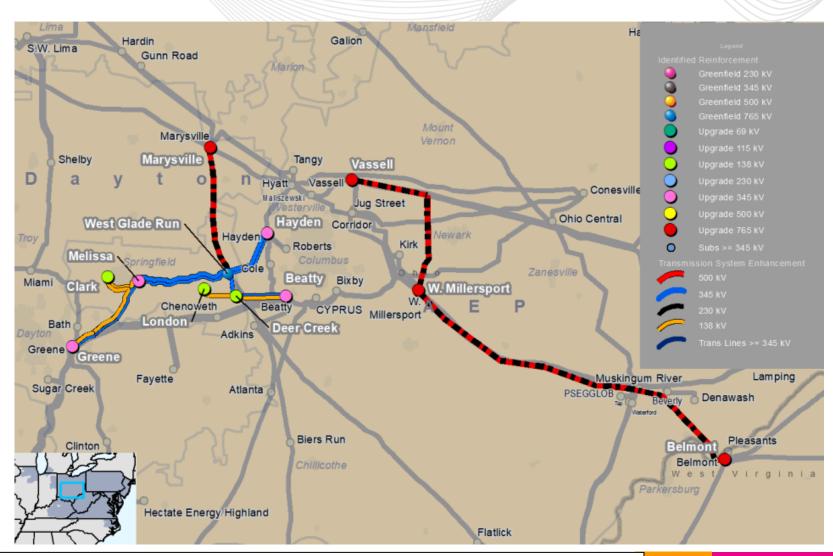




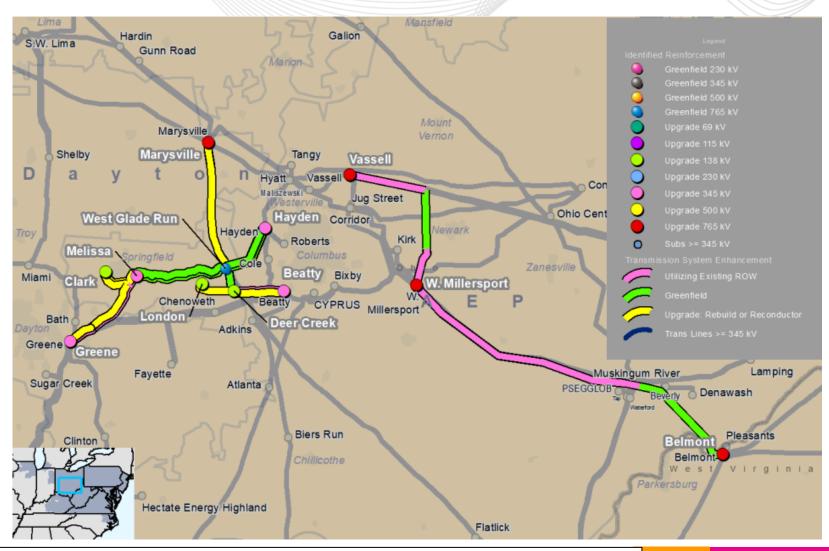








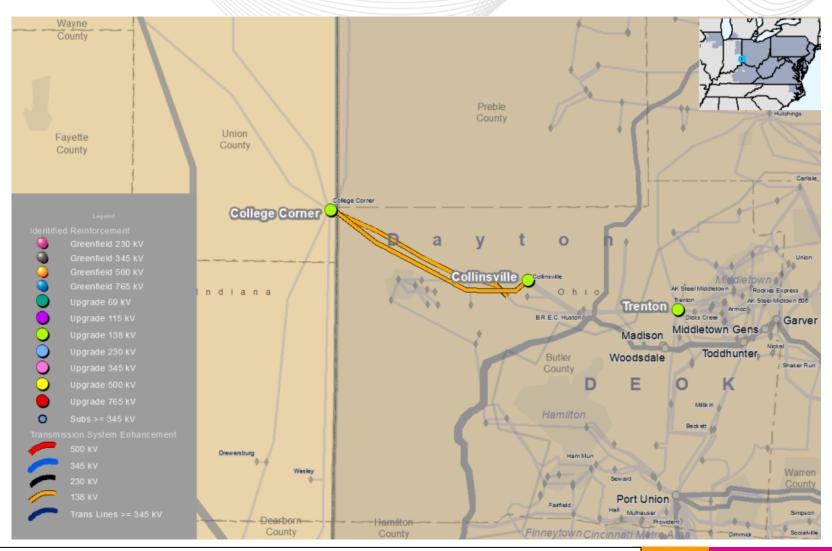




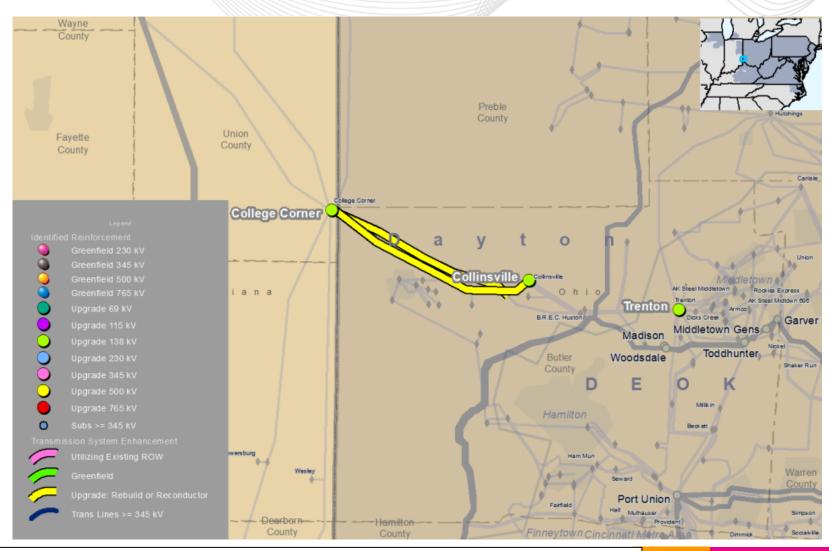


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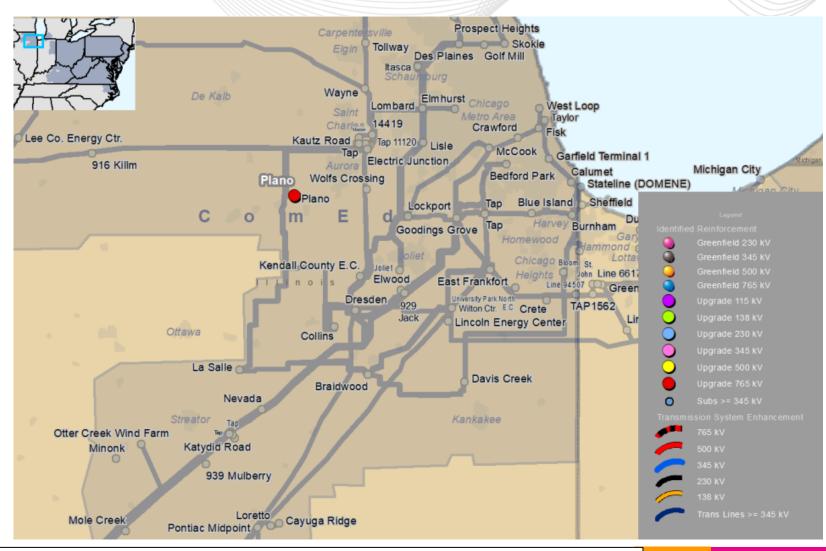




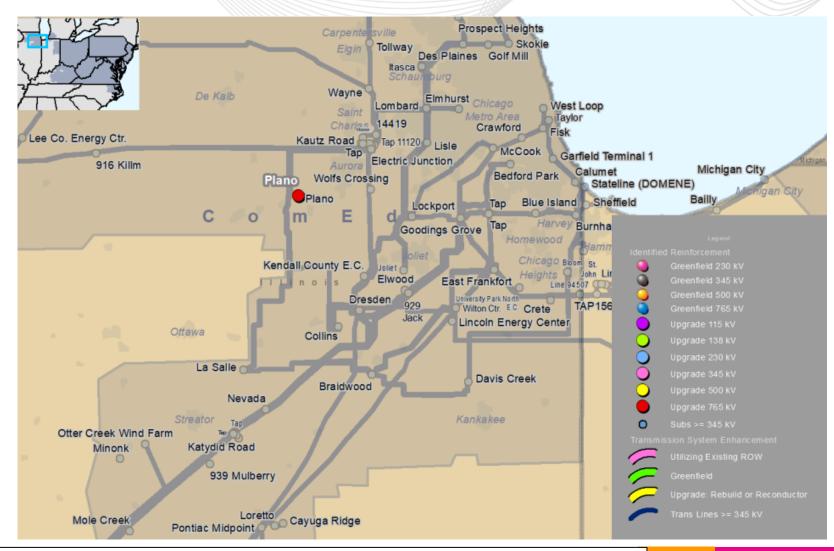


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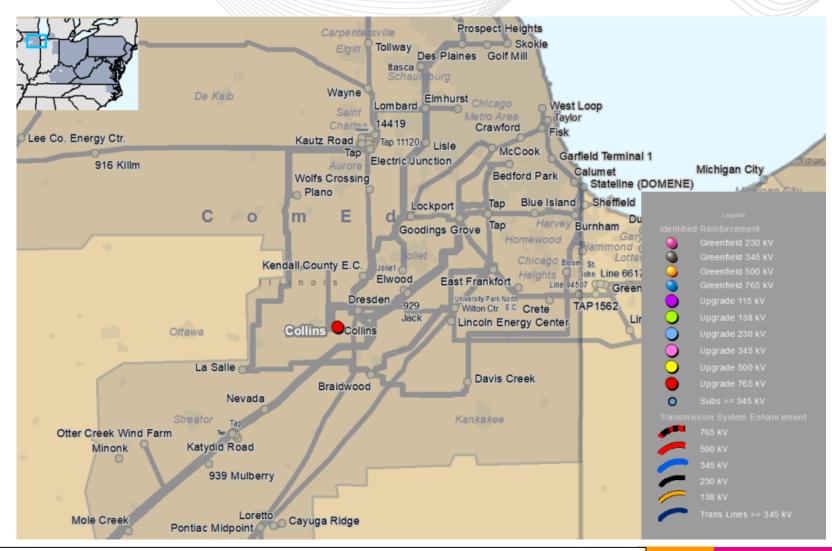




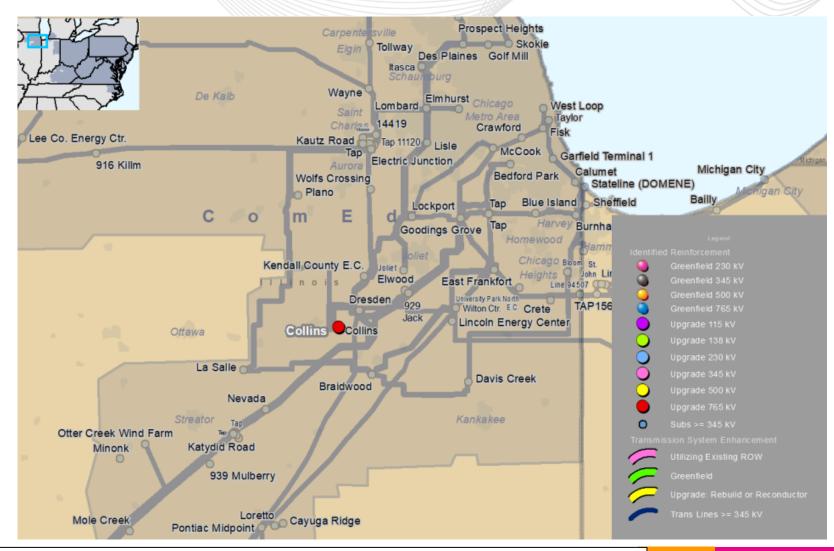




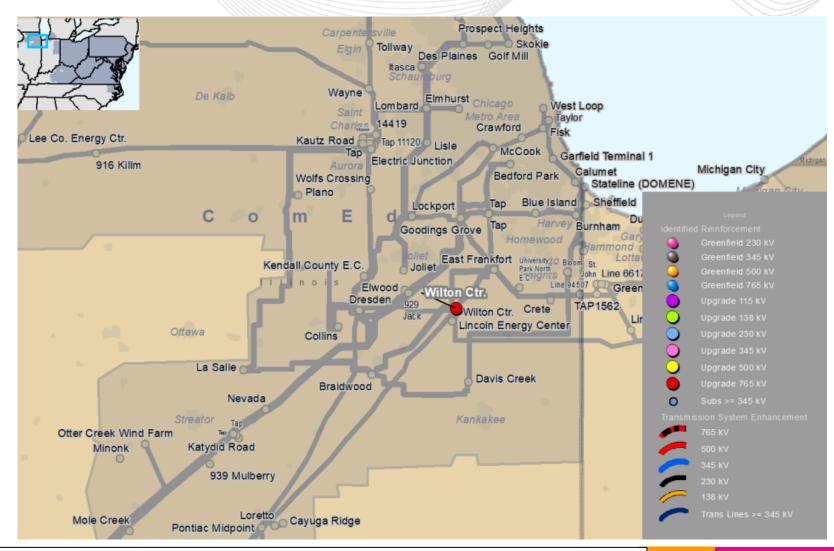




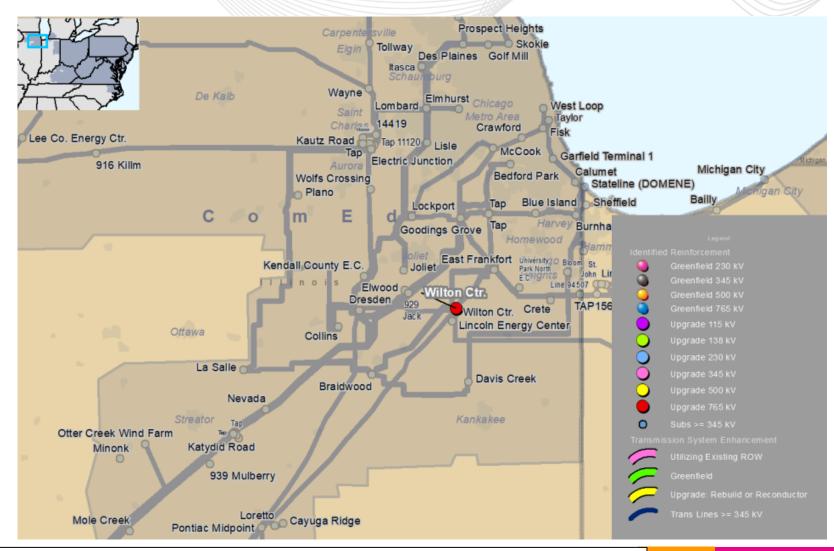








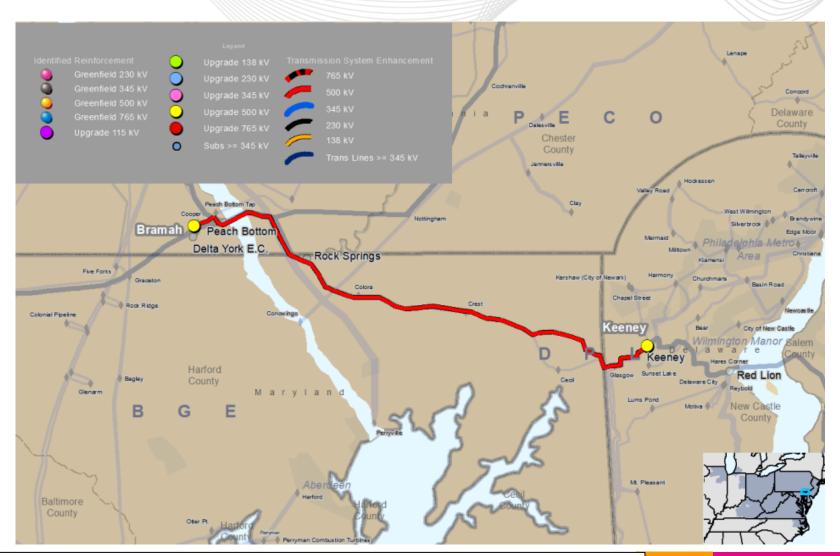




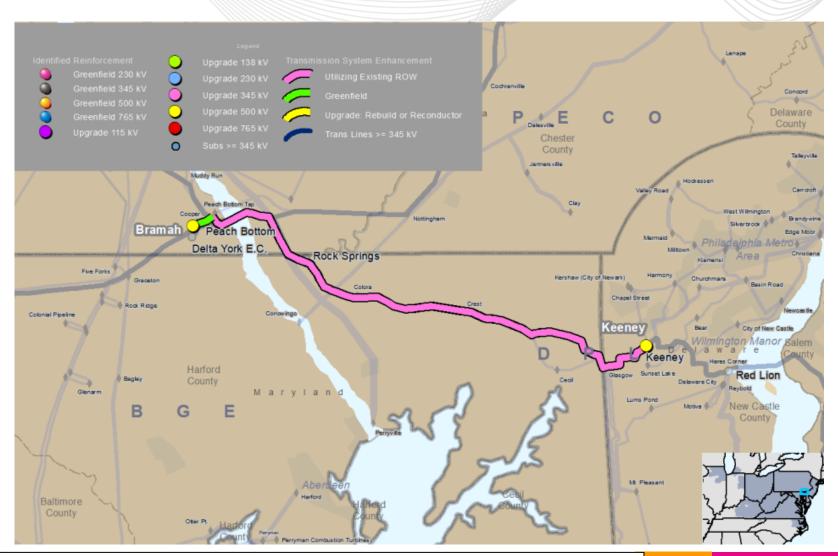


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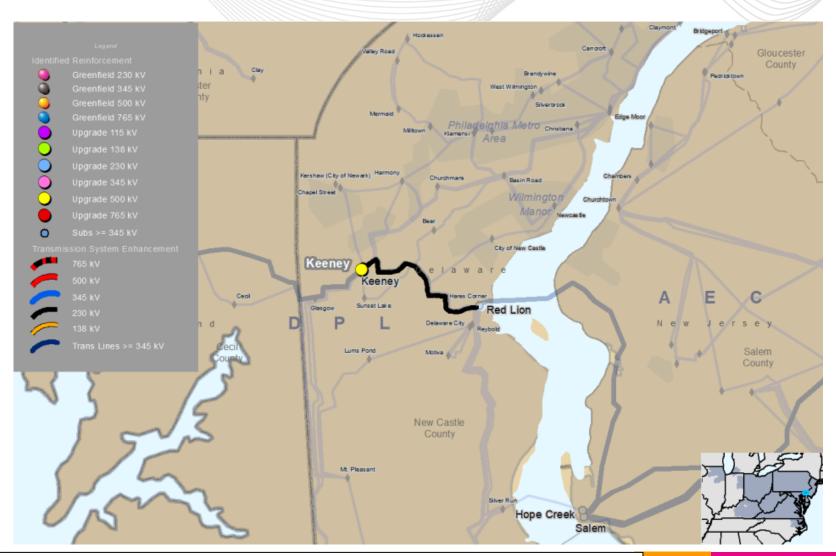




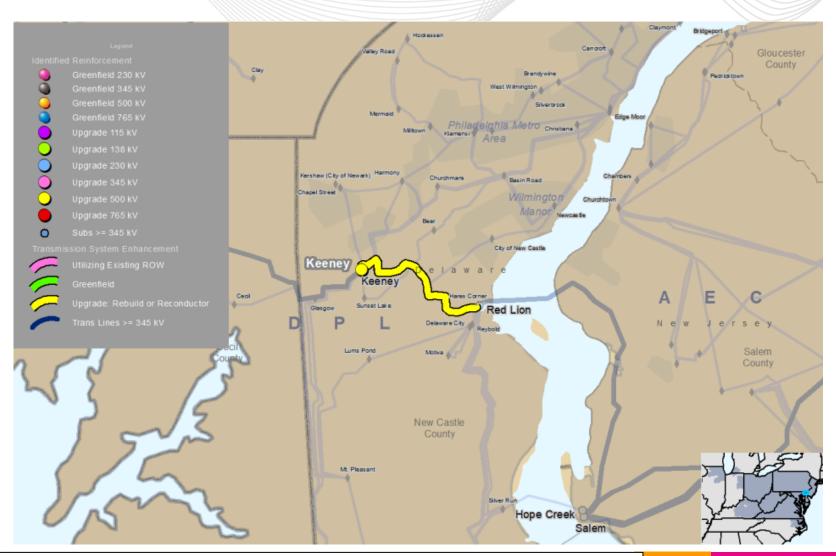








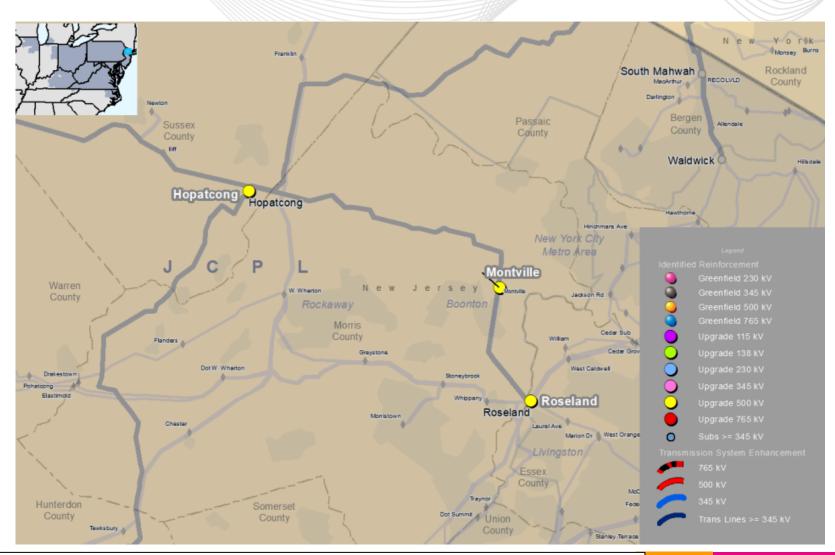




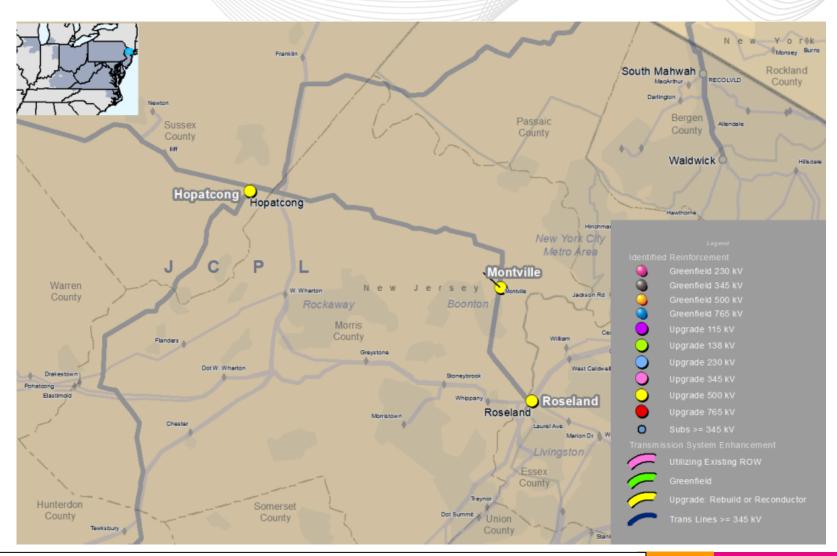


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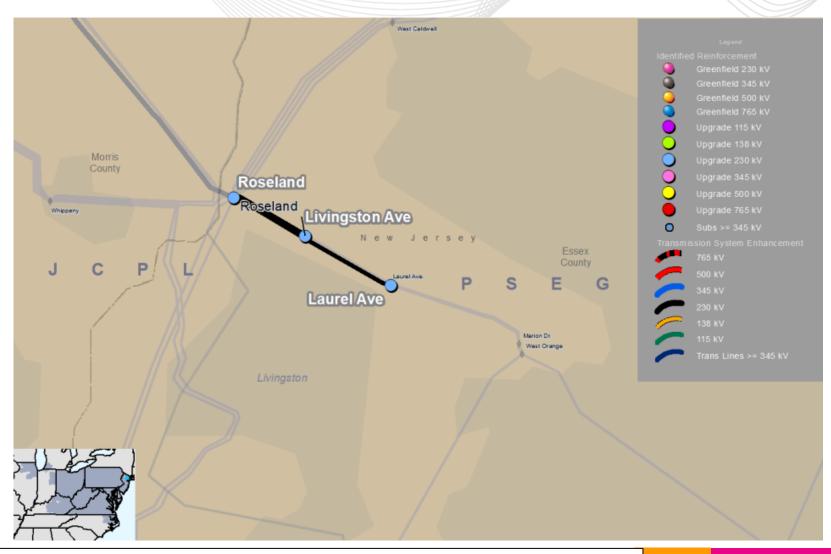




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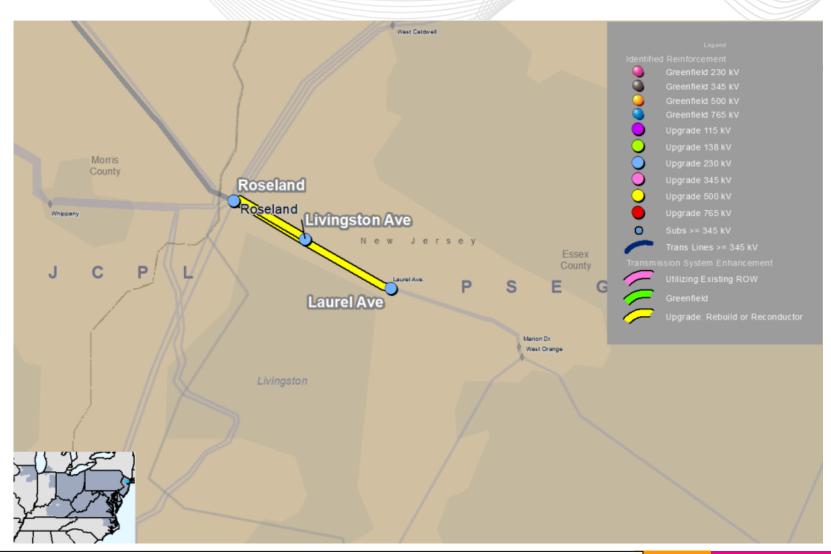






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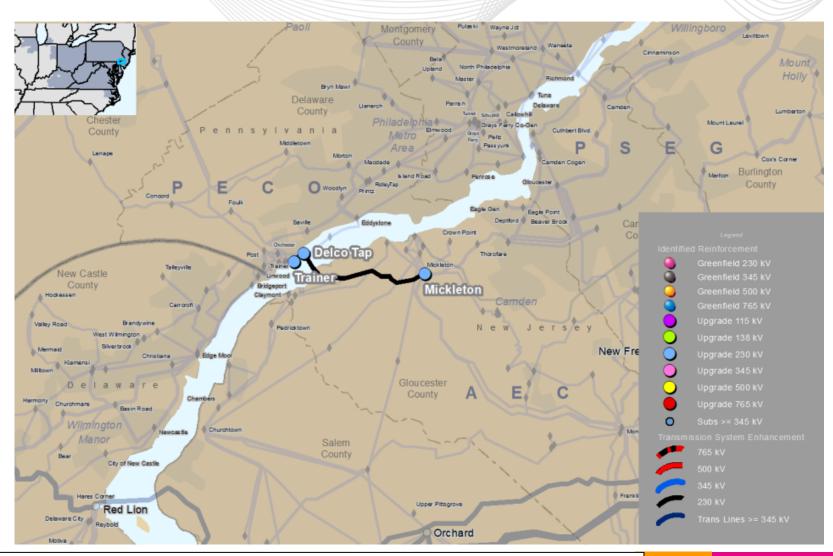




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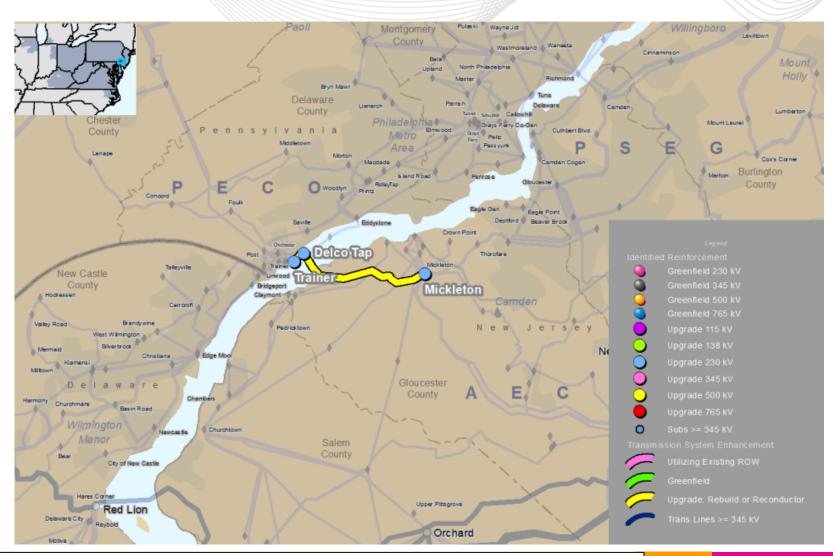






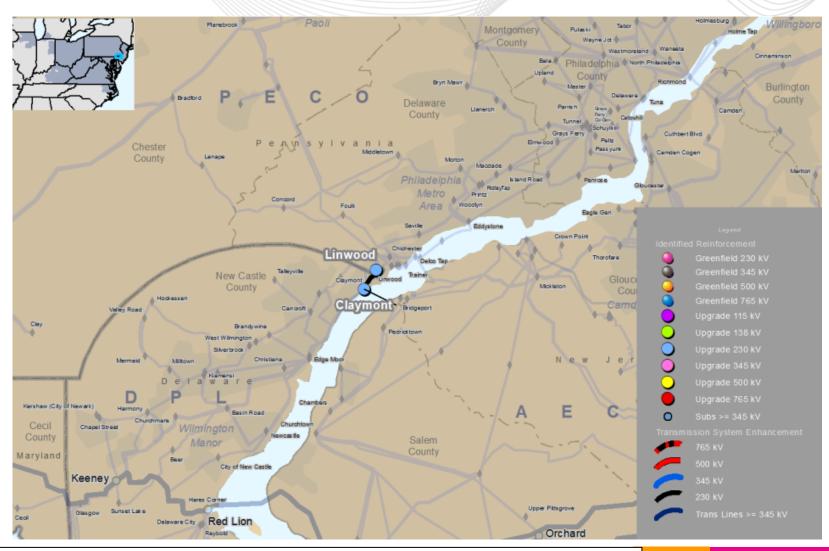






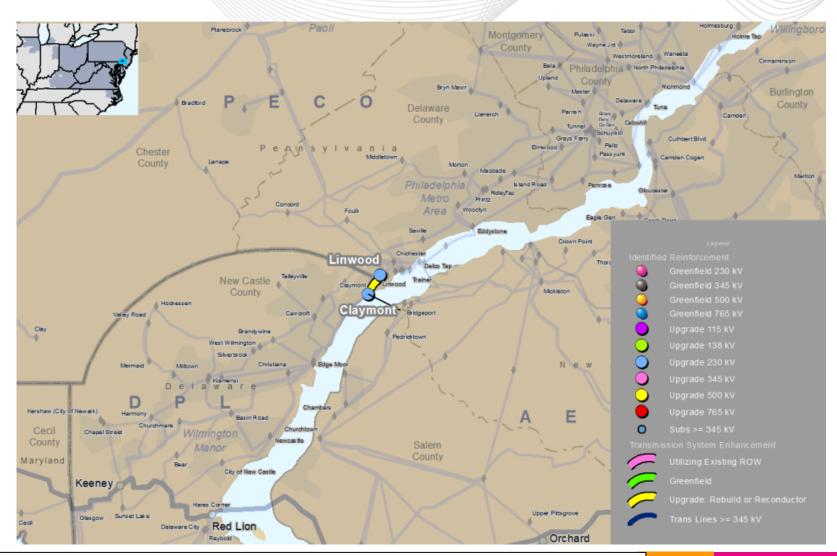






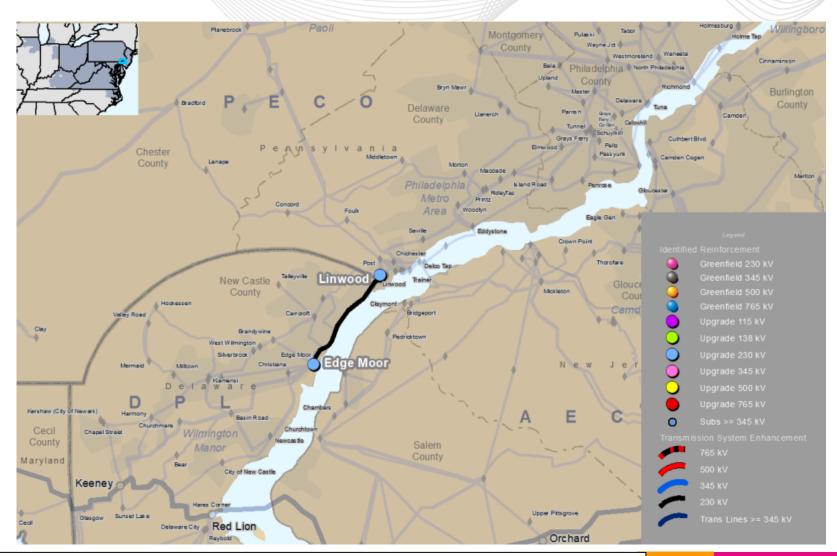
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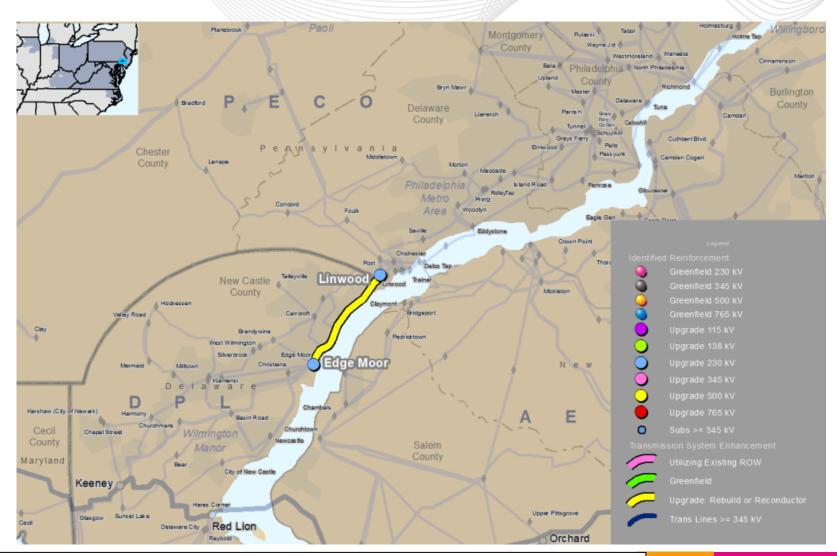








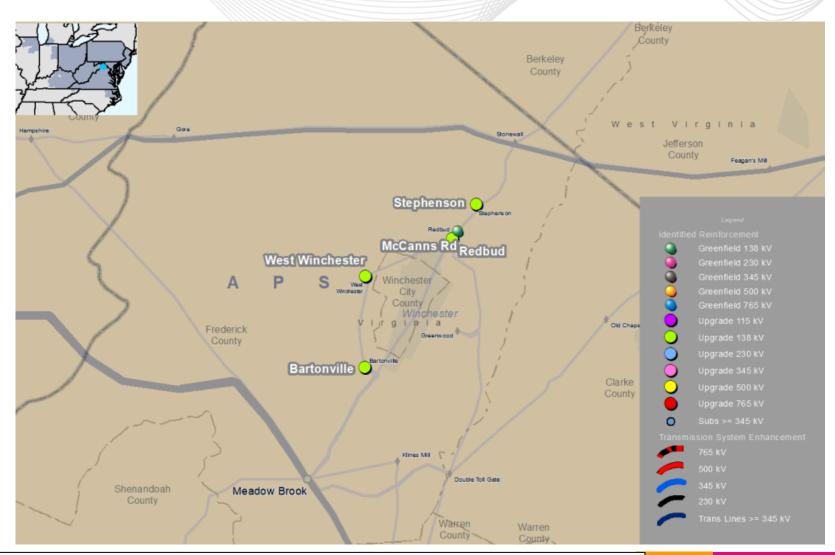




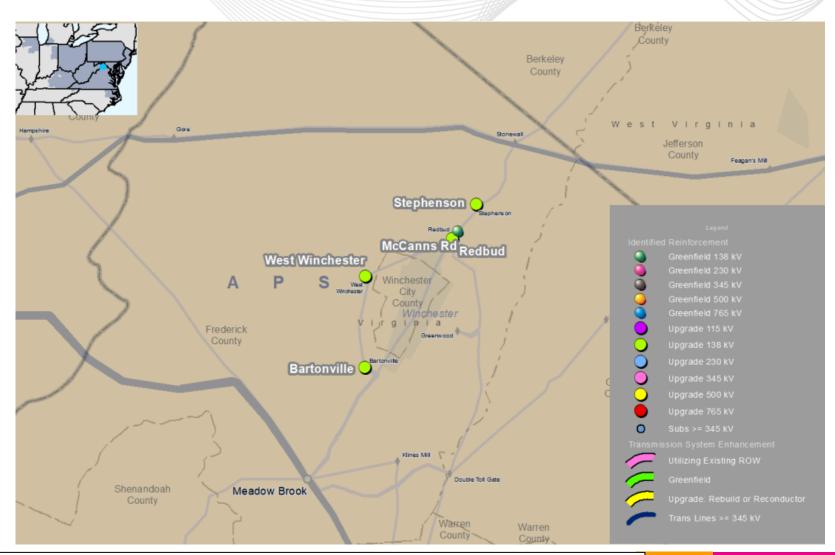


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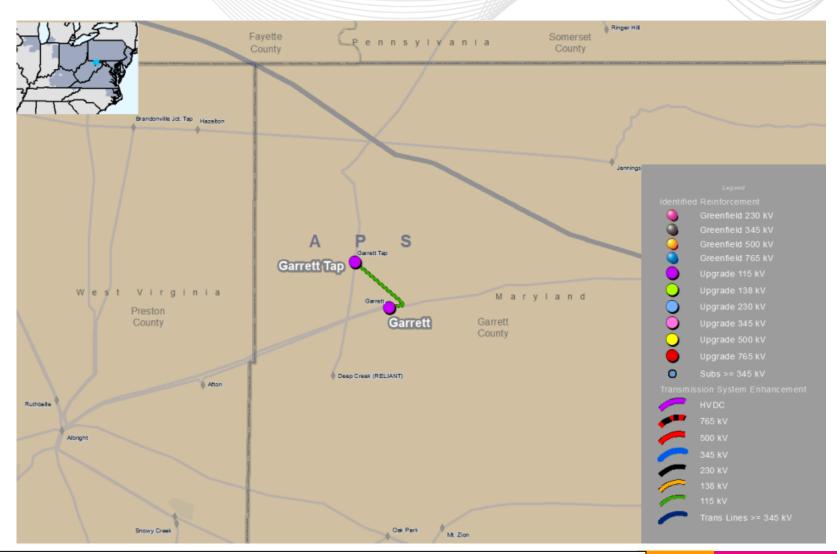




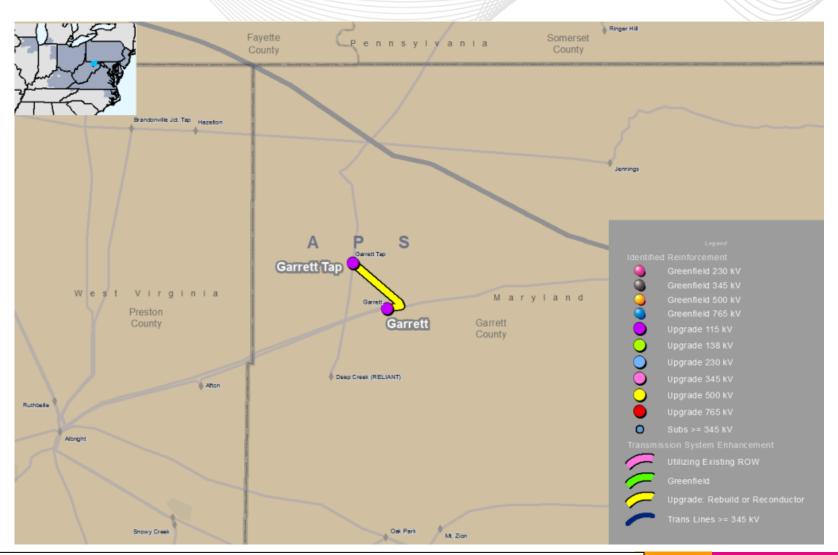


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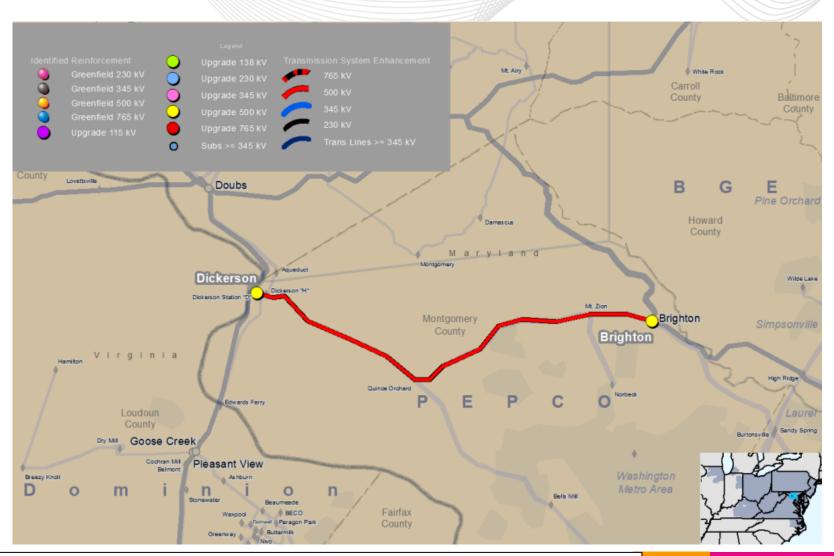




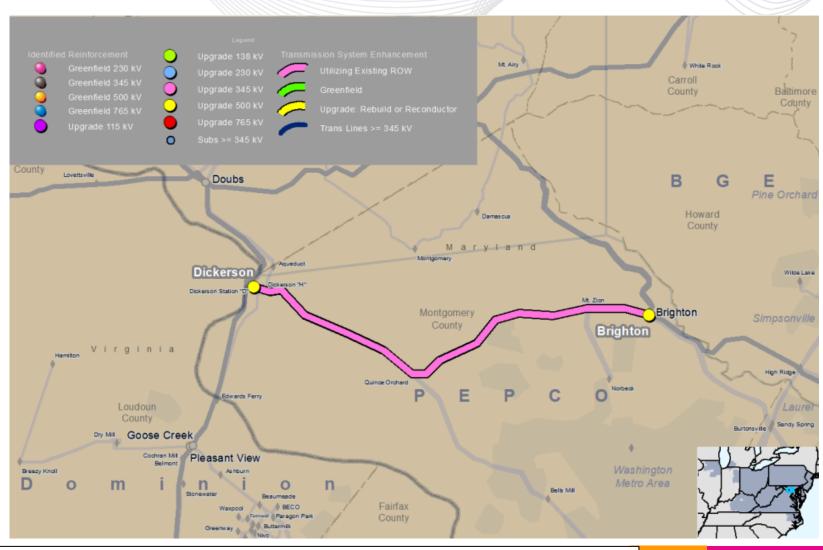
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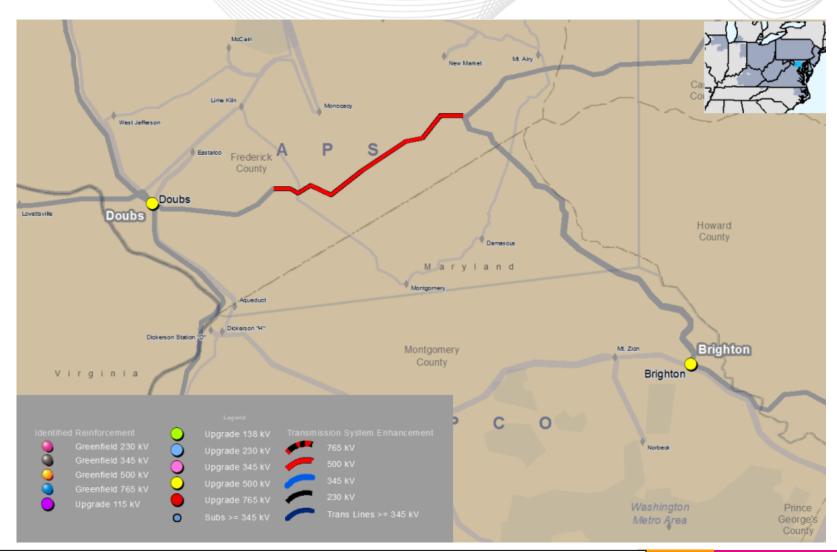




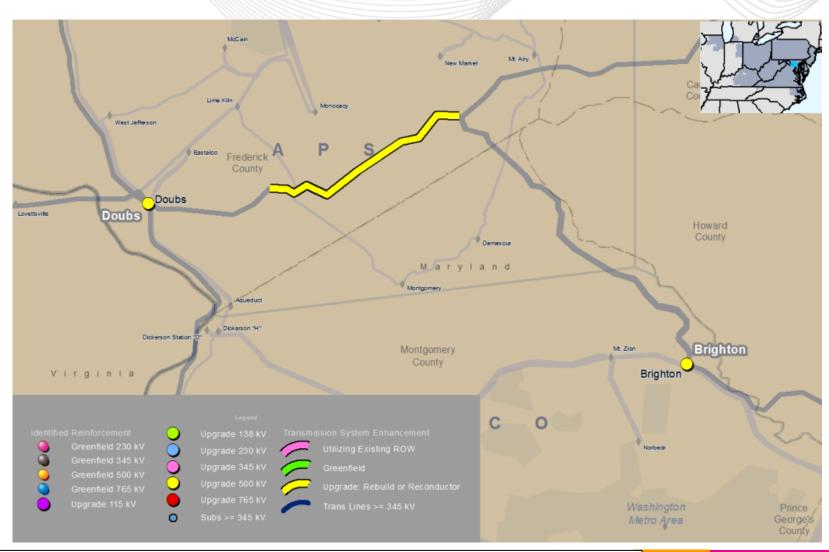




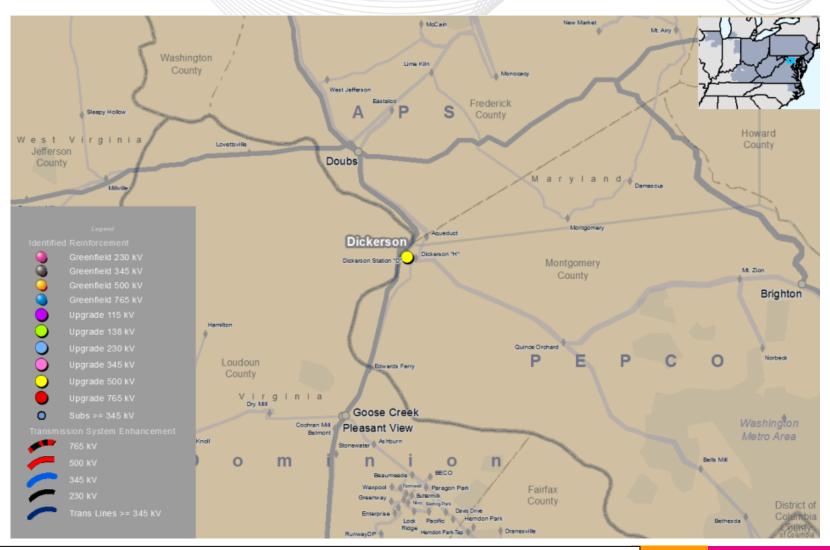




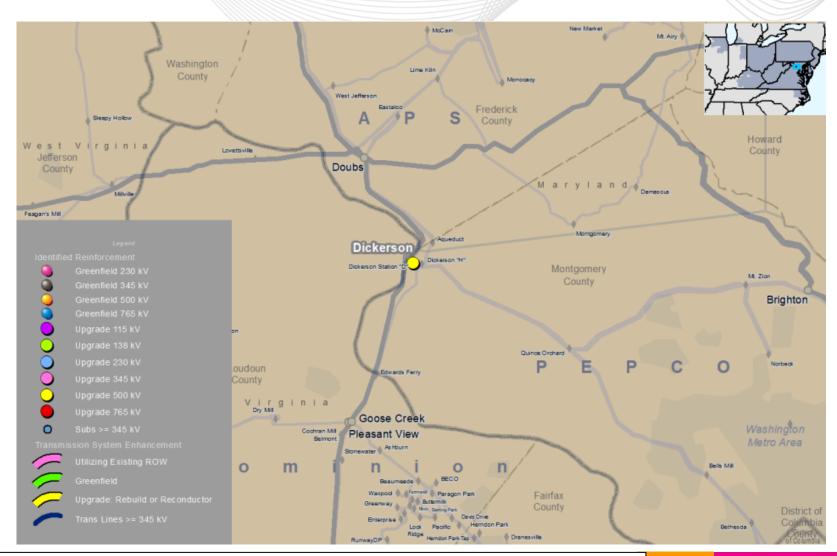










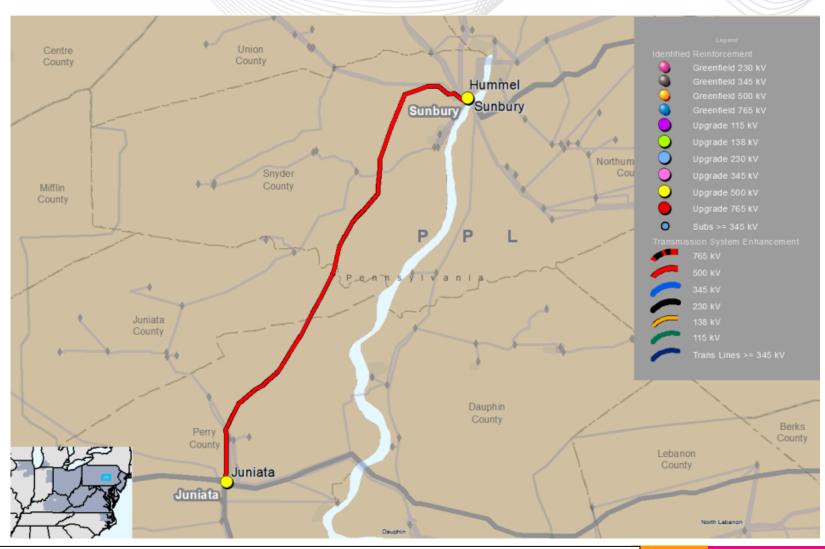




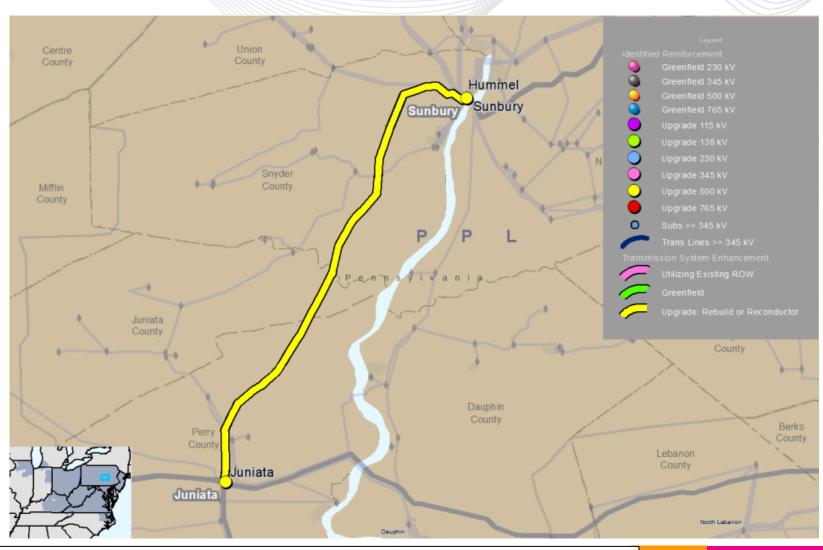
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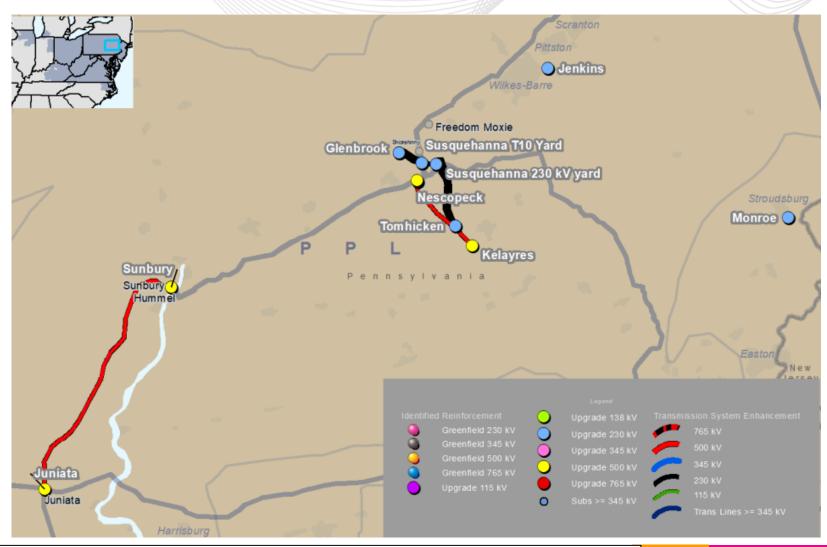






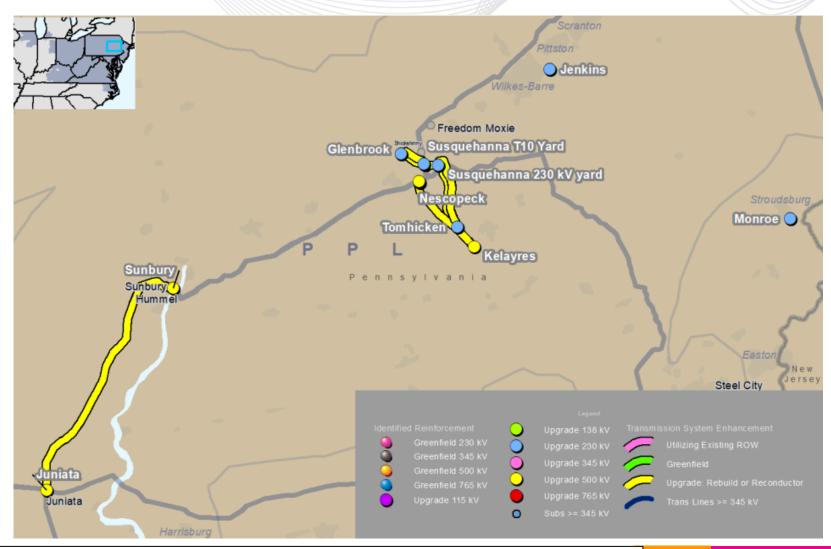






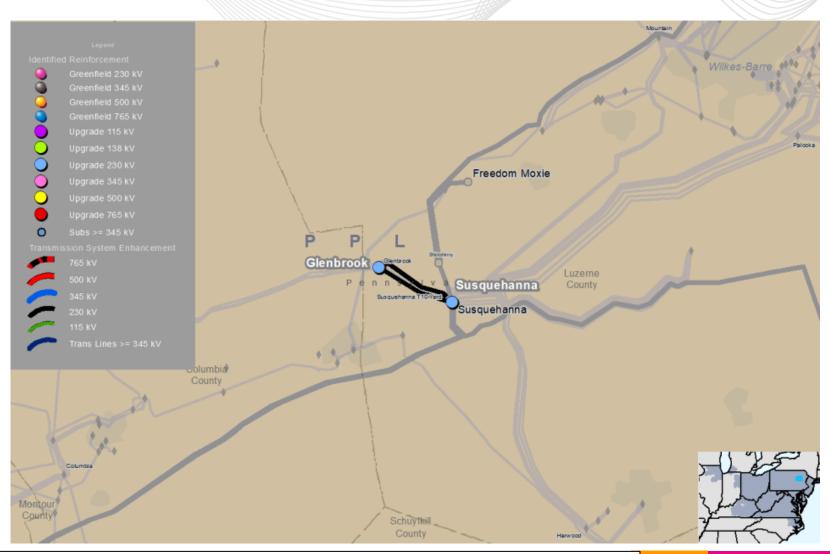
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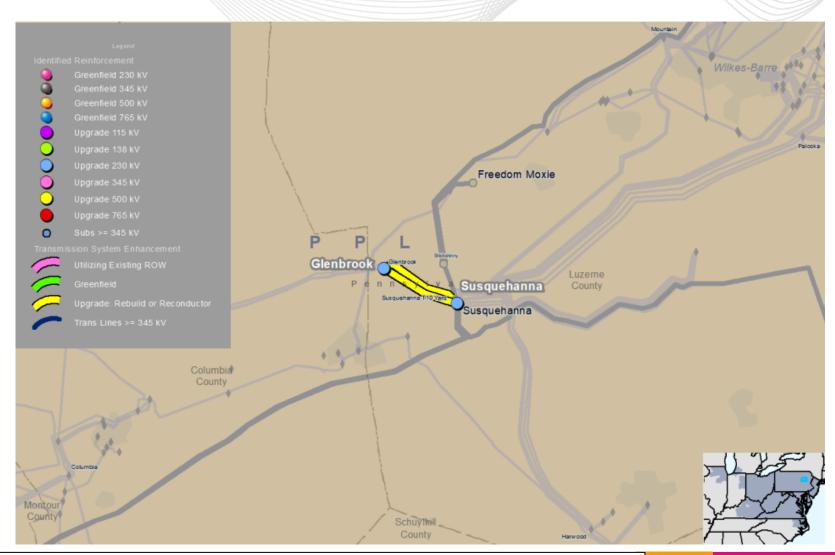


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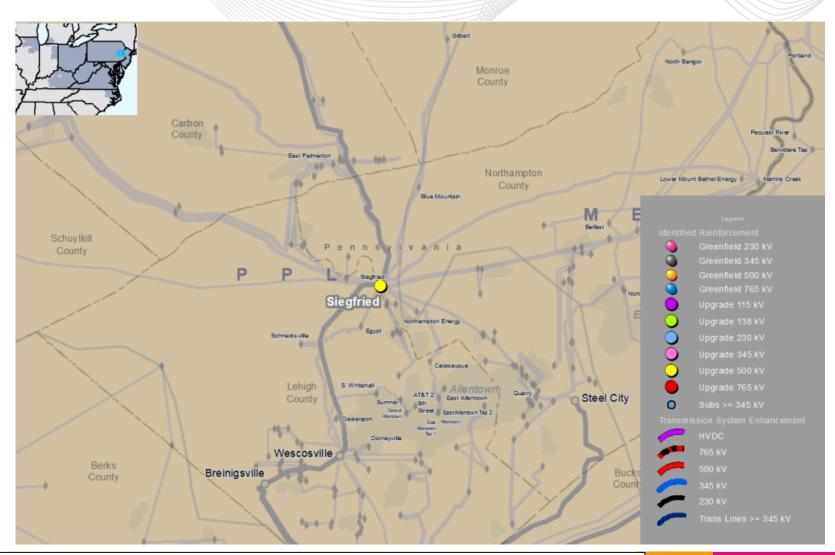




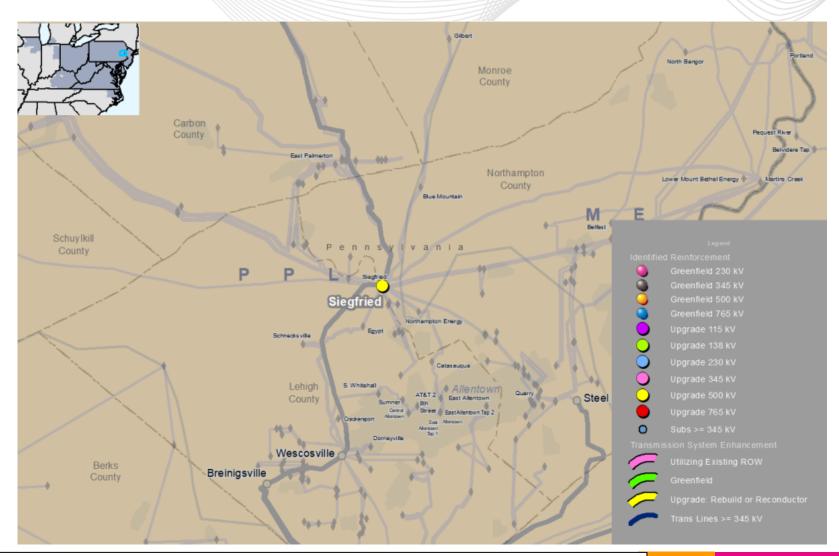
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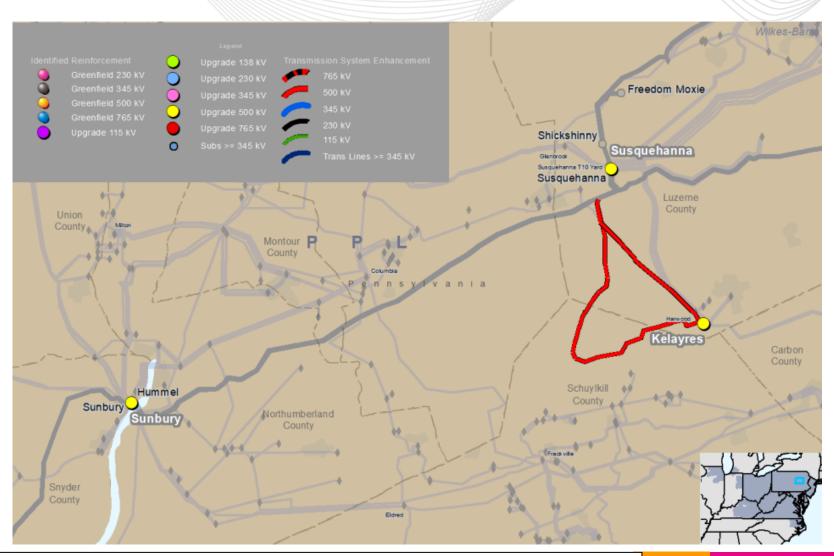






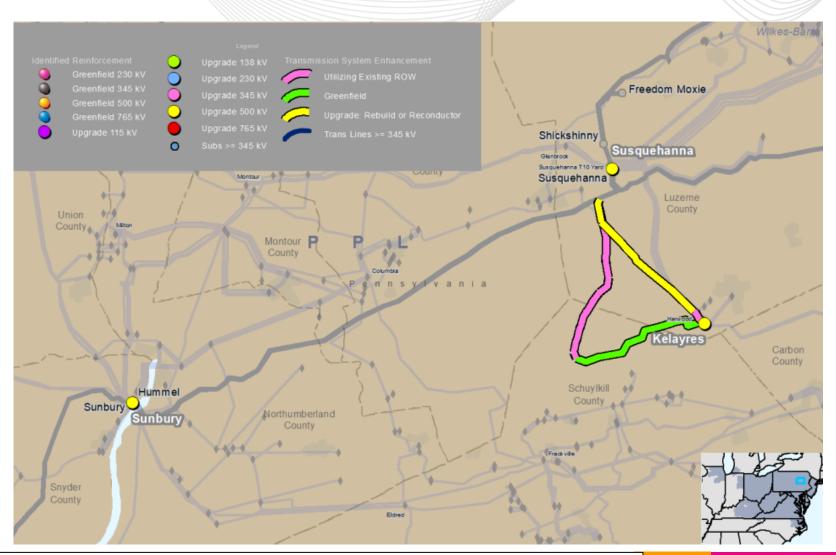






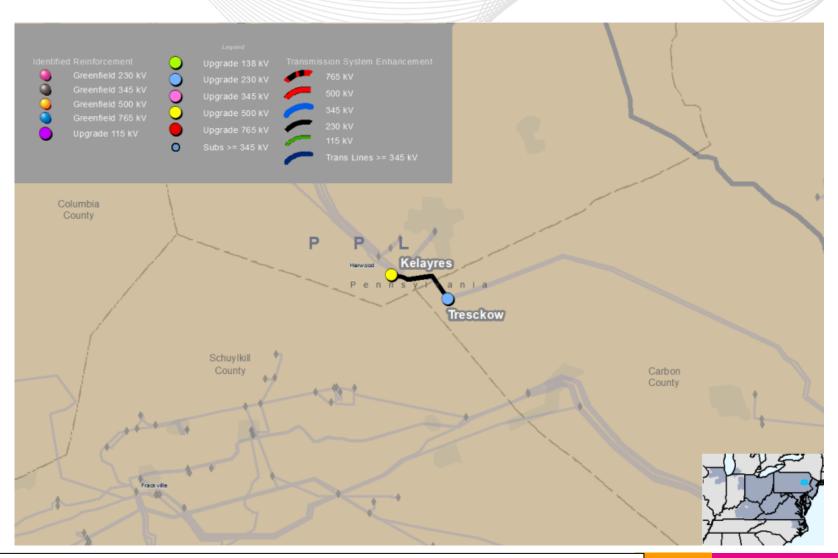
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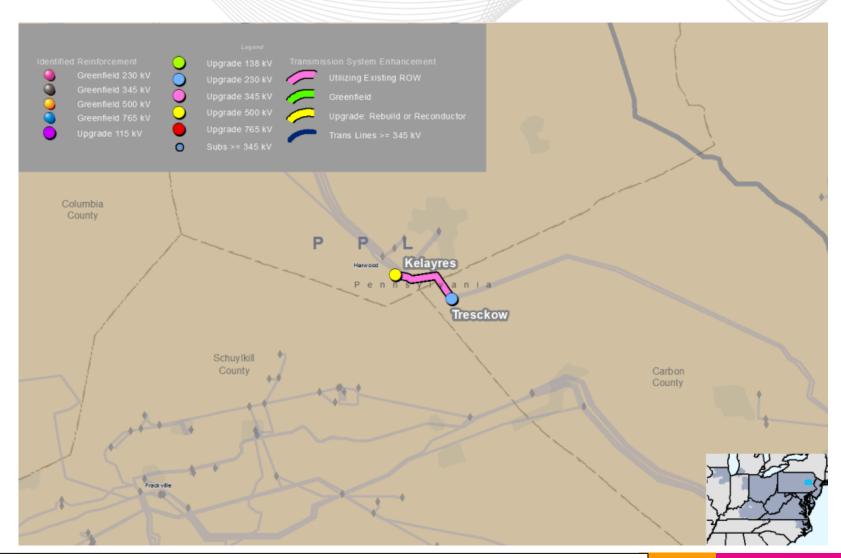
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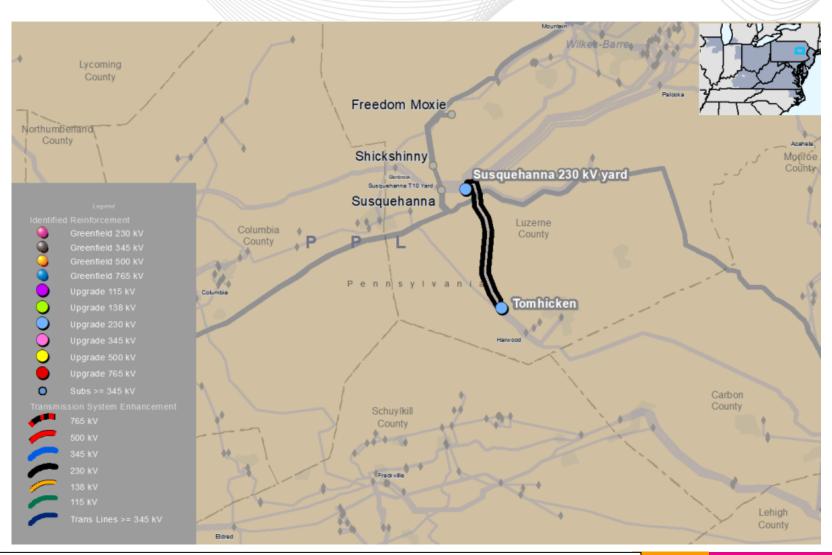
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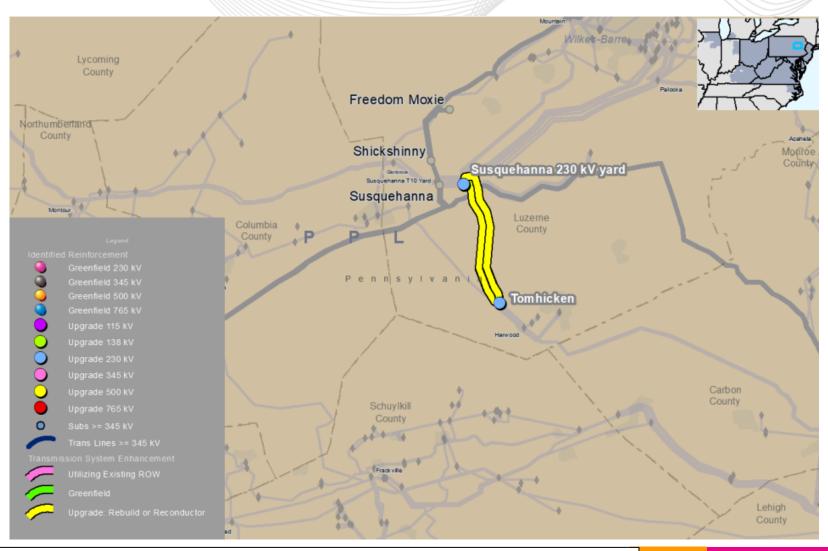
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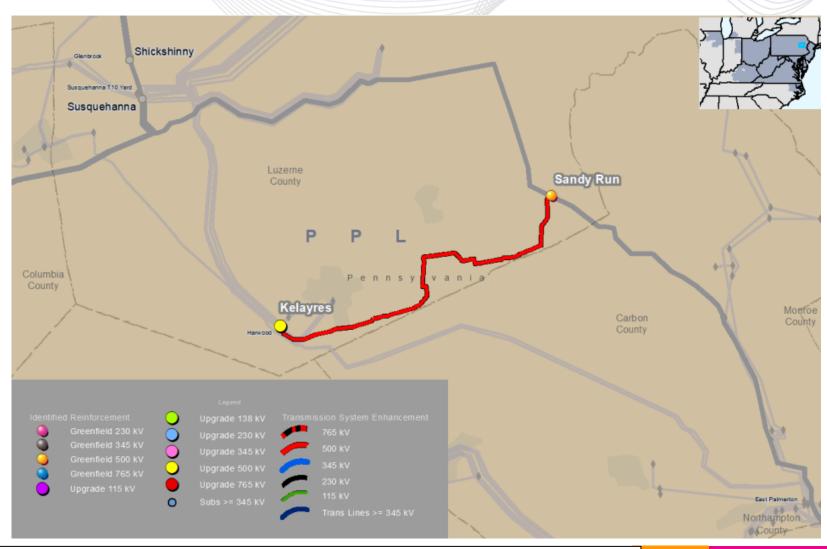
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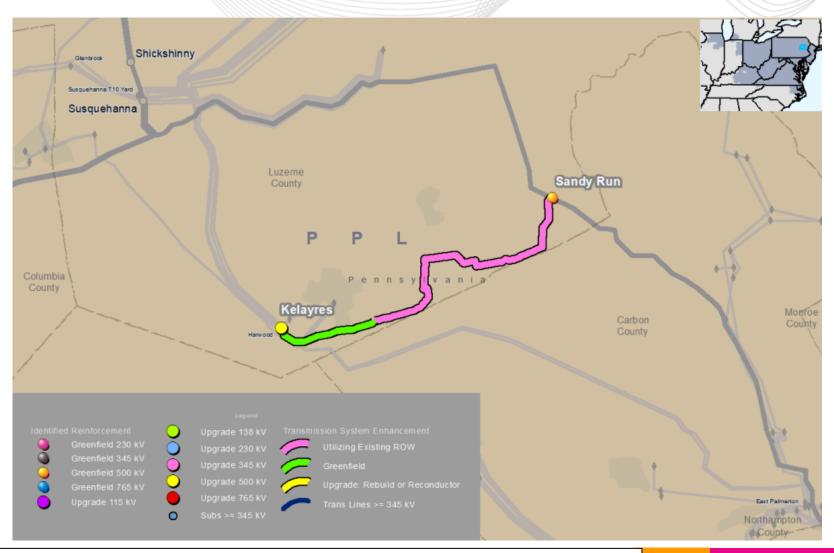
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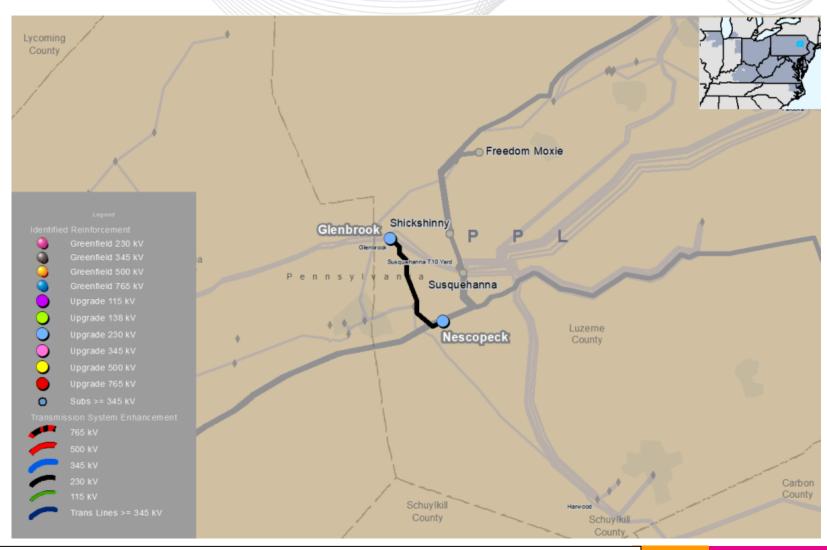
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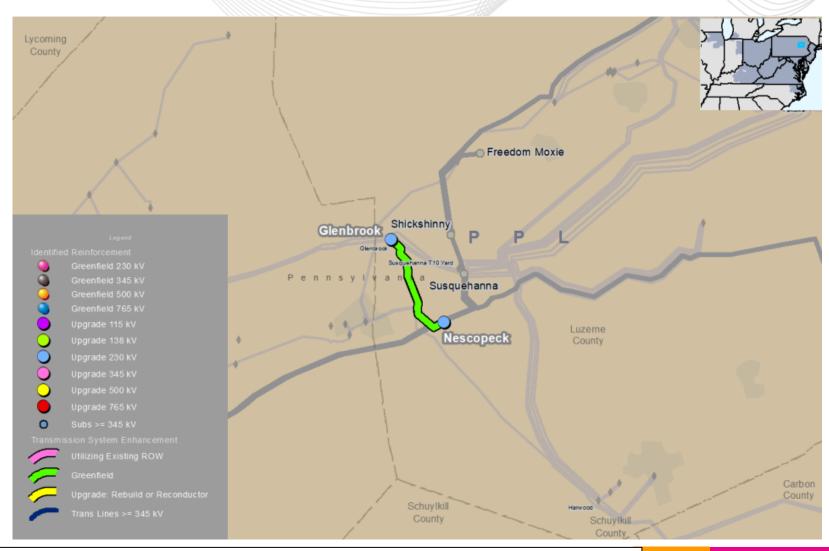
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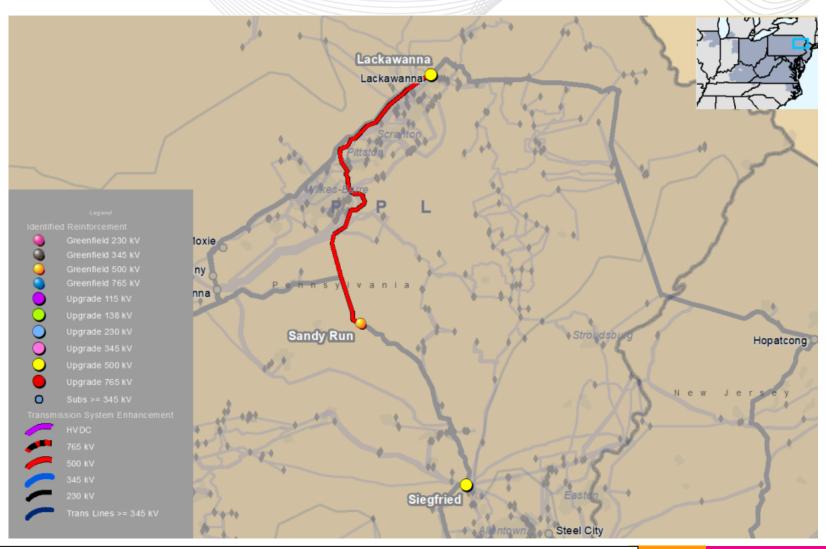


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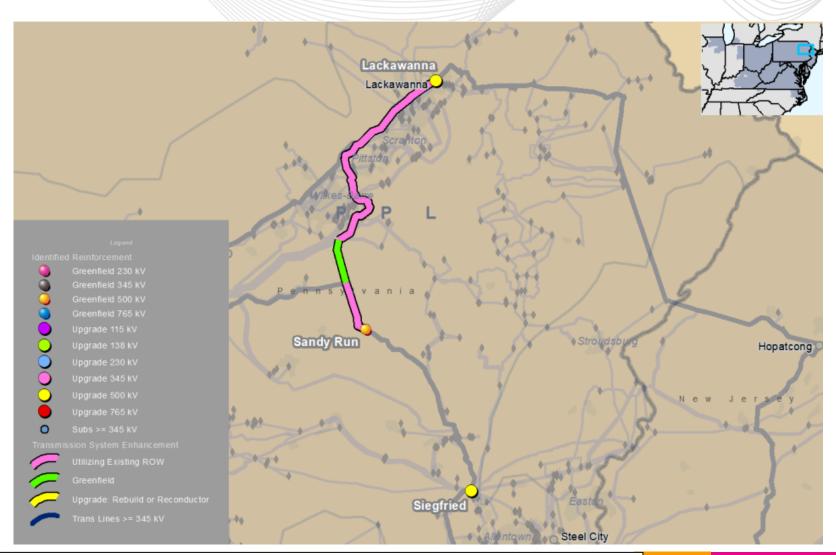






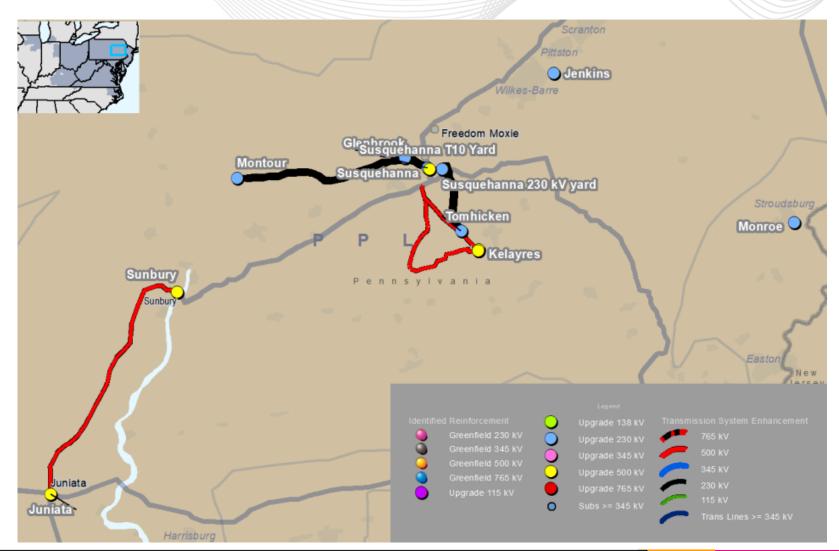
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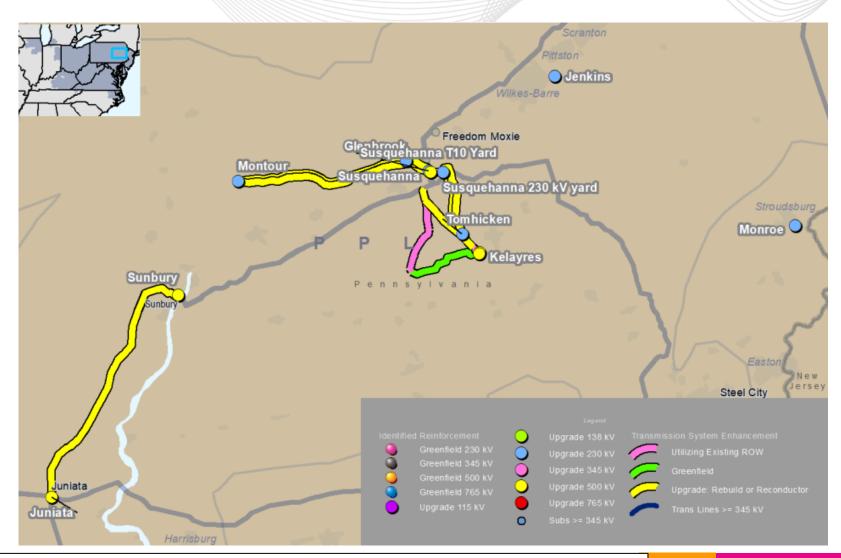
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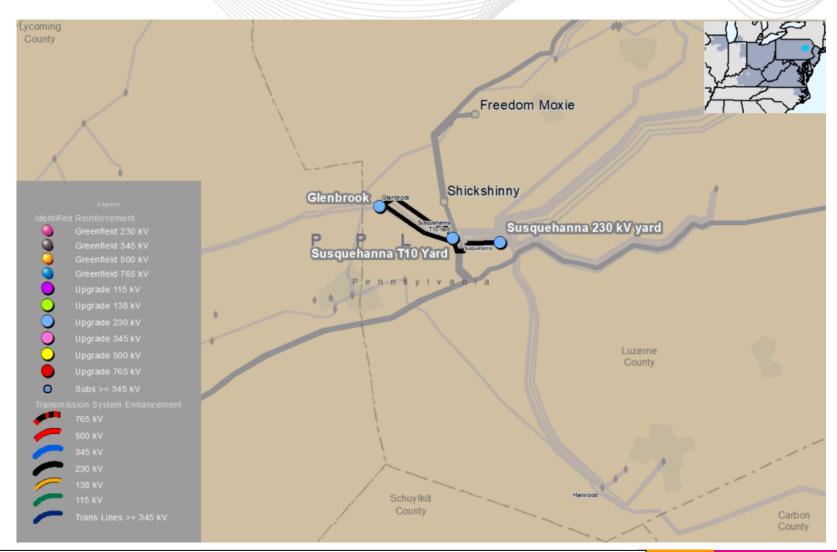


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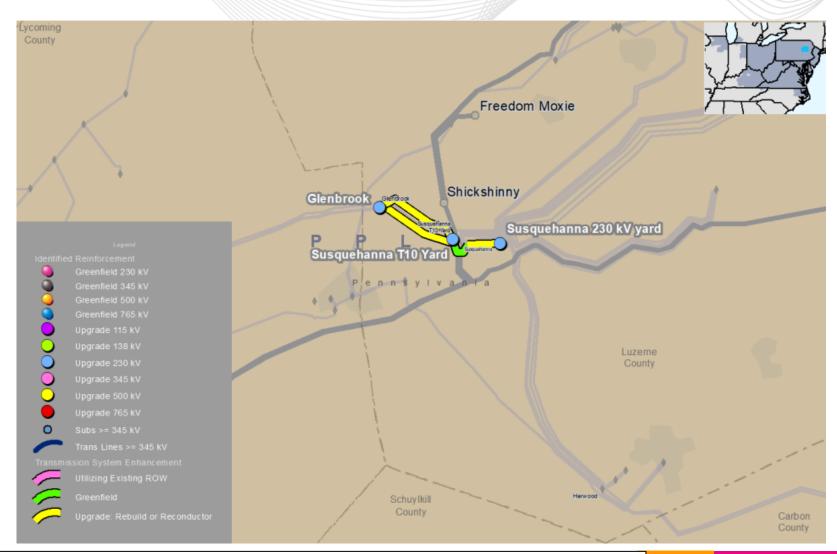




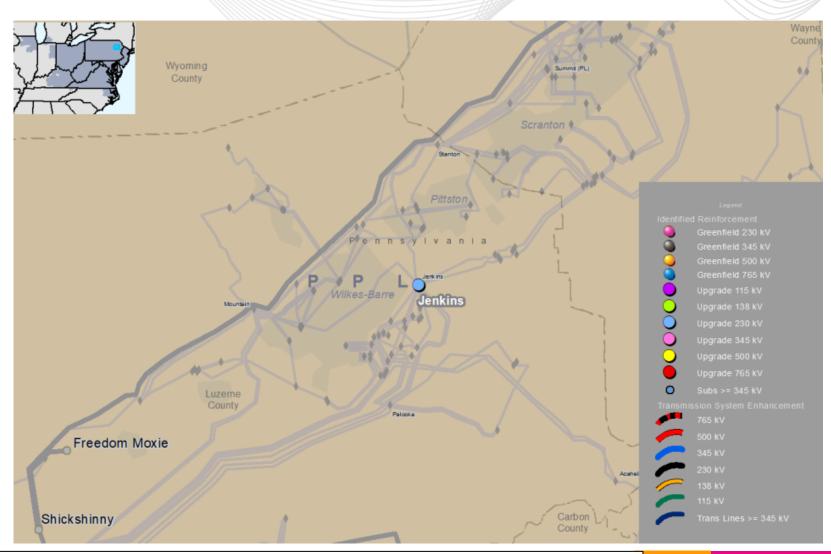


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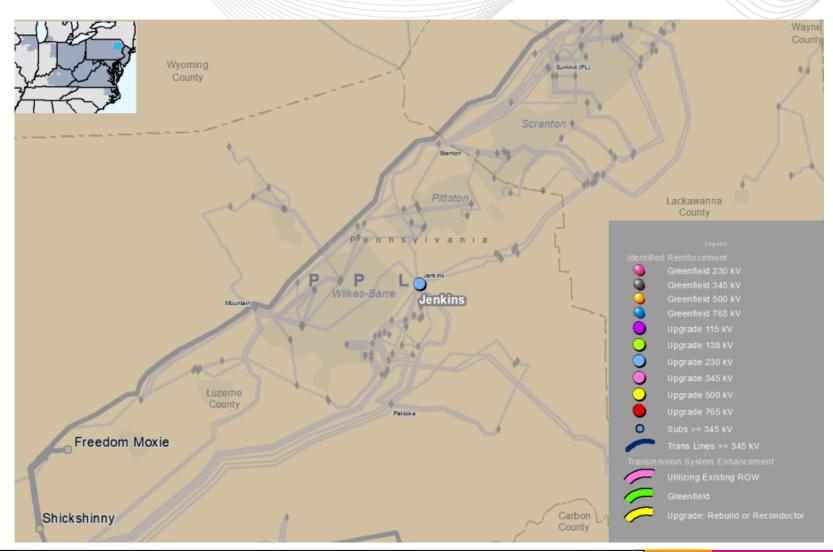




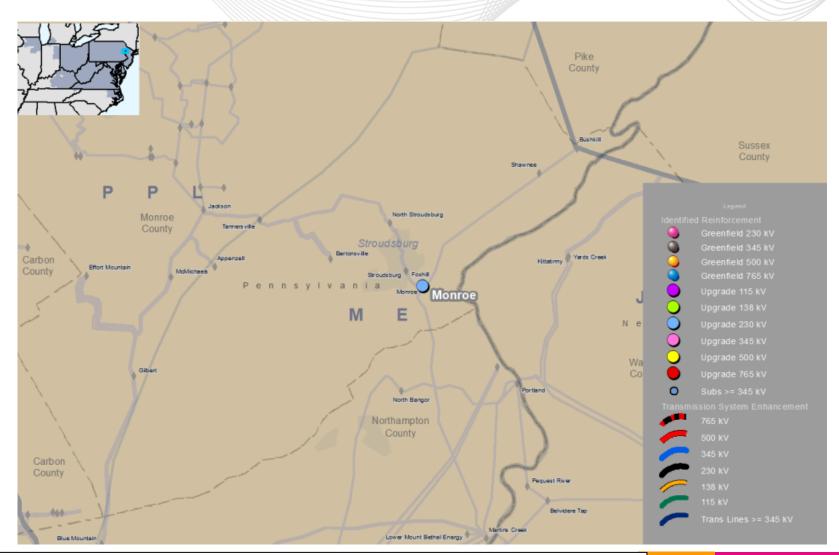






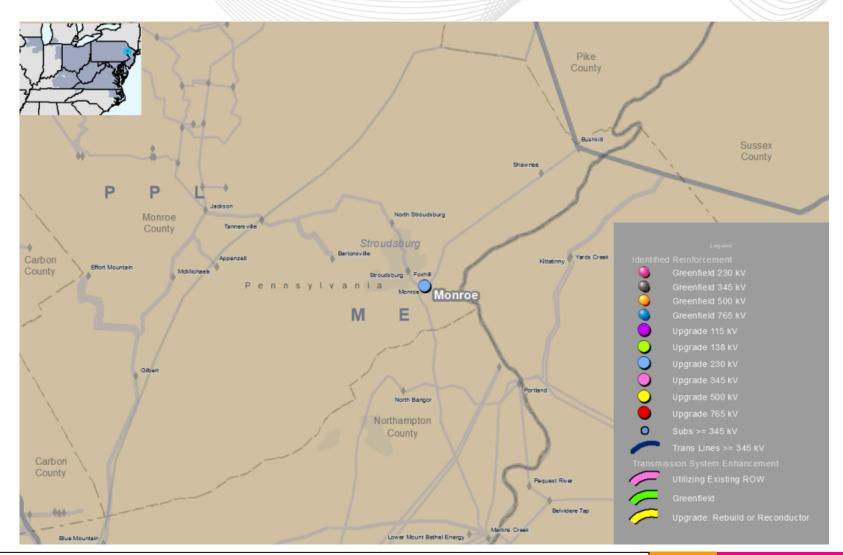




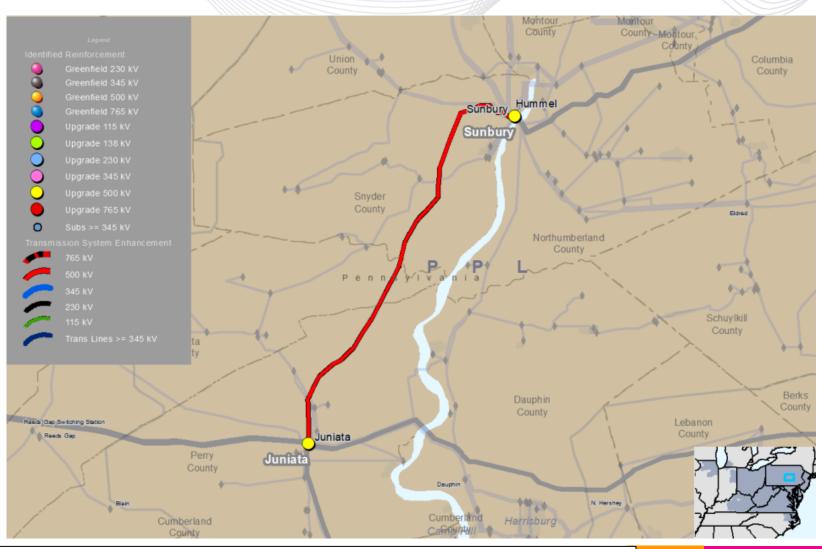


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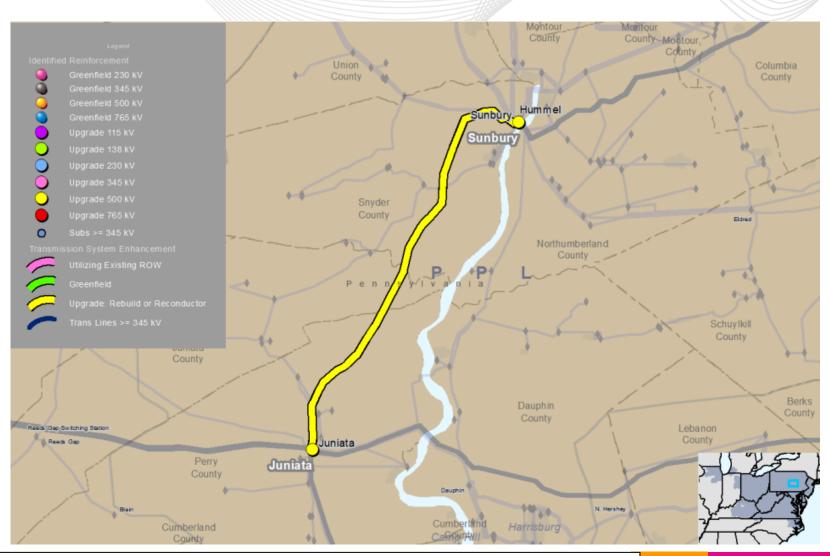




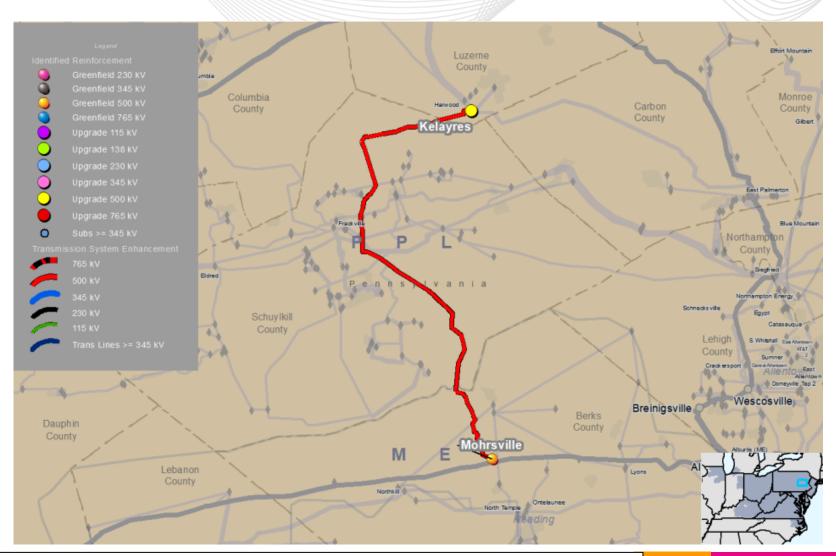




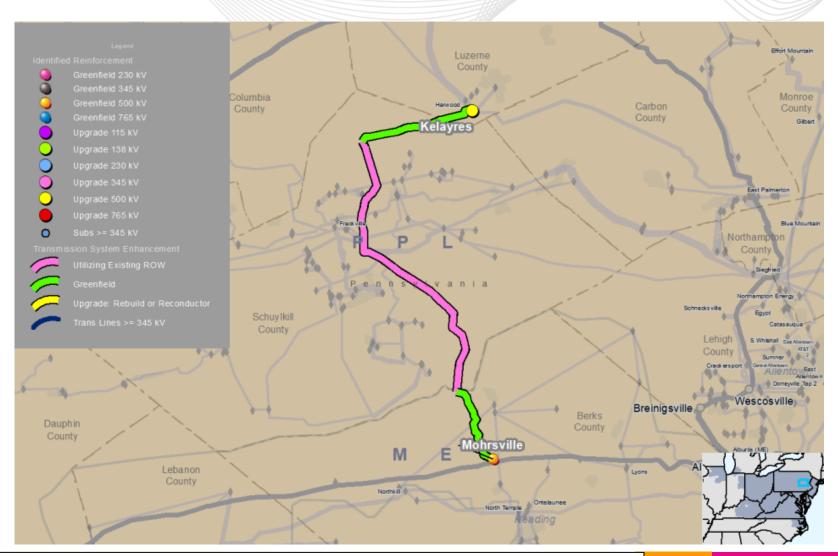






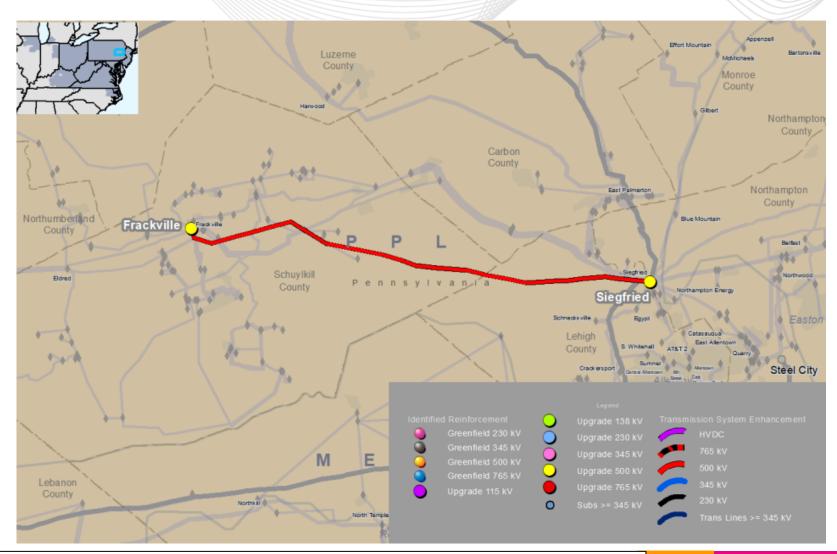






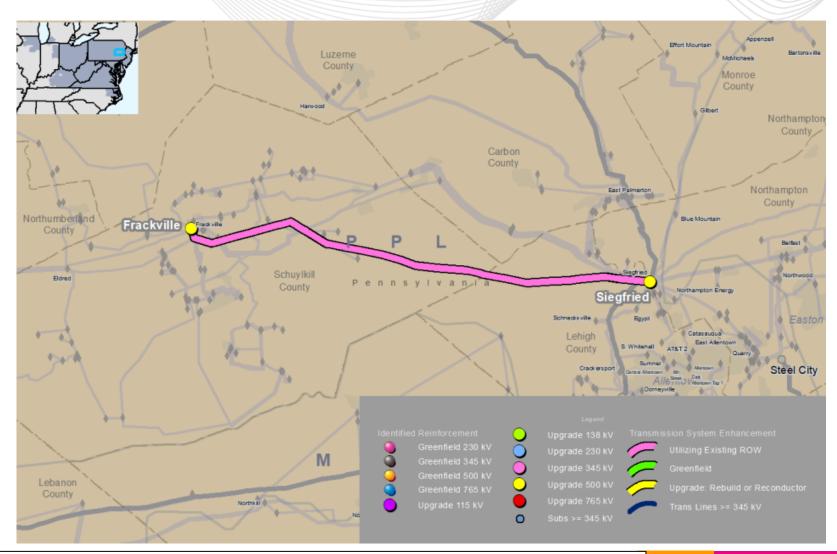




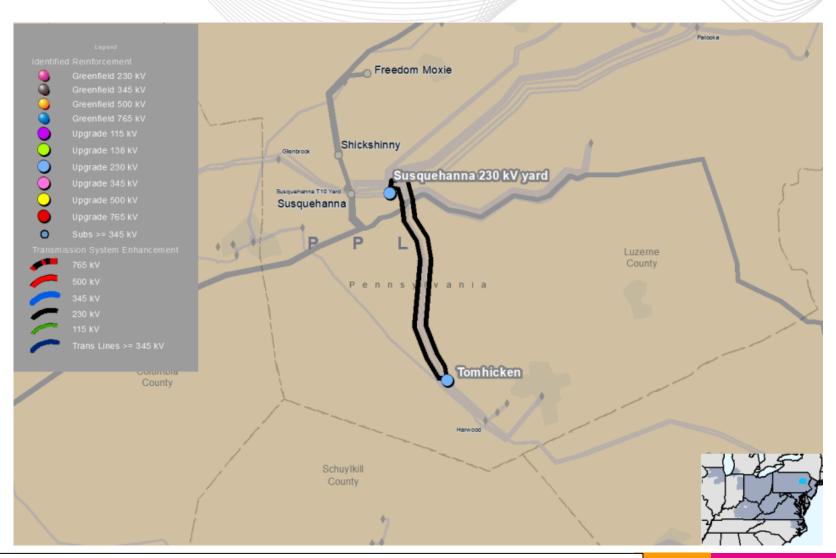






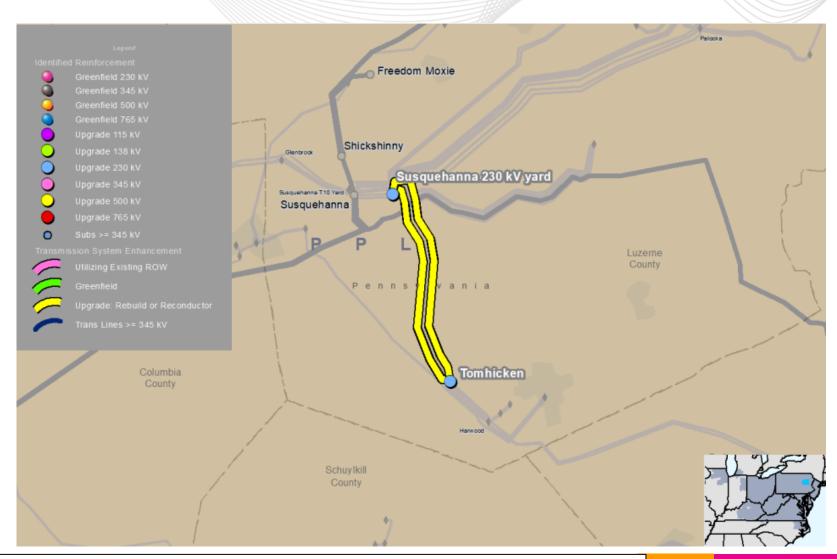




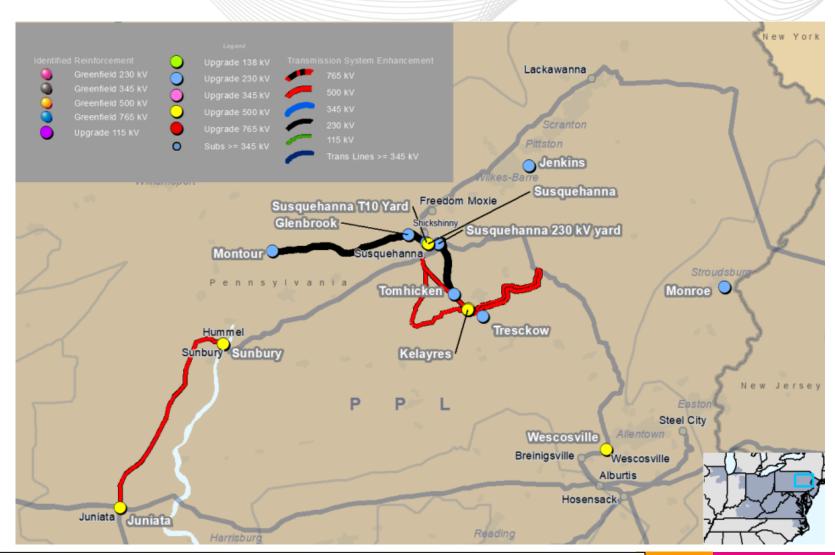


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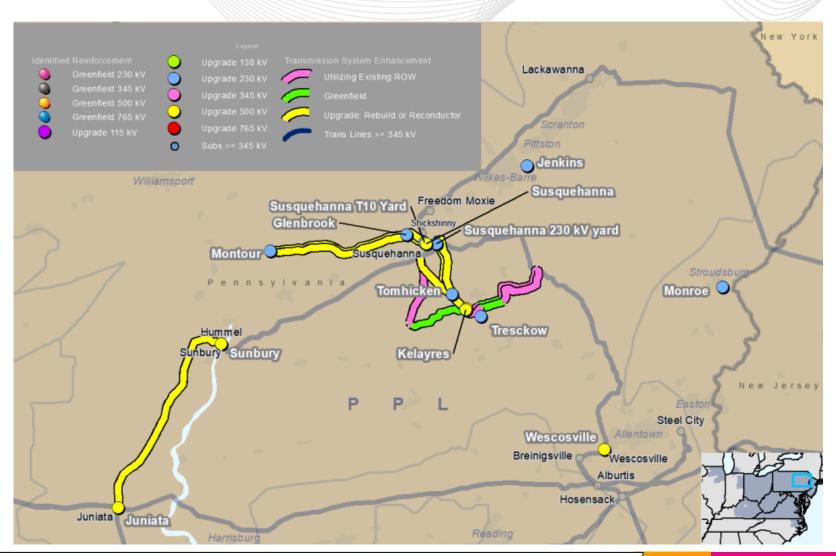




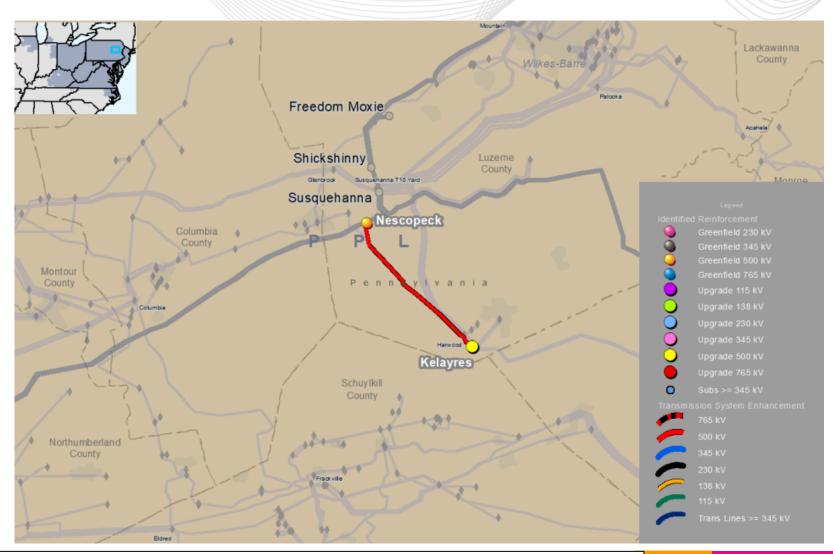




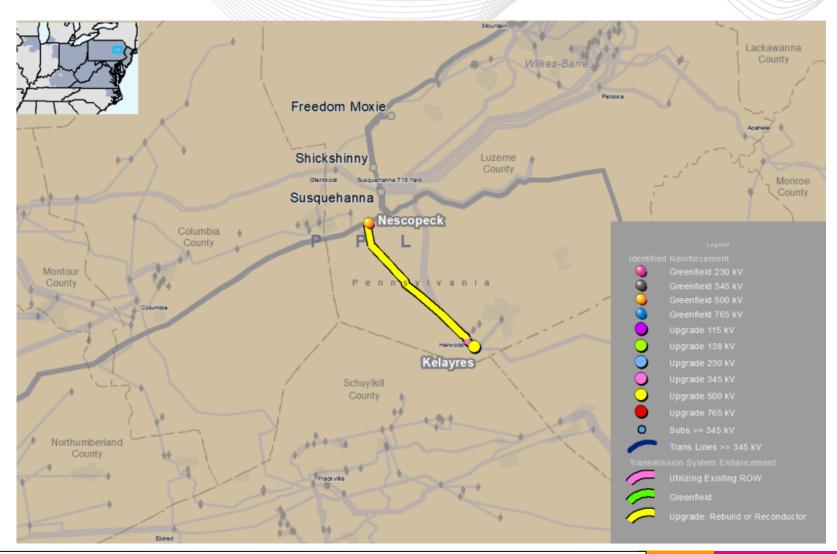




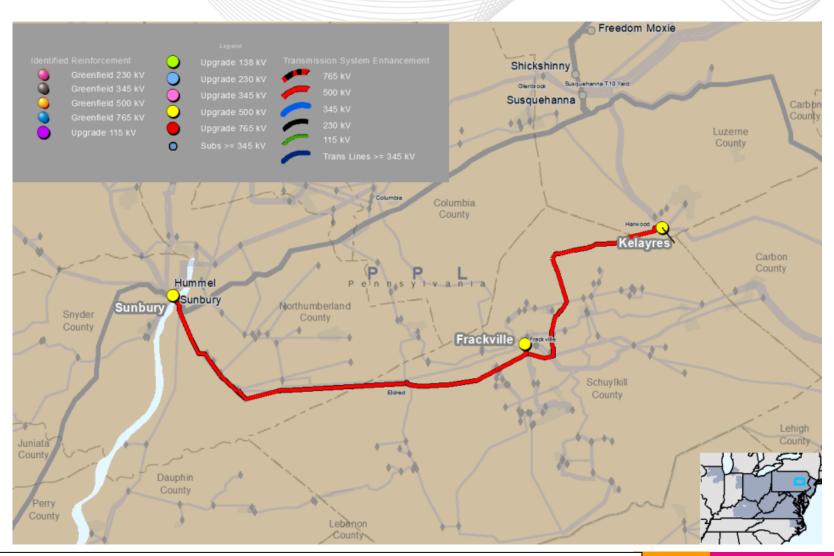




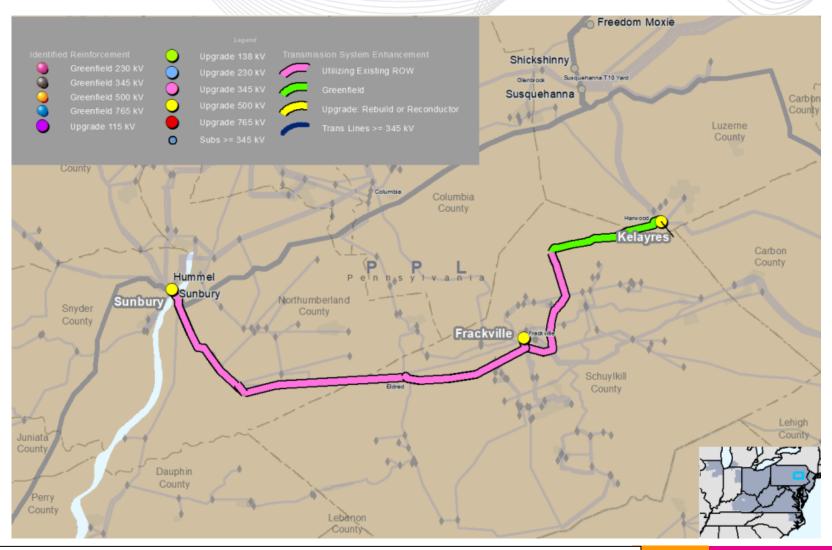




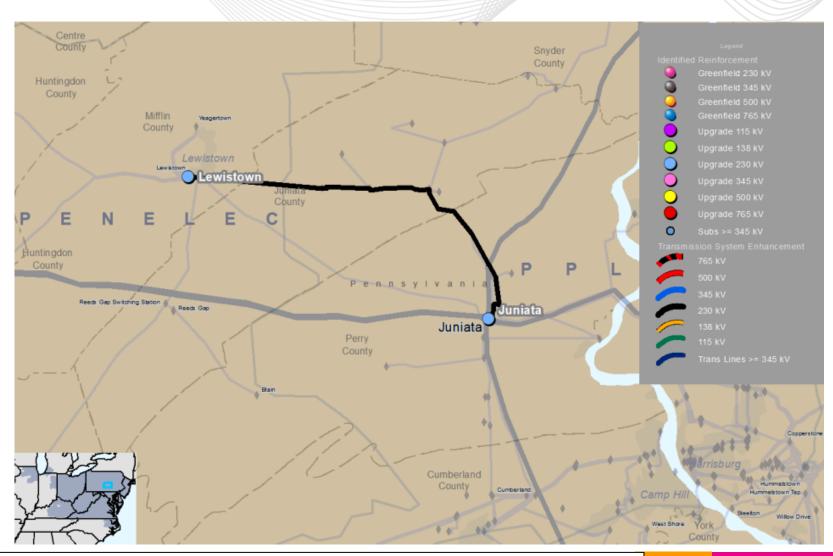




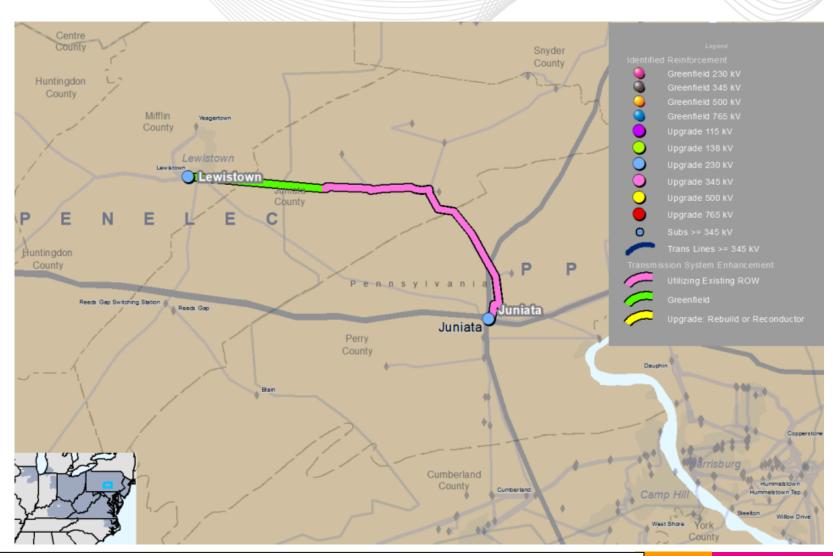




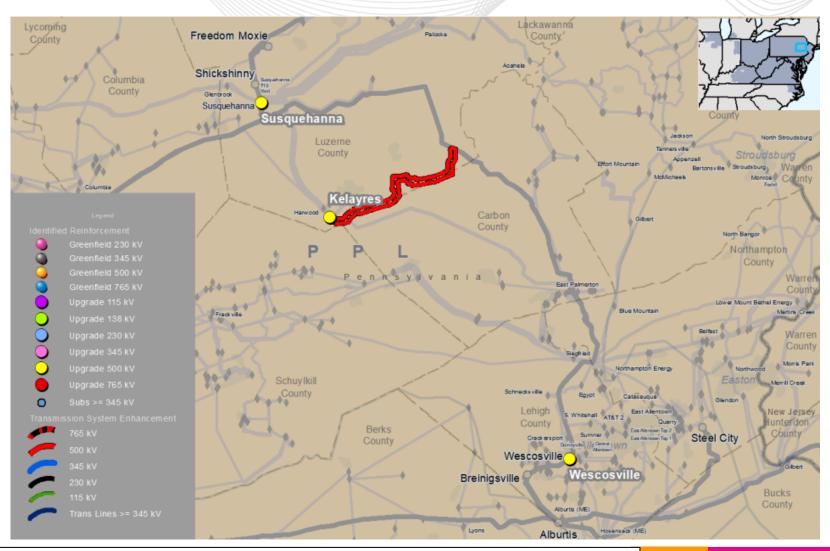






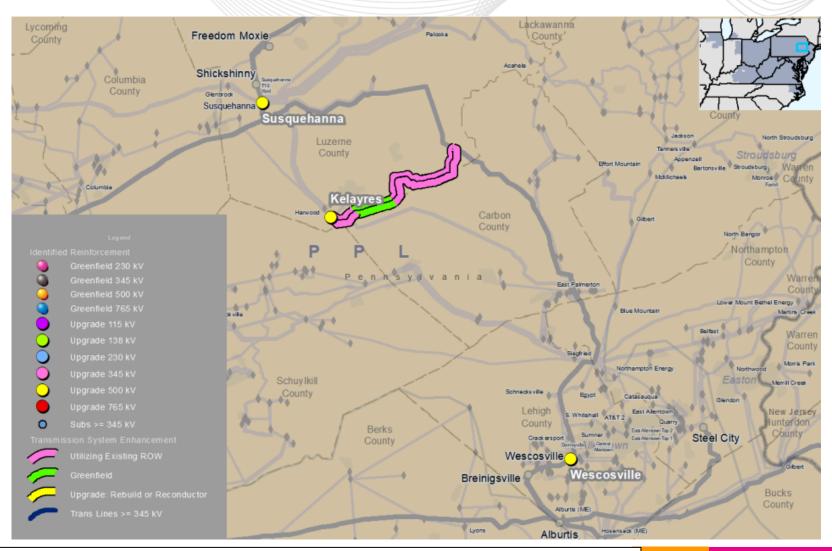






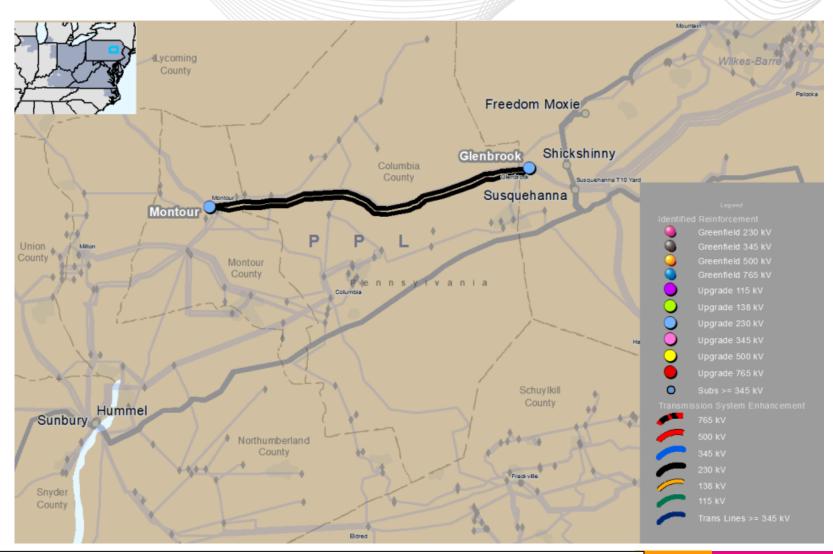
This map is only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations or line routes.



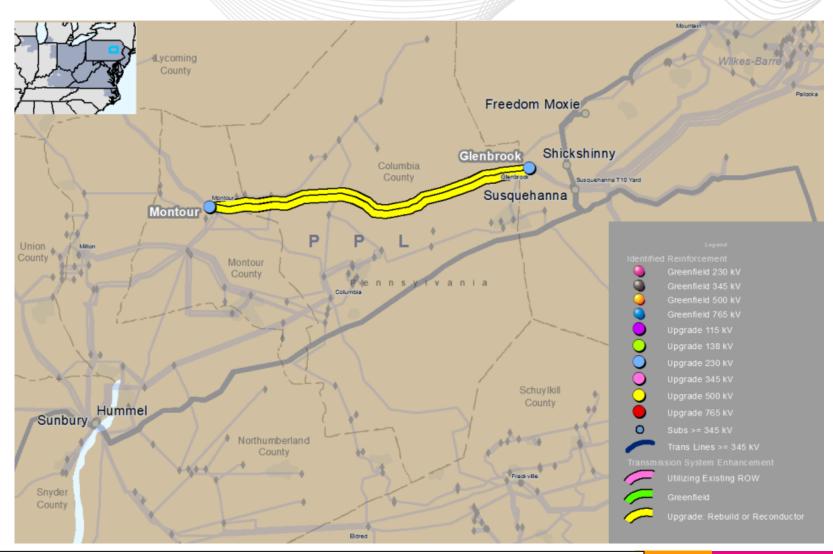


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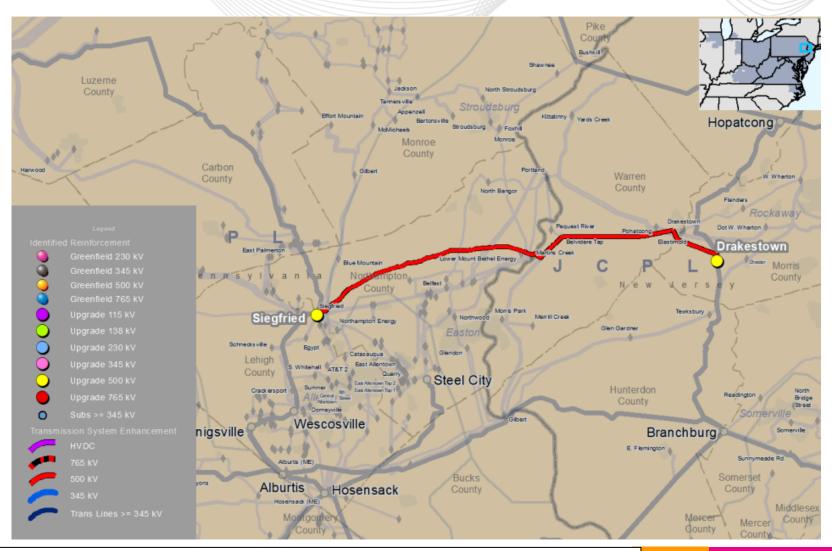


PPLTO & TRNSLK (Connected Proposals by PPL and Translink)

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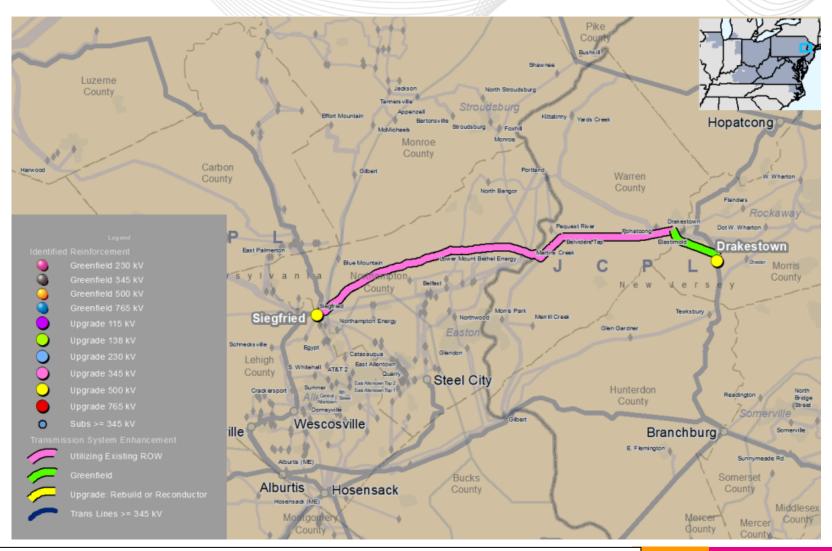
2025-W1-552 & 2025-W1-290



This map is only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations or line routes.



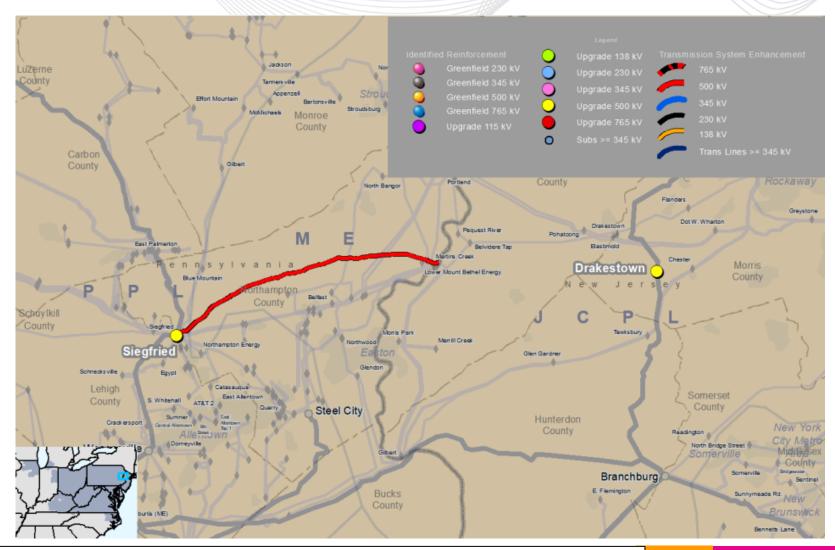
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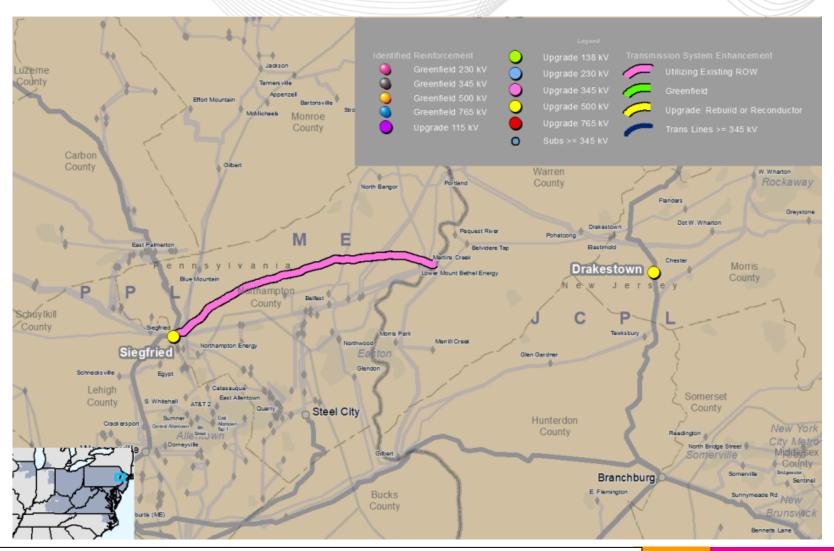
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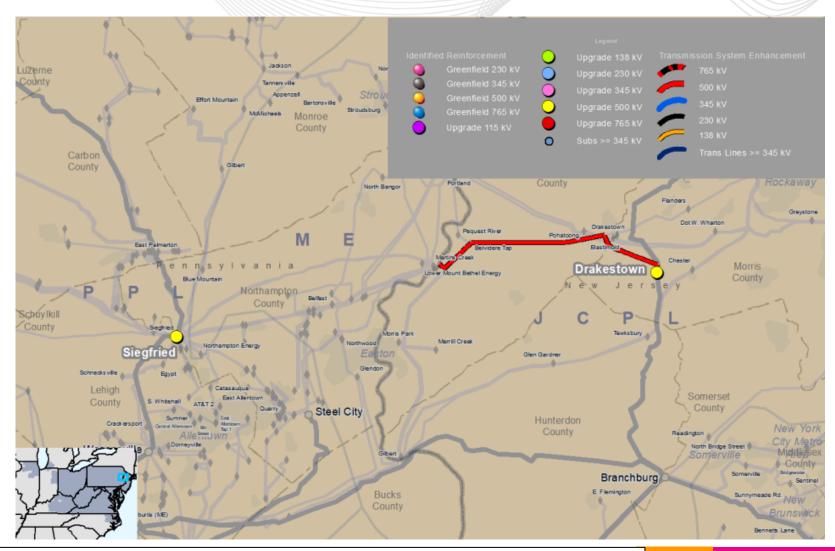
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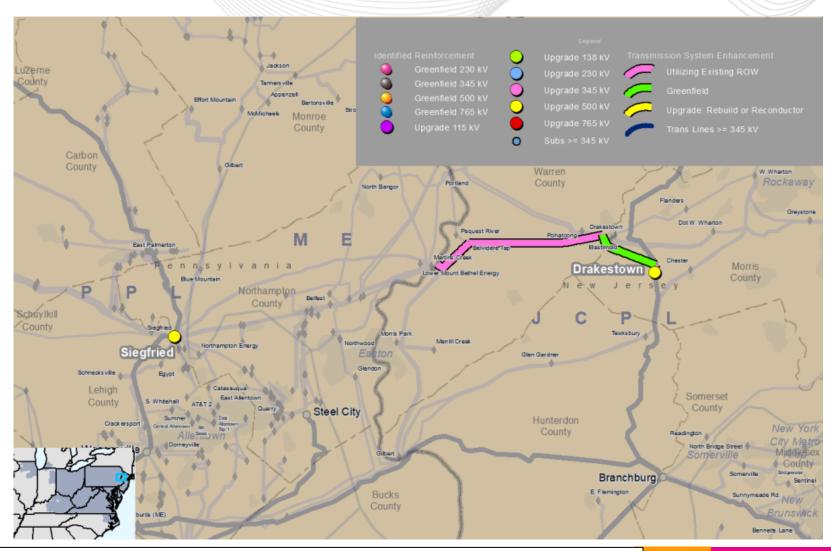
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This map is only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations or line routes.



2025-W1-552 – TRNSLK Portion



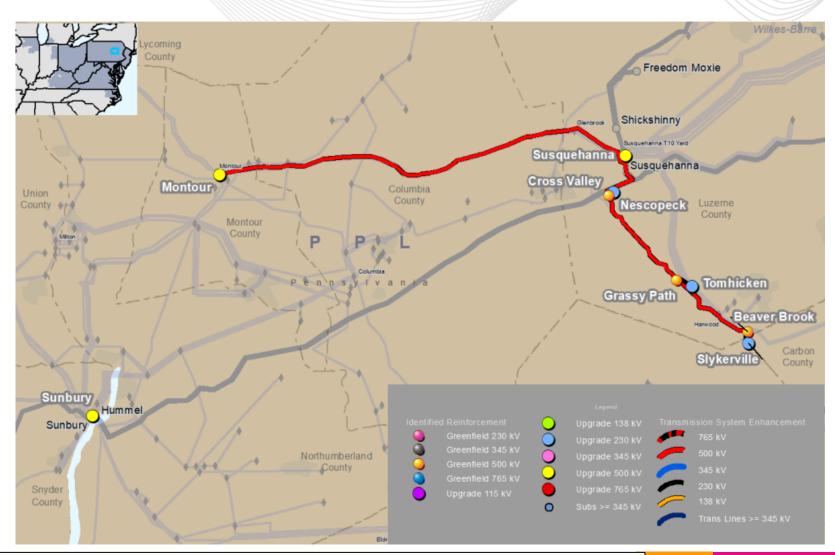
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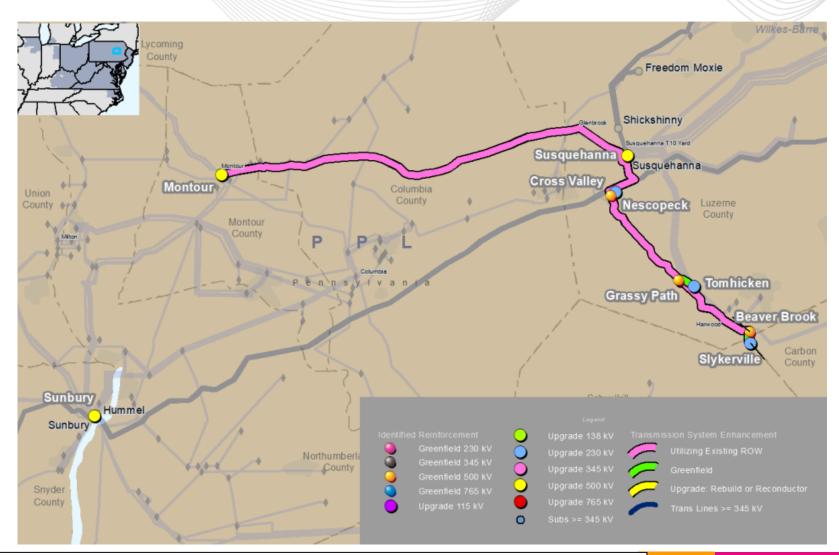
CNTLTM (LS Power)

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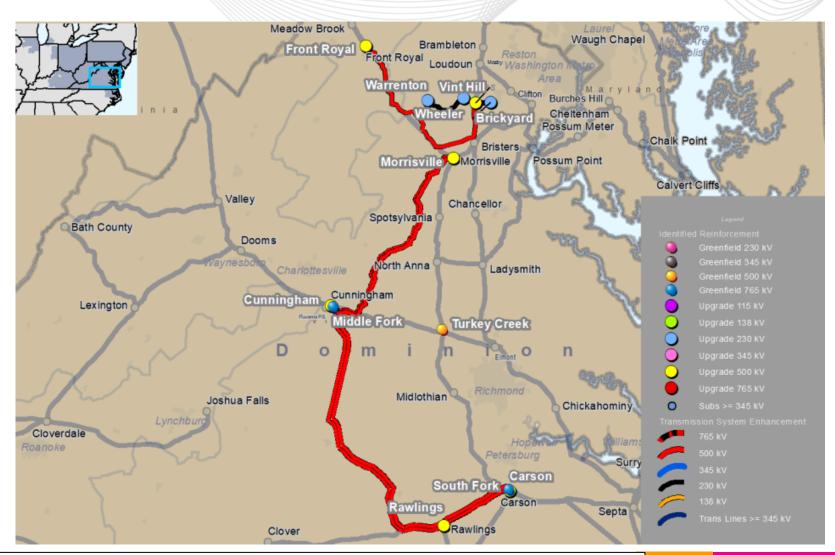




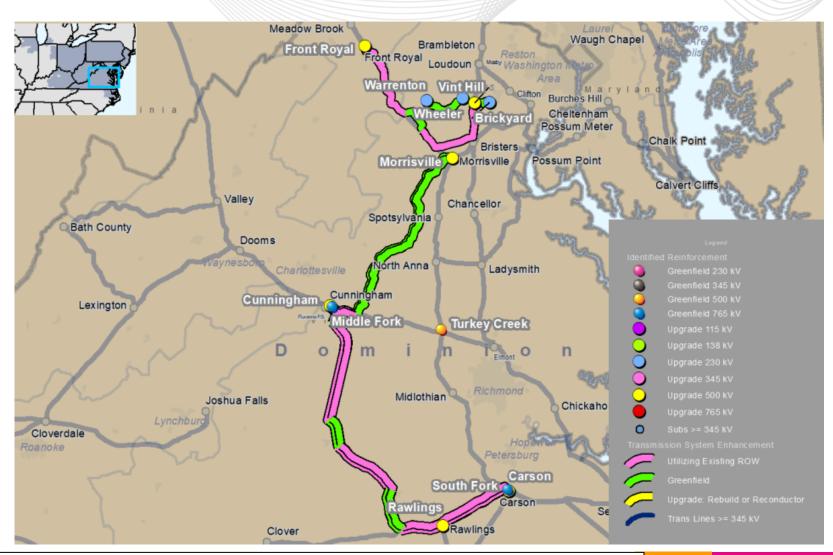




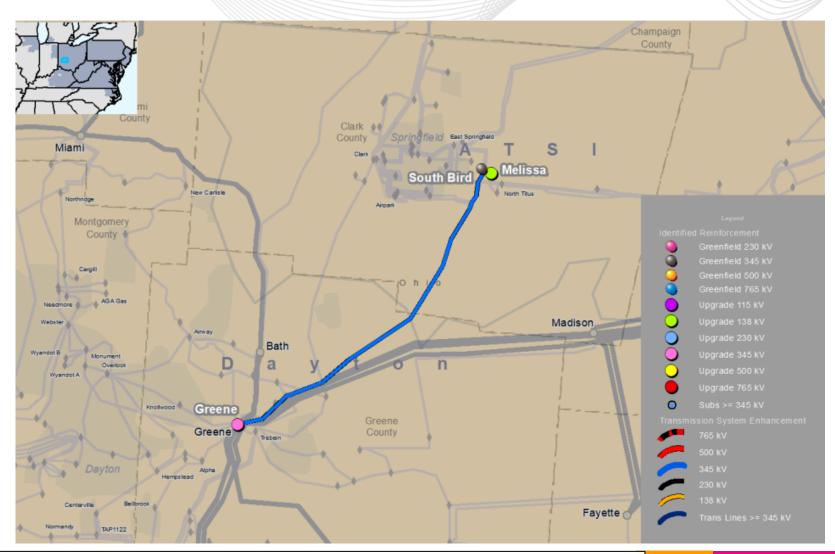




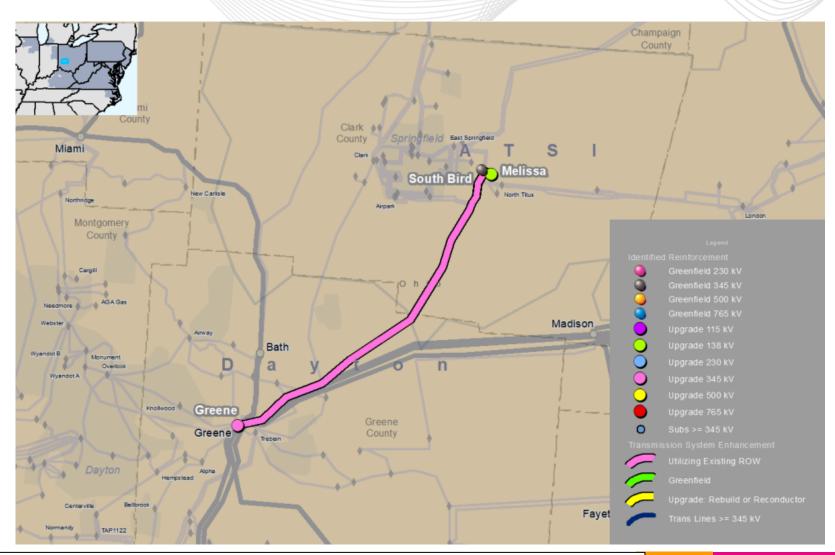




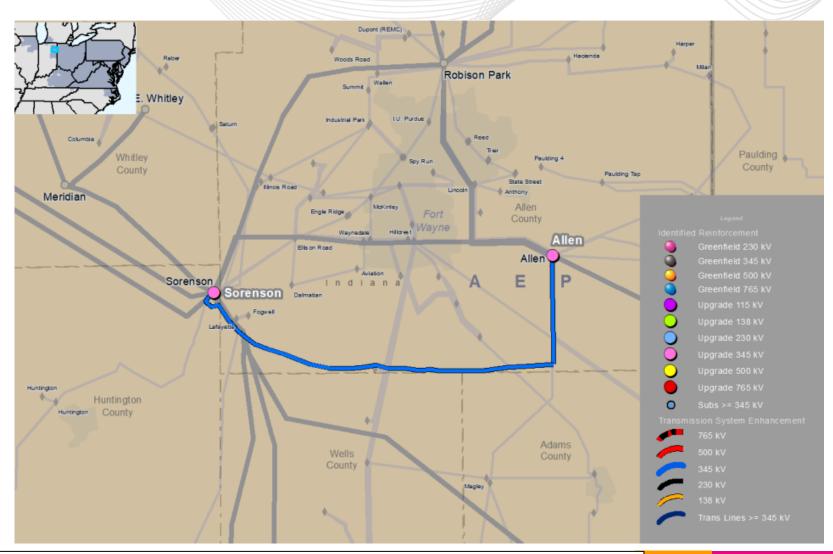




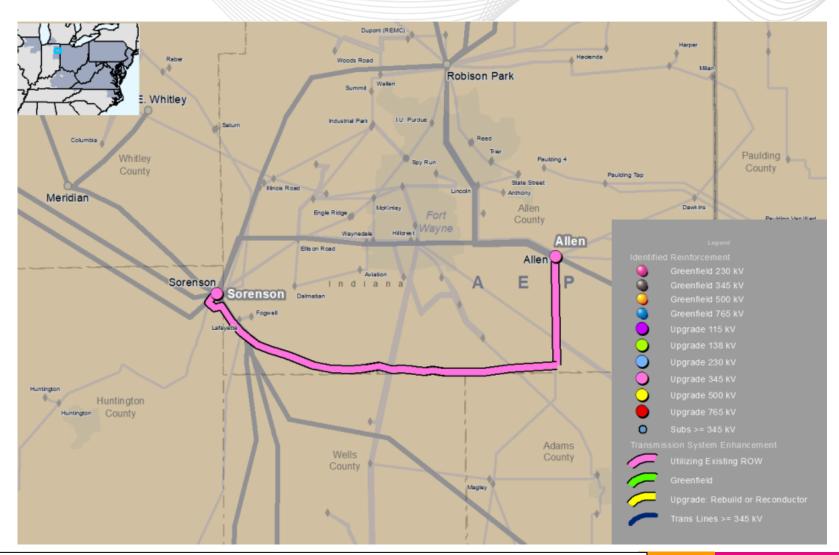










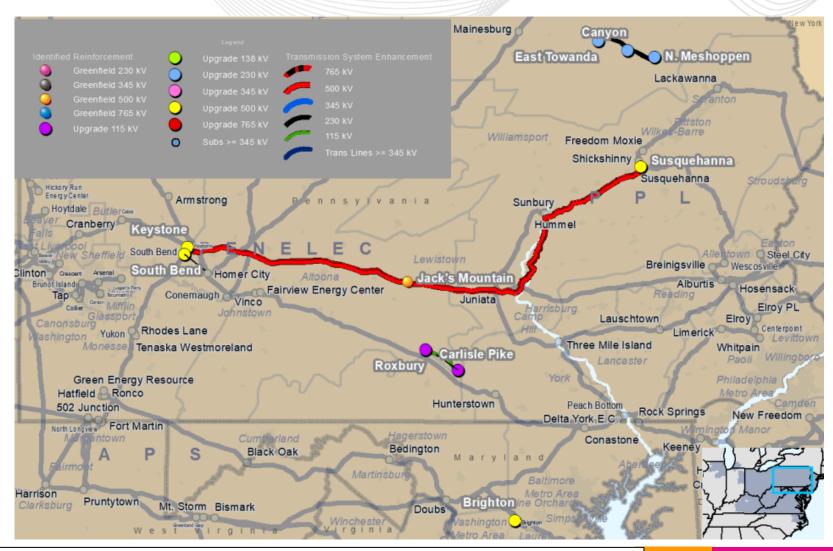




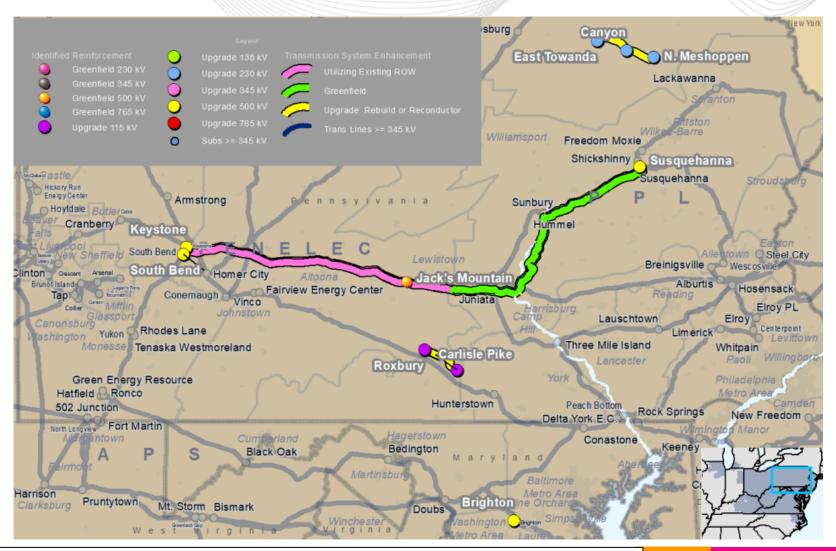
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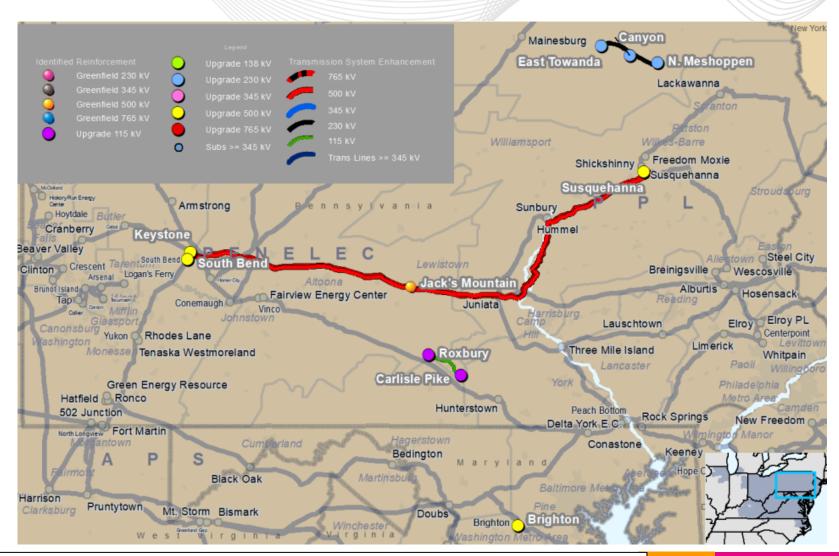




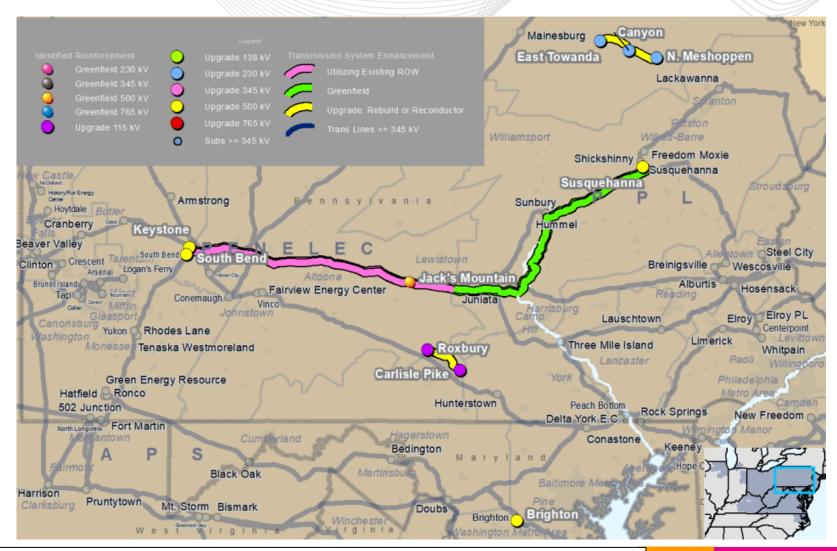




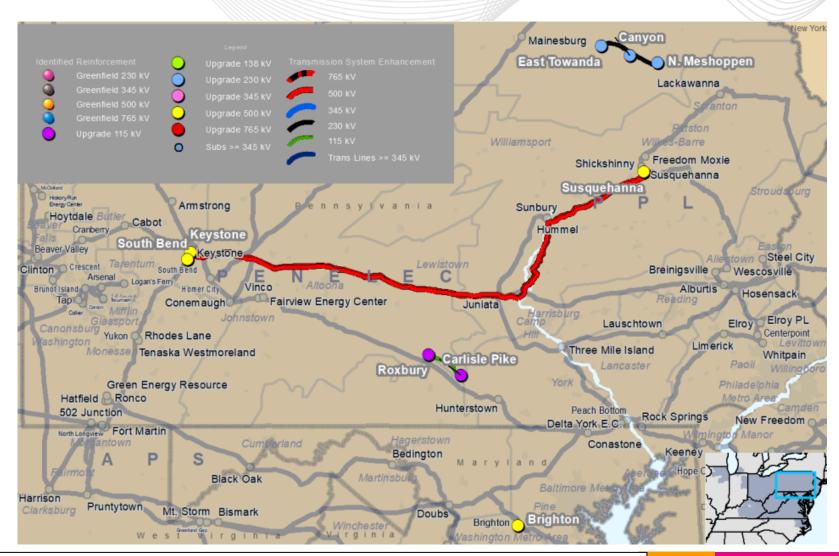




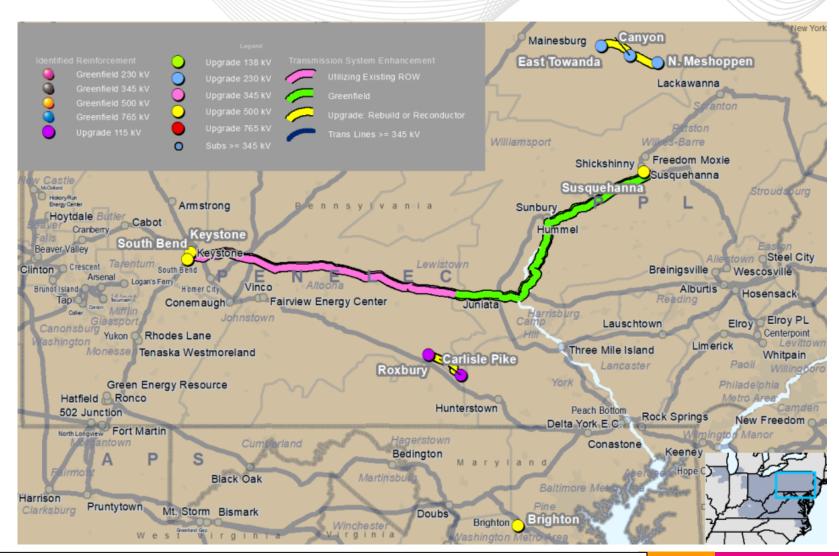




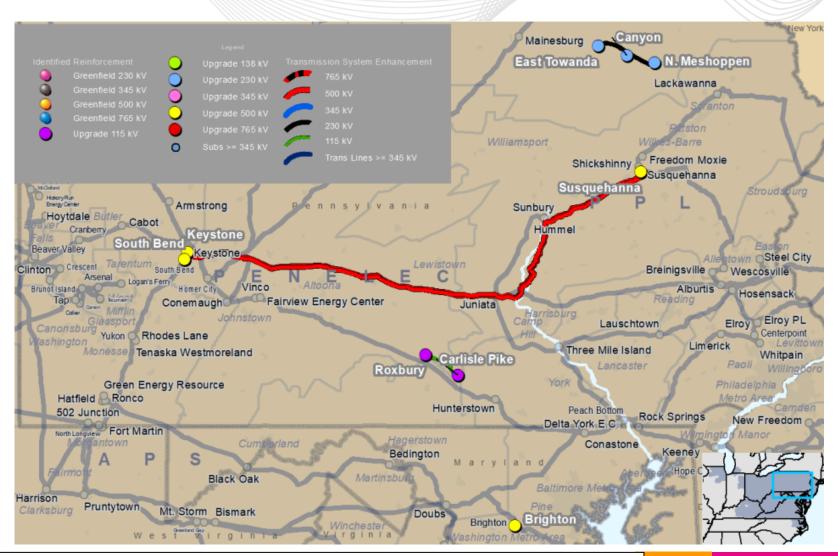




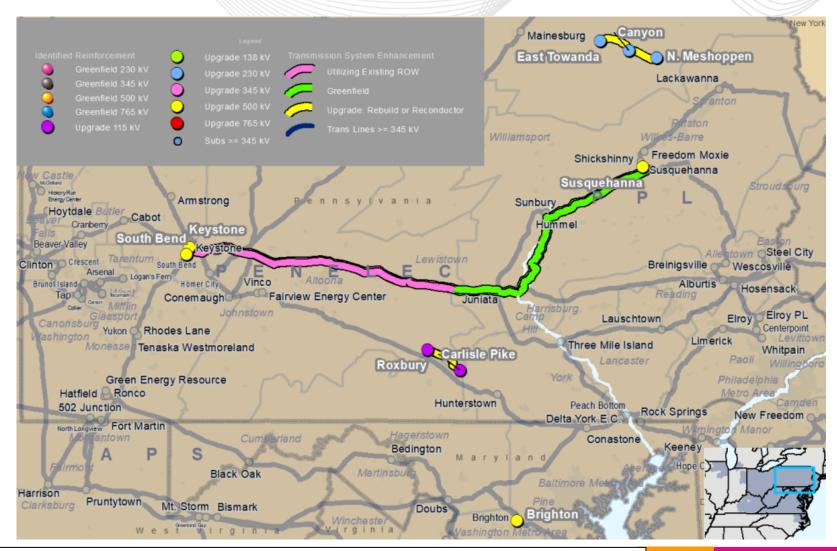










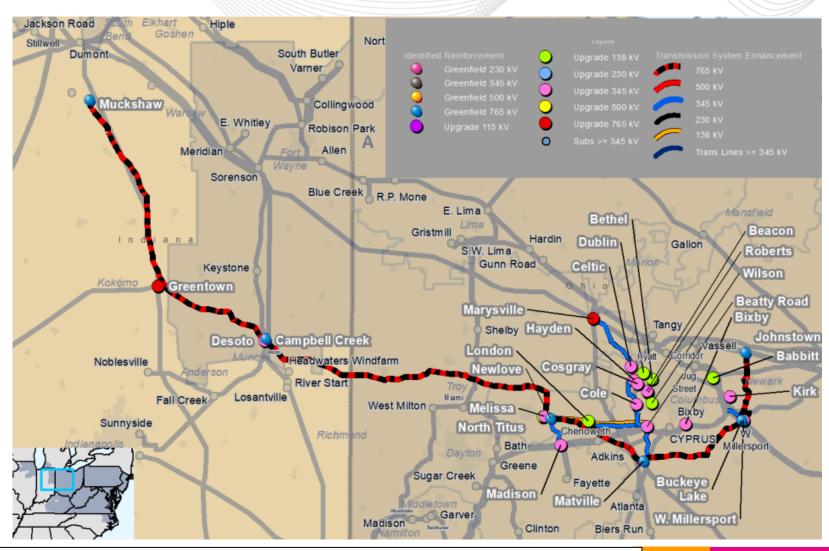




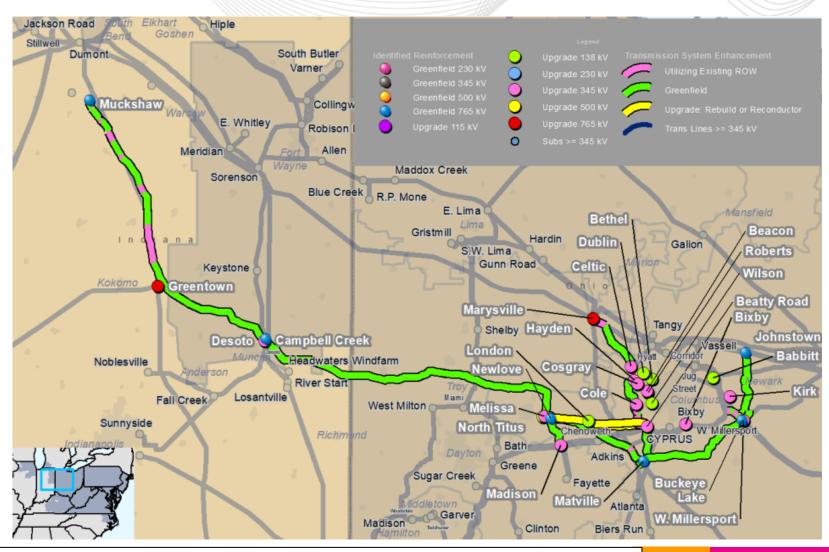
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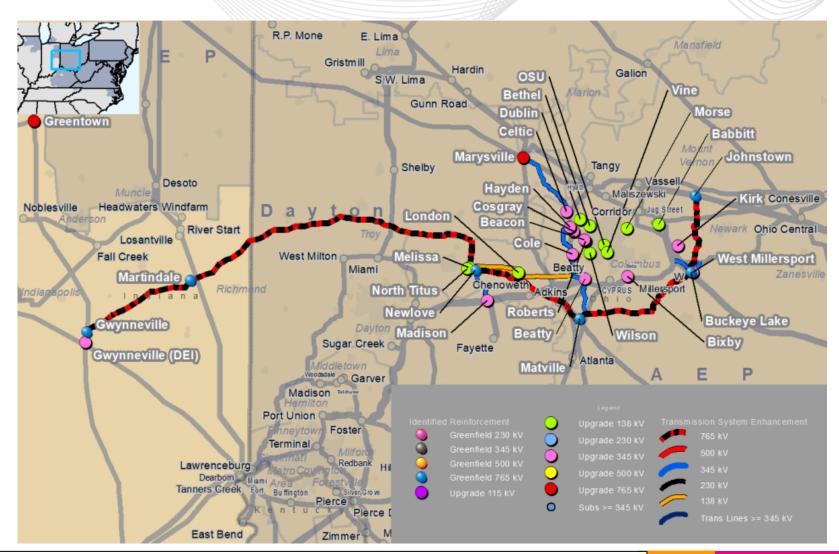




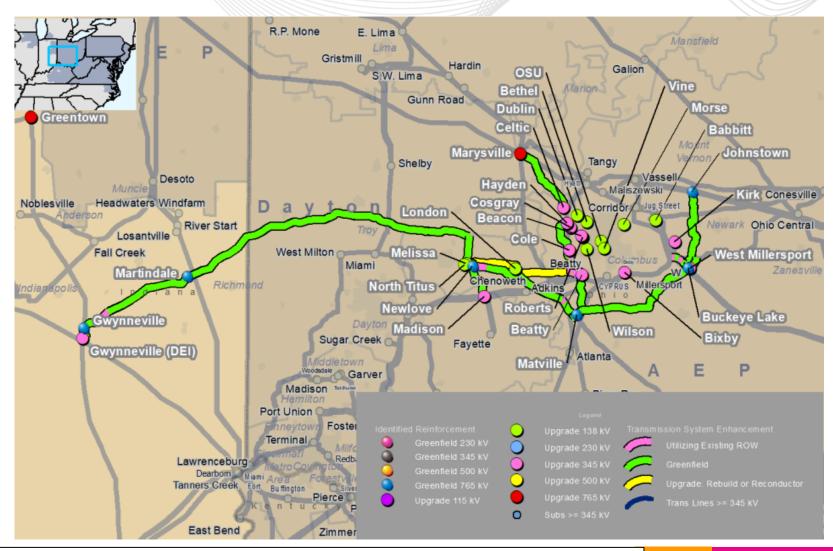




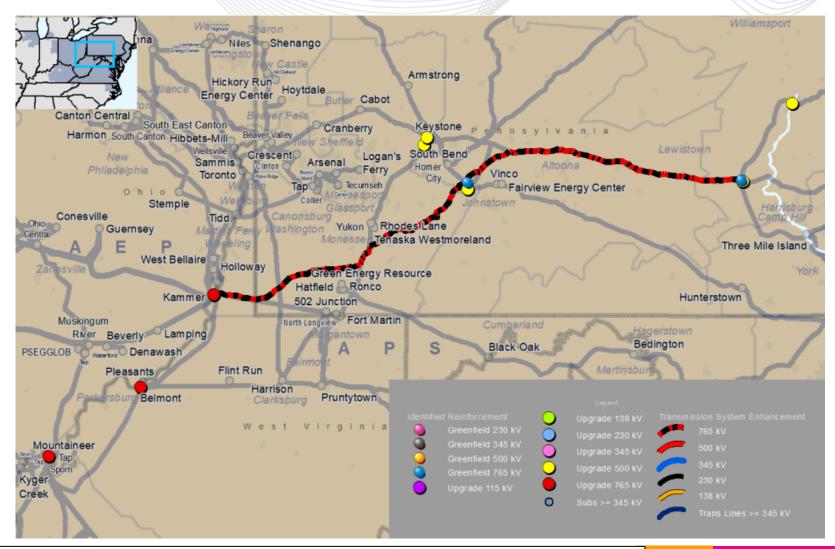




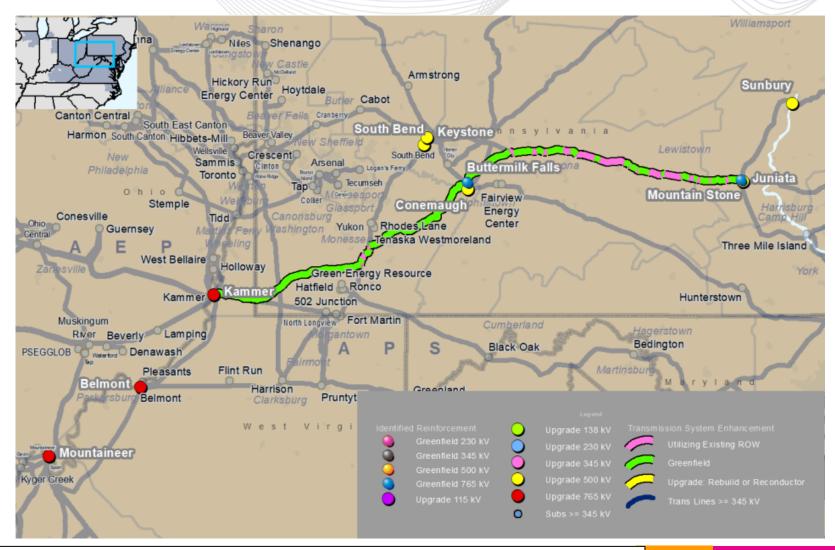




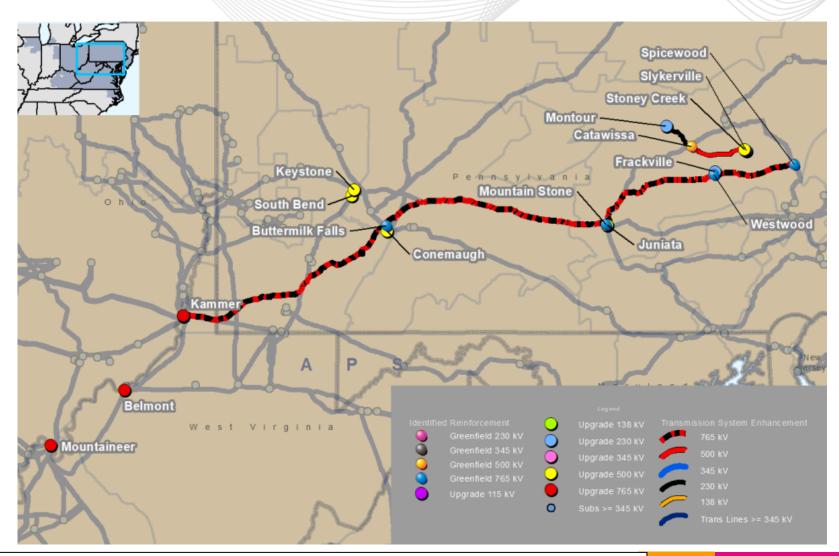




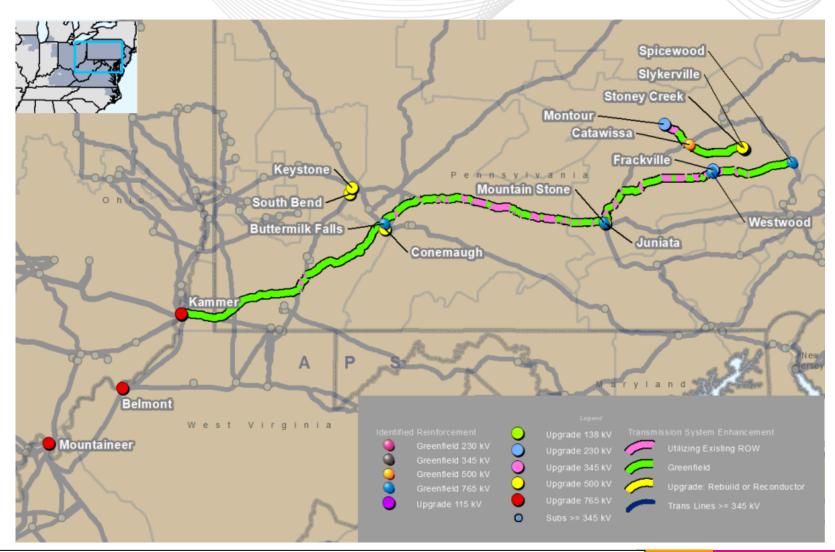






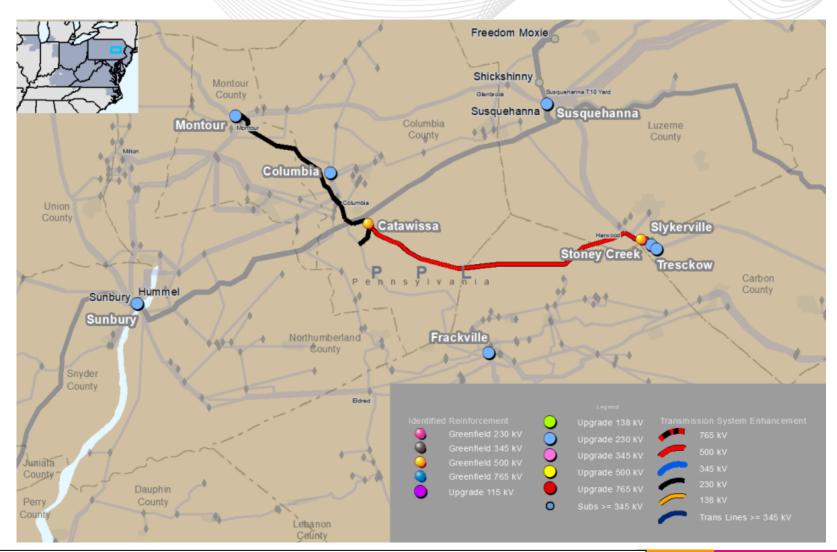






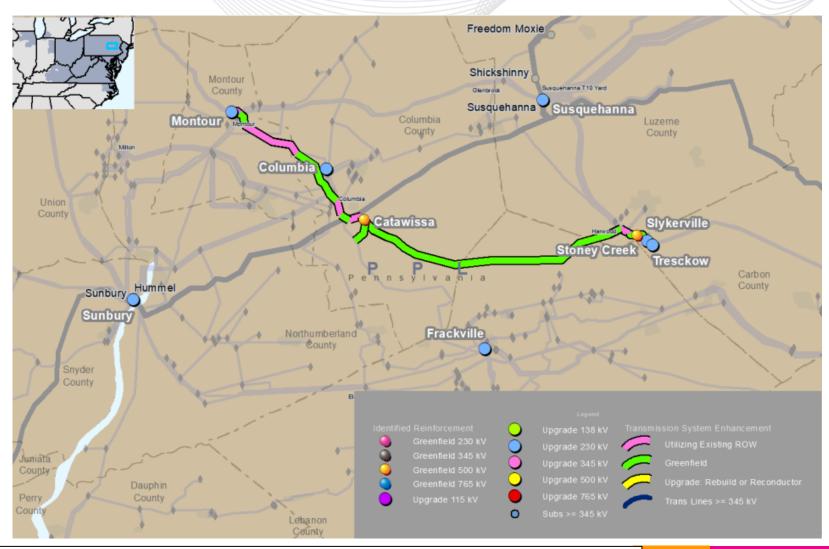




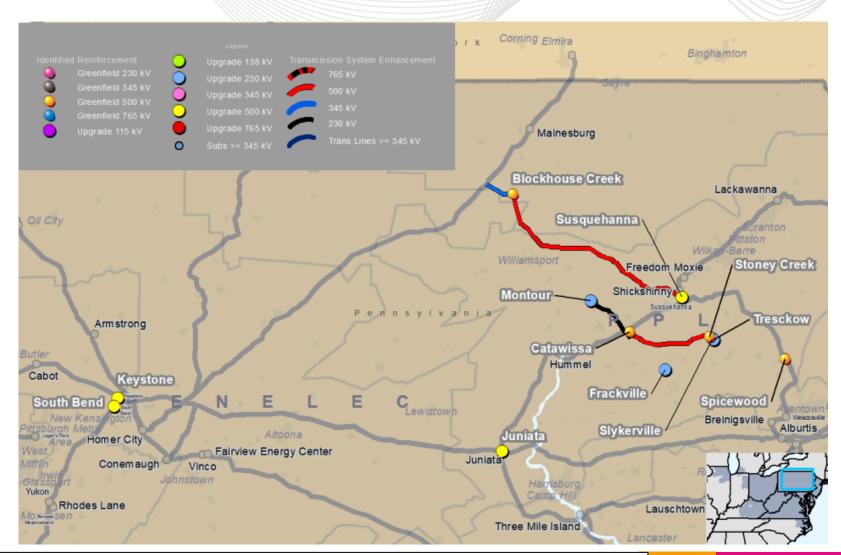




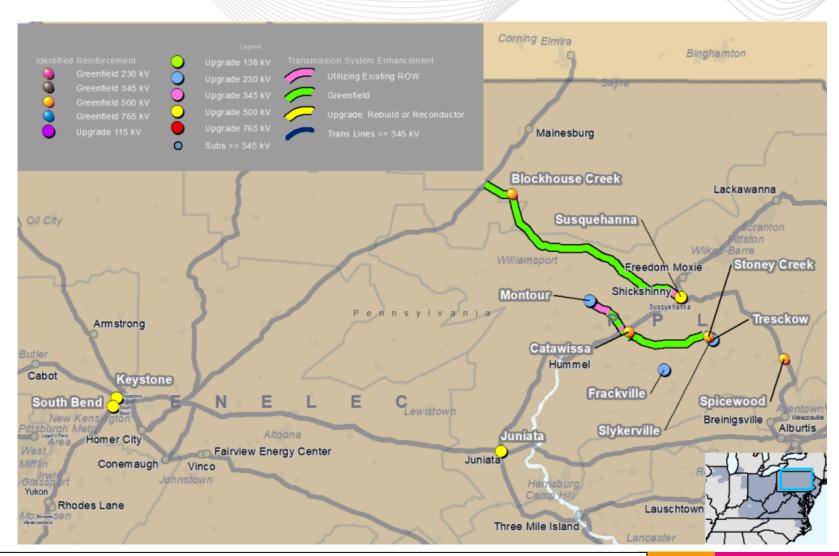




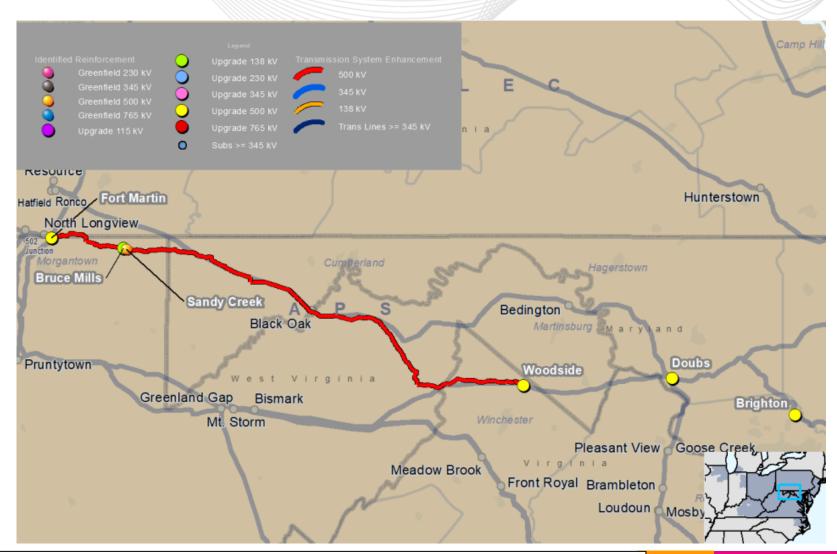




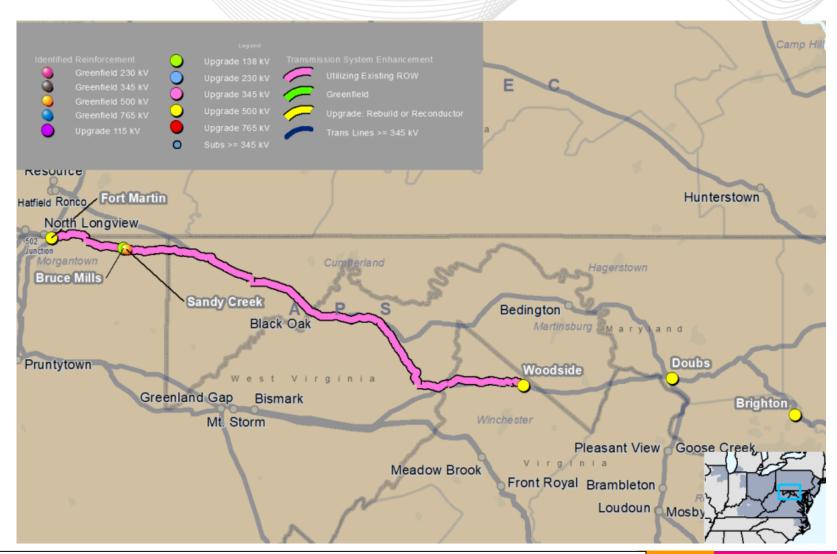






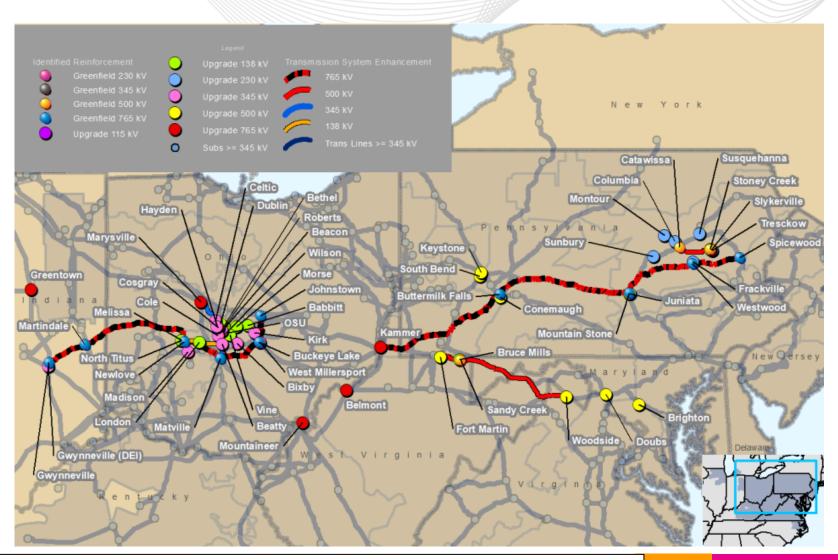




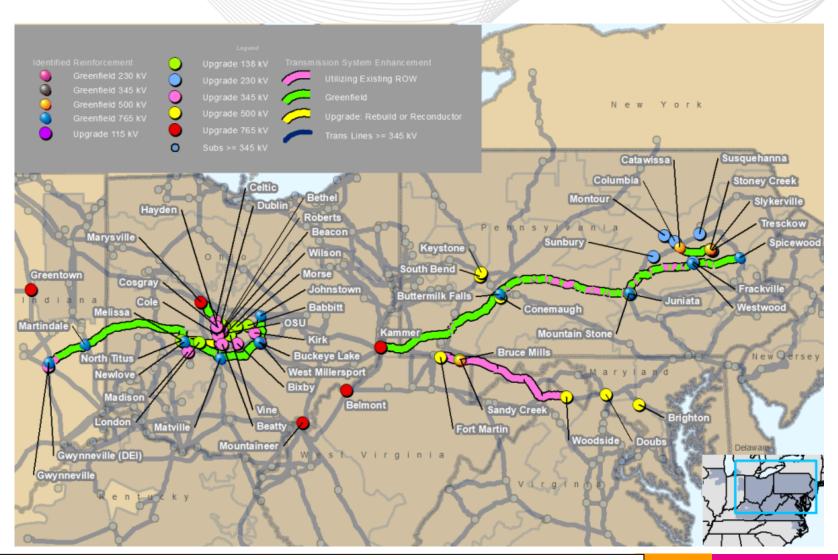


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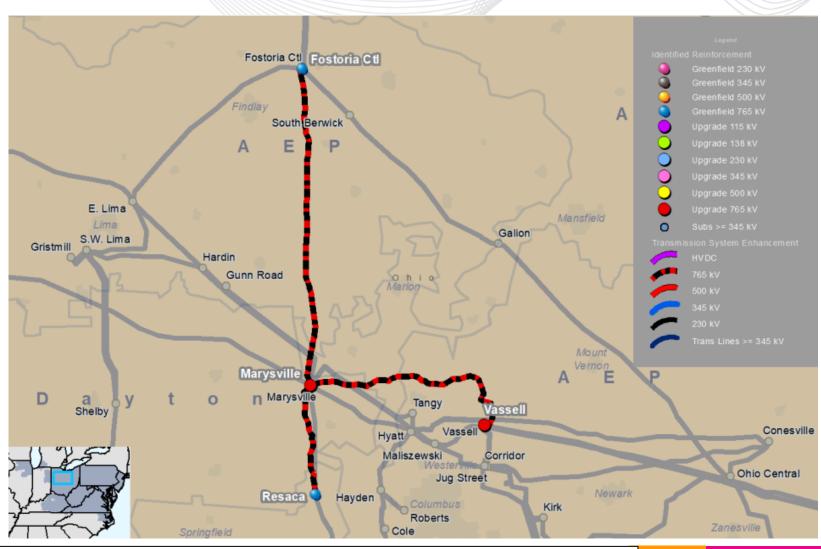




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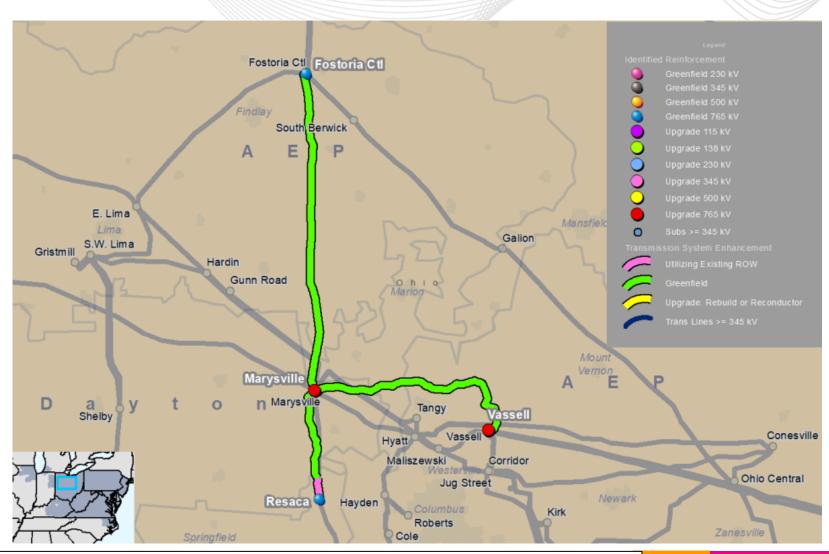
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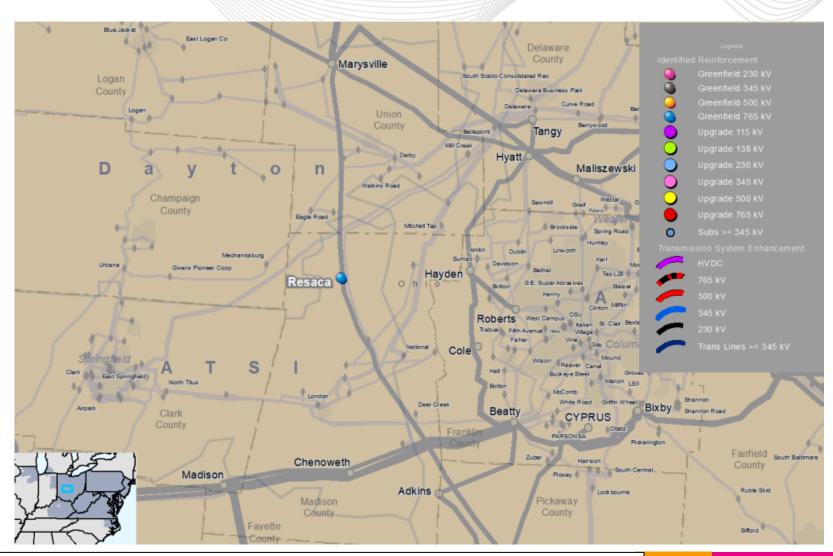


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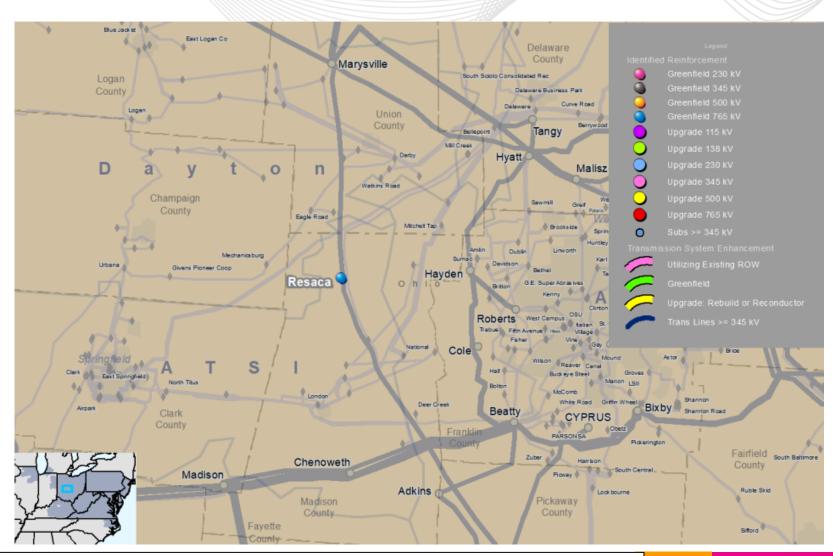




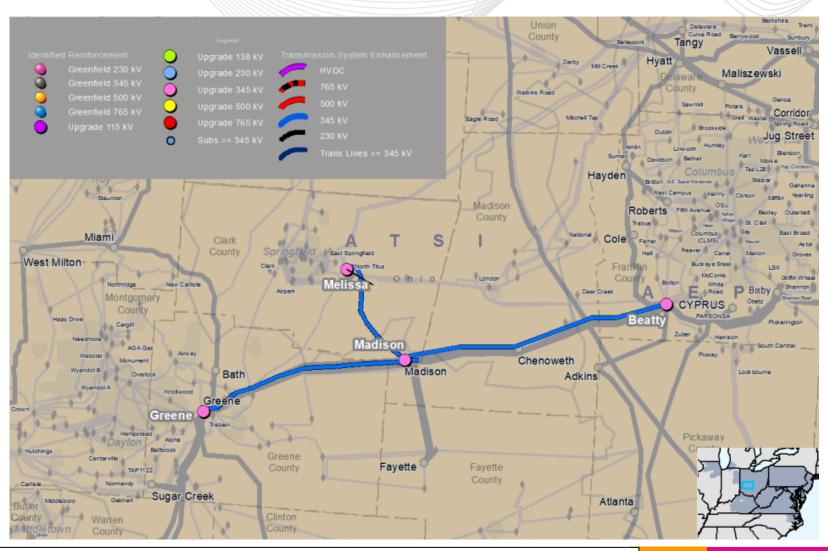






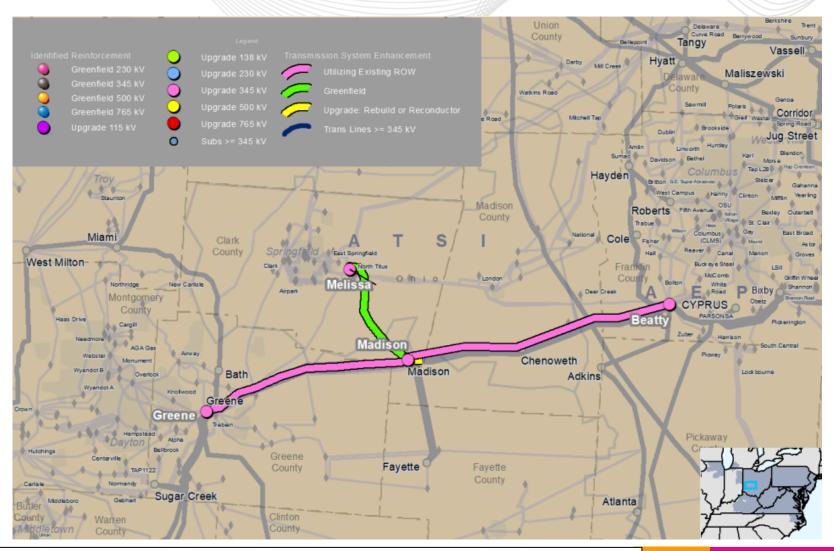






This map is only intended to illustrate the general electrical connectivity of the projects and should not be relied upon for exact geographical substation locations or line routes.





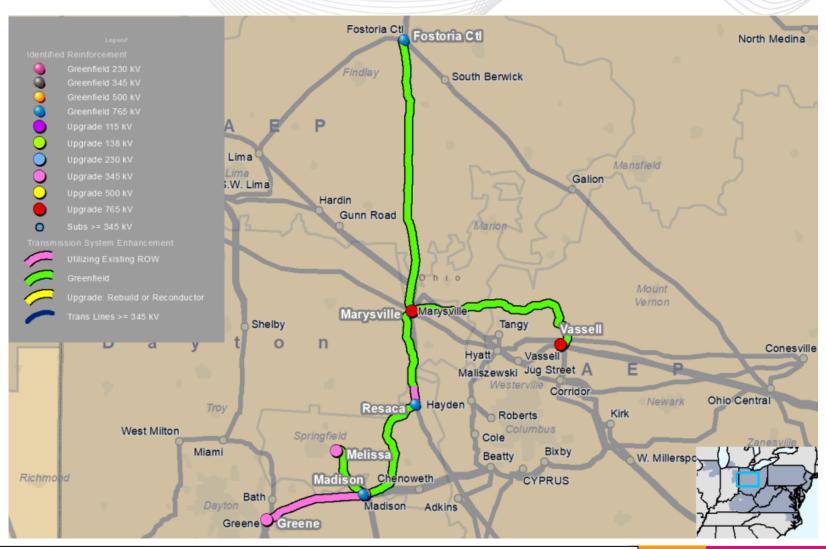
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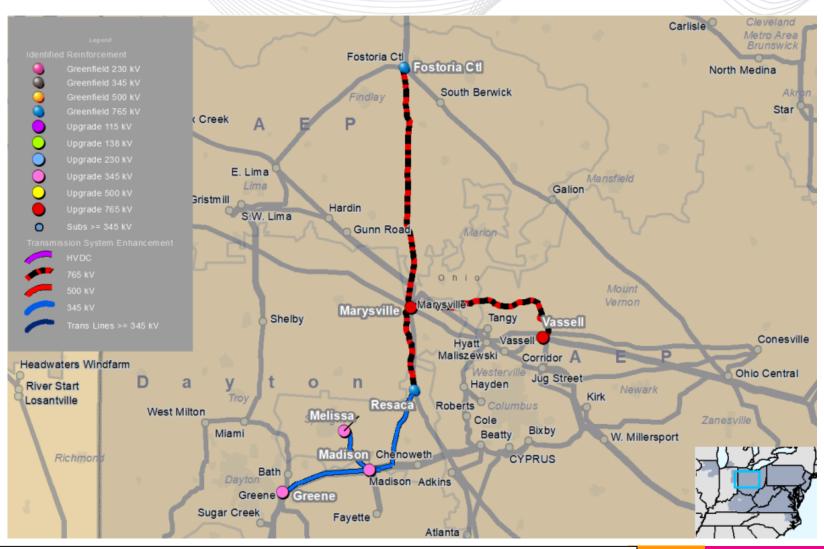
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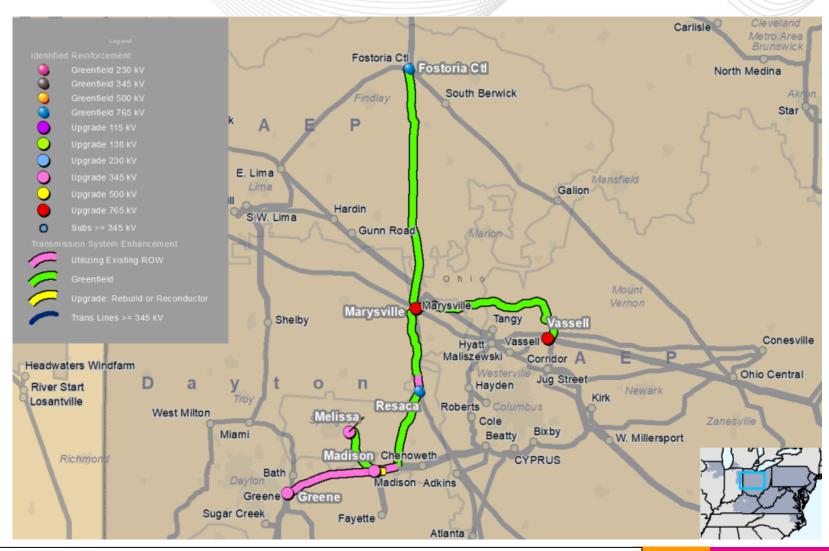


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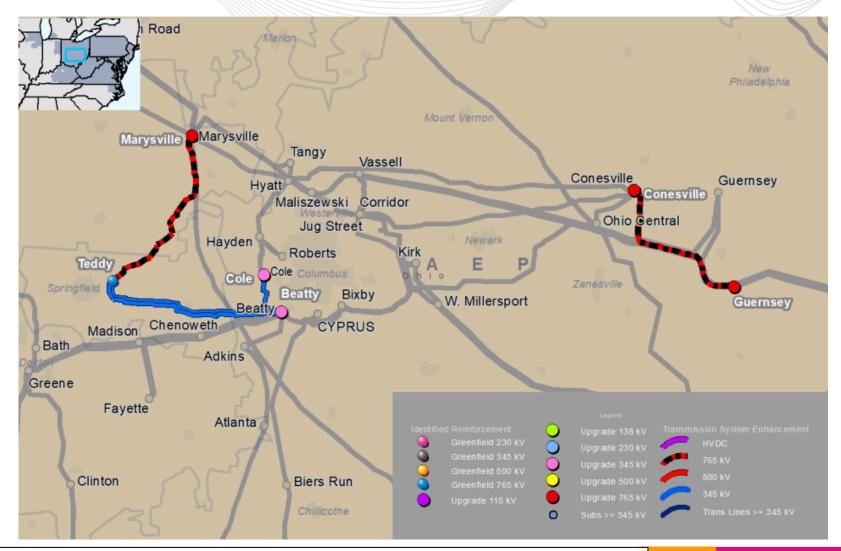




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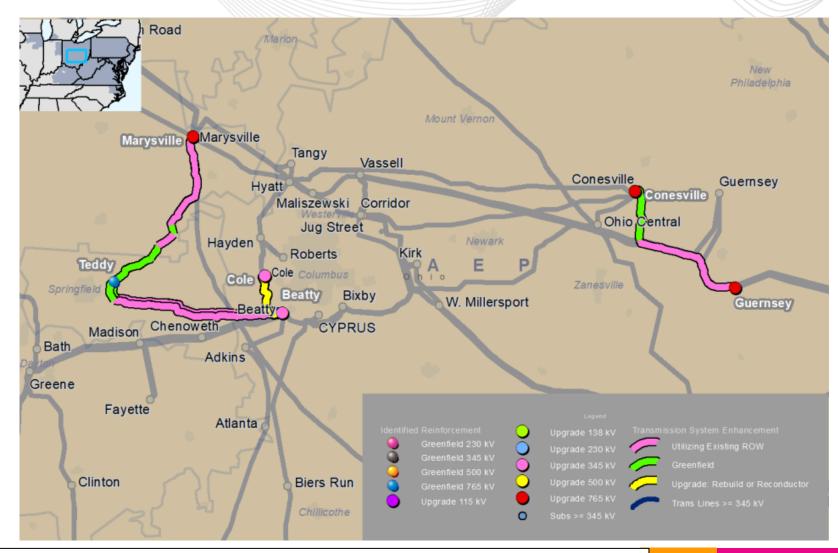
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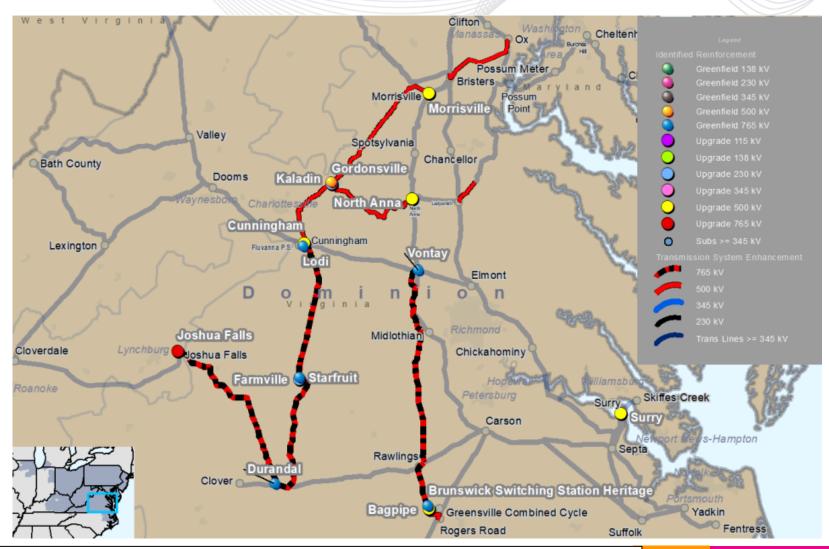
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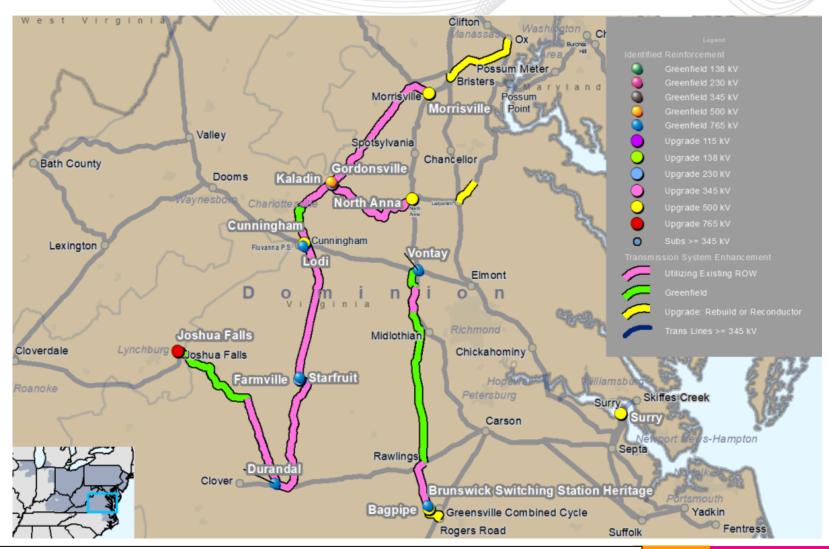


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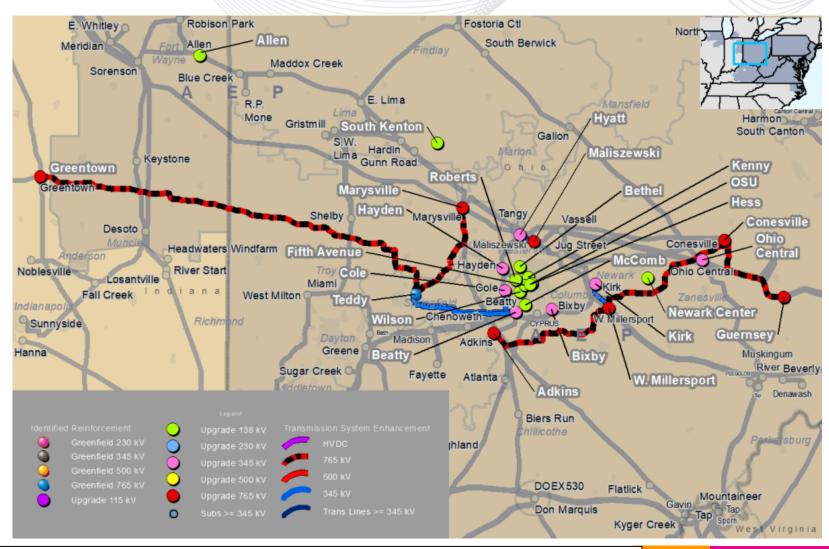






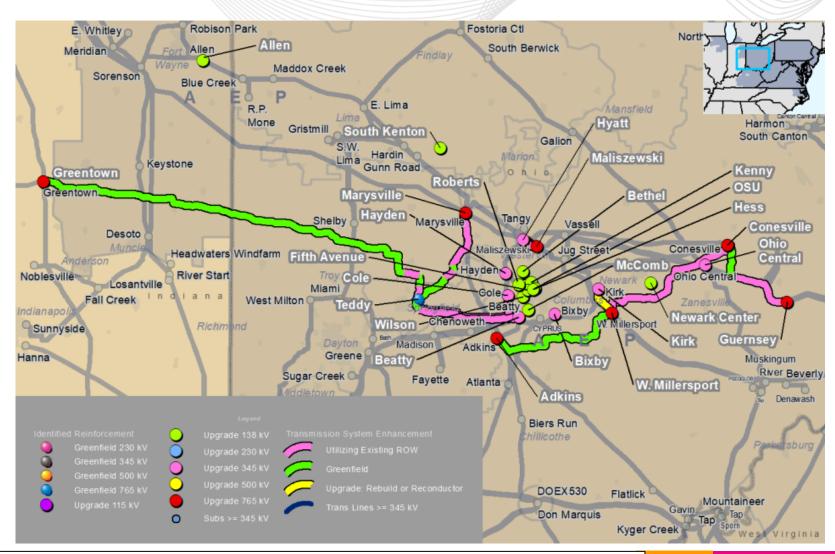
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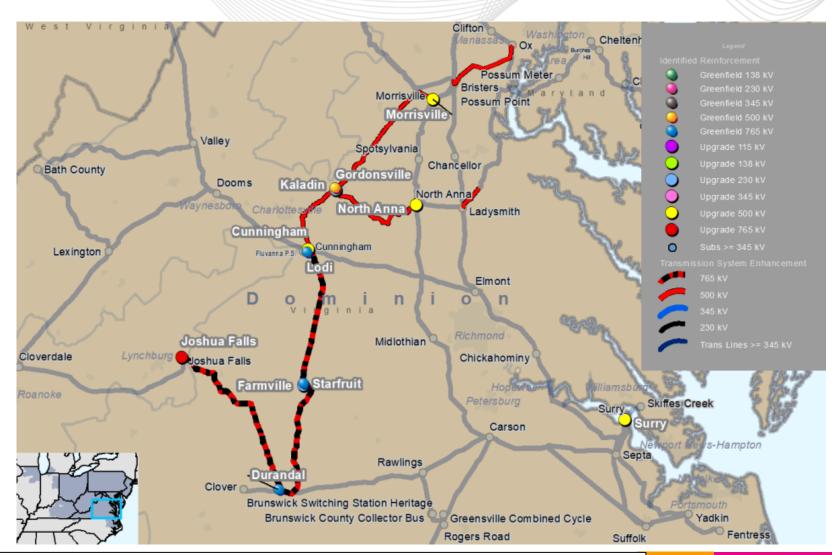
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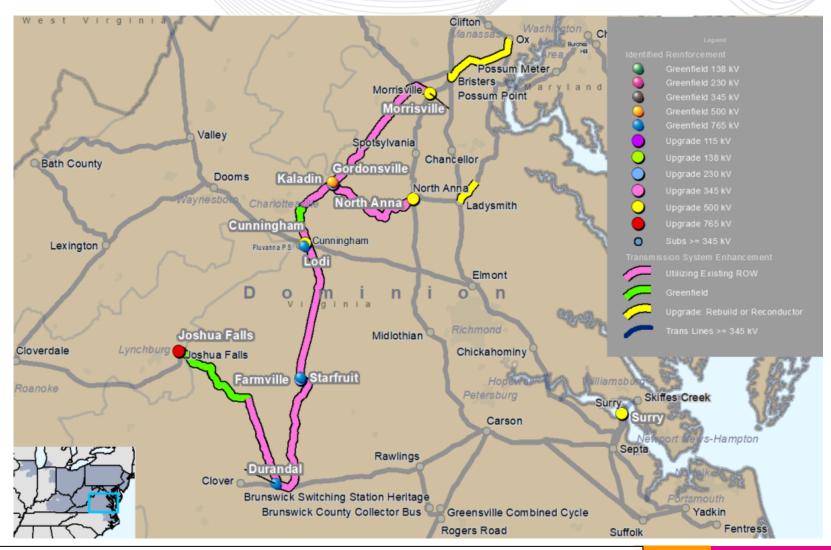
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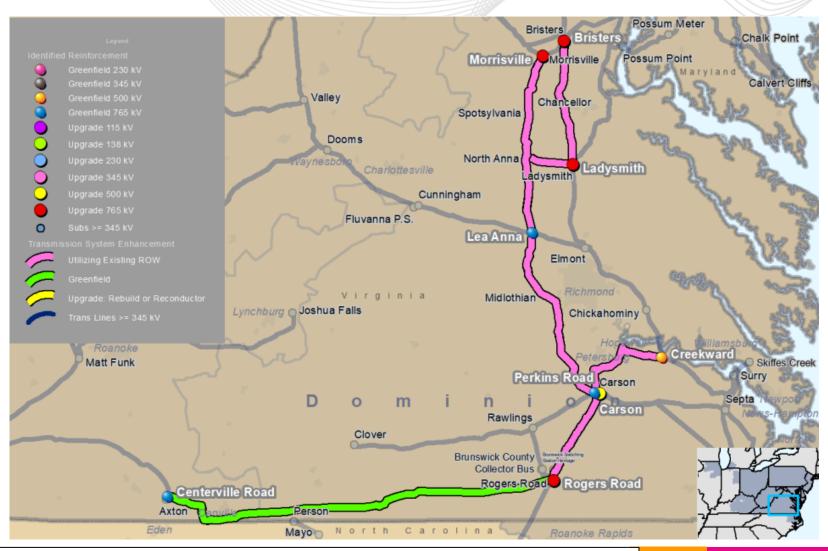
TRAIL (FirstEnergy)

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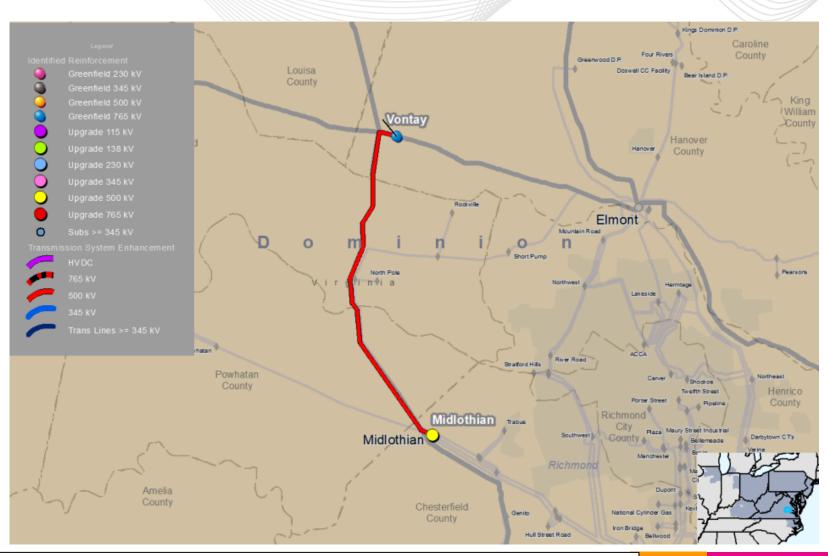




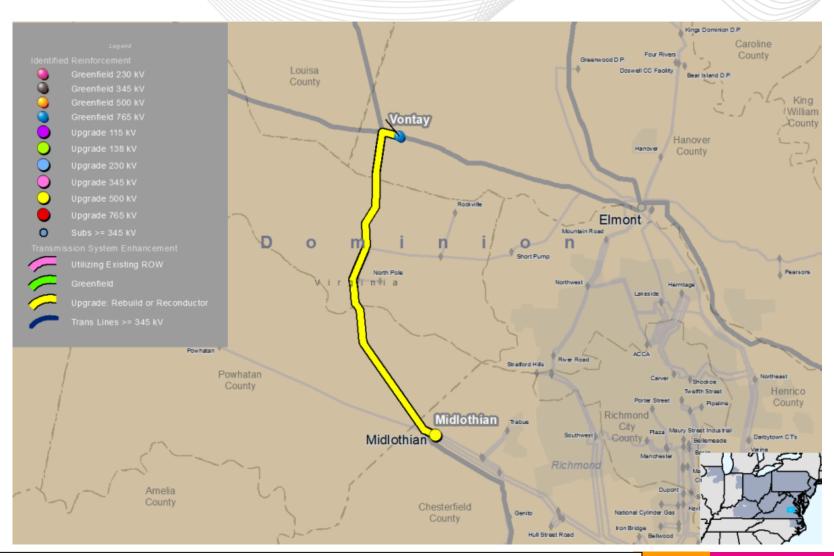
VEPCO (Dominion)

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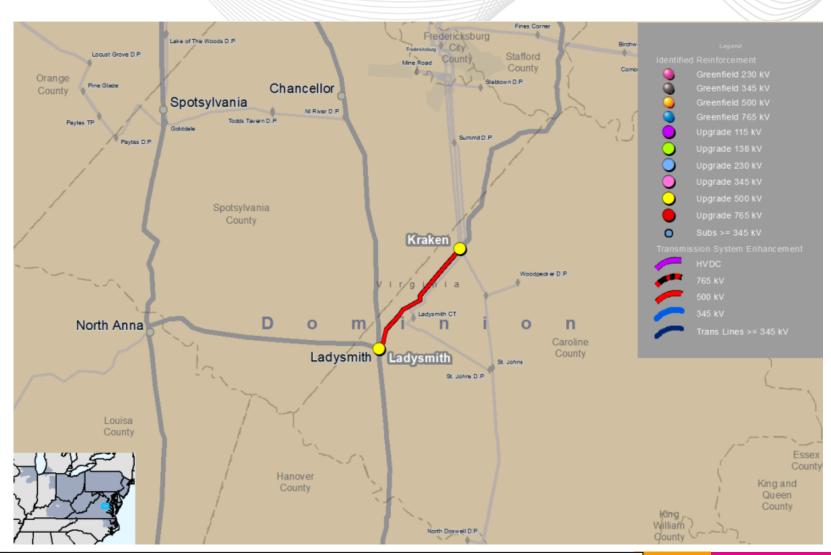




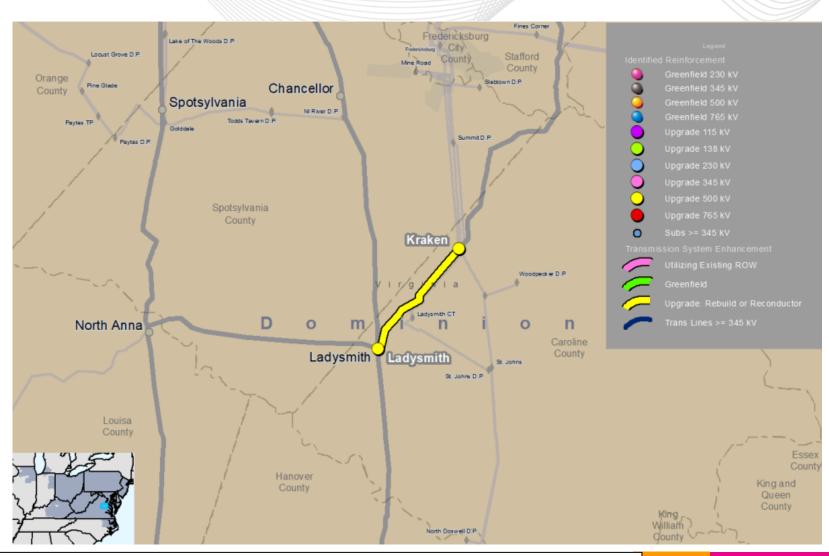




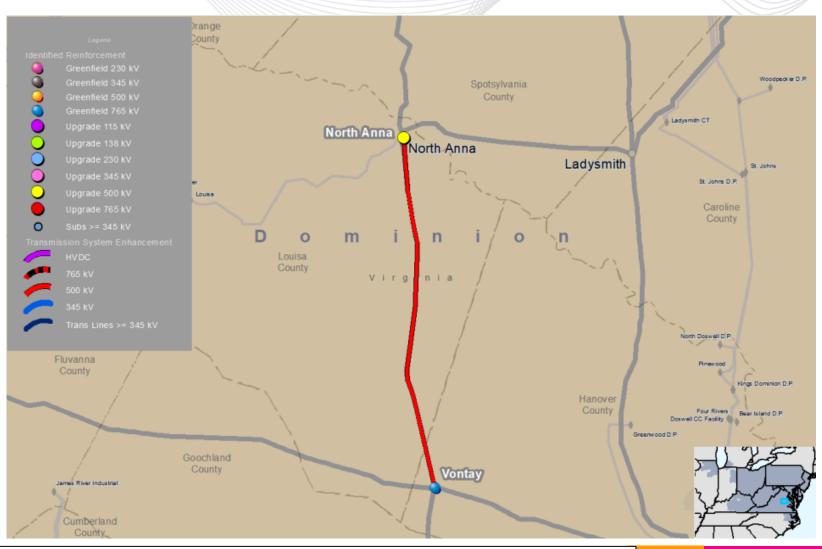




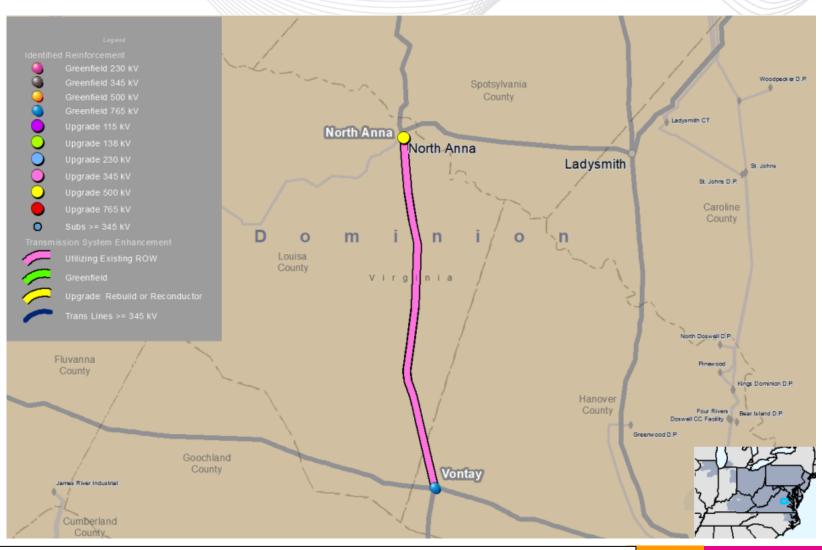




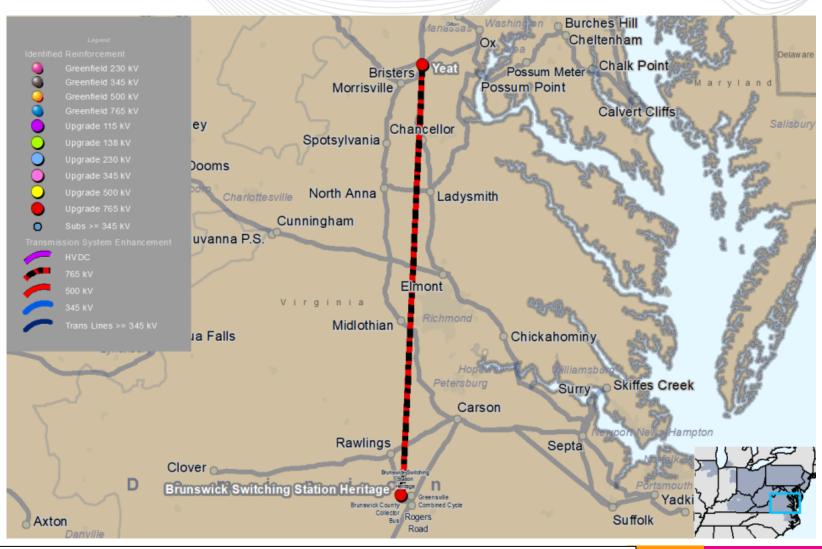




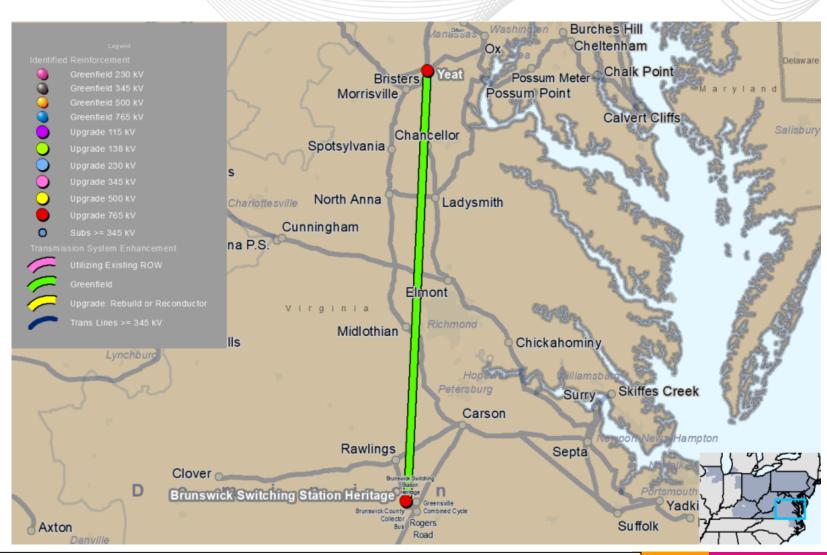




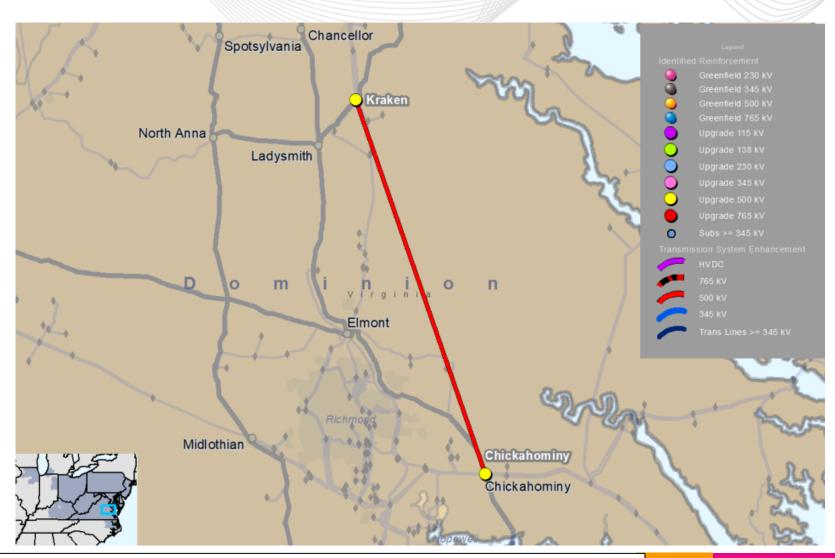






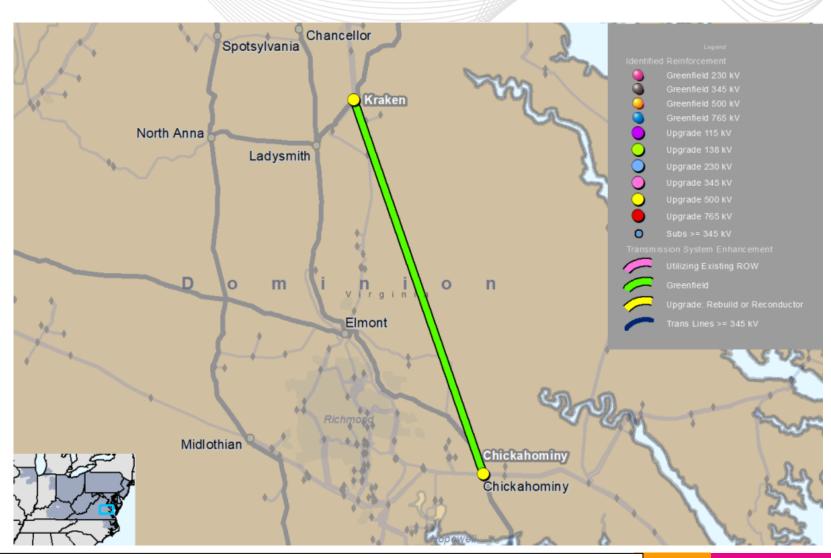






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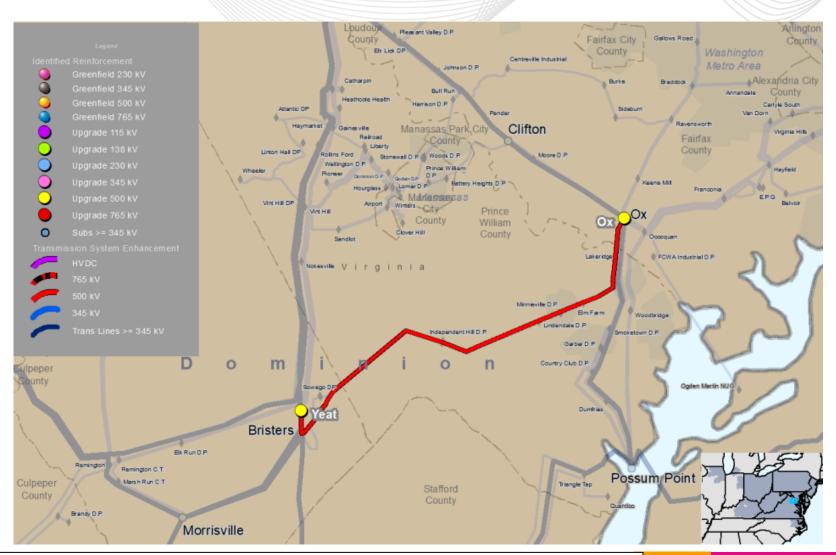




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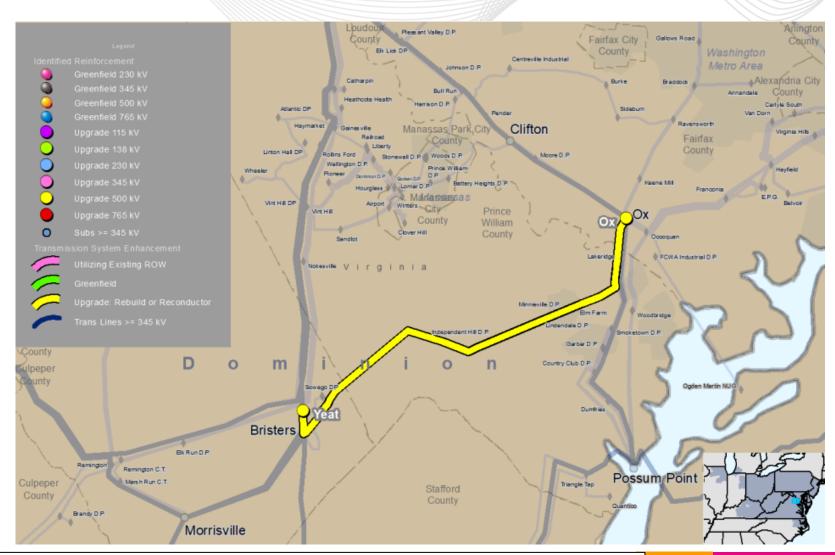




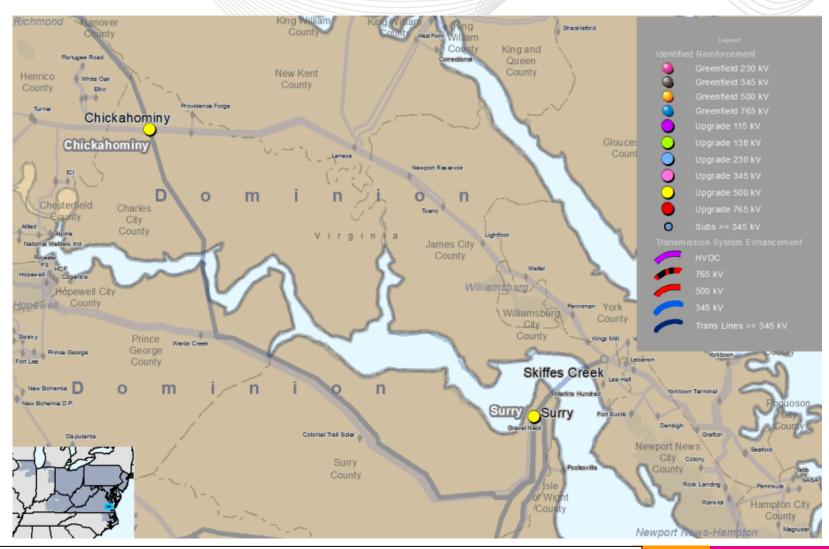






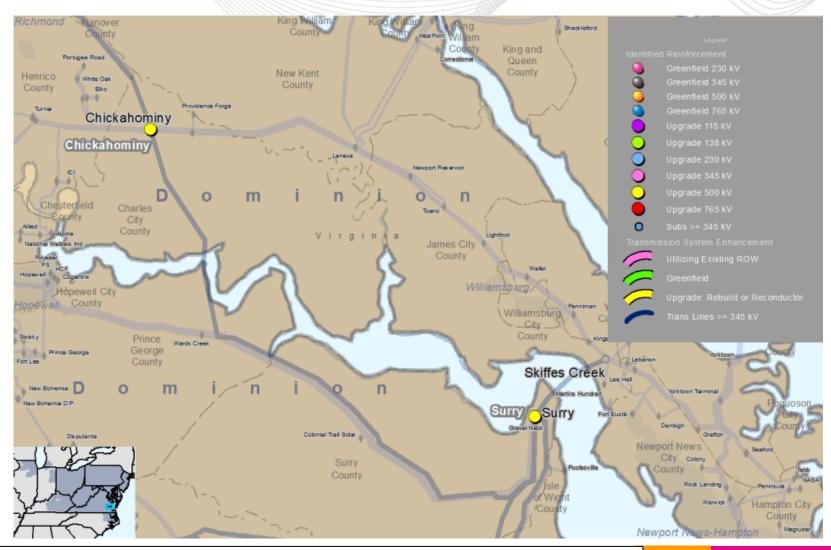




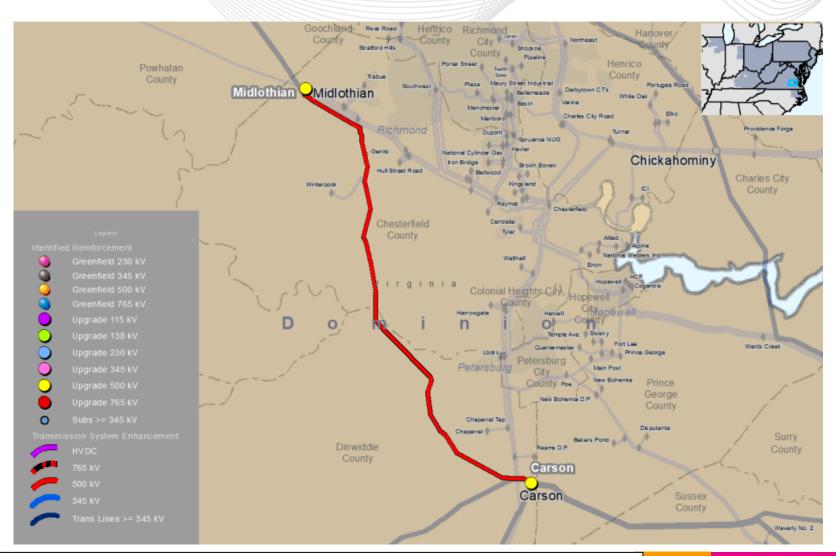


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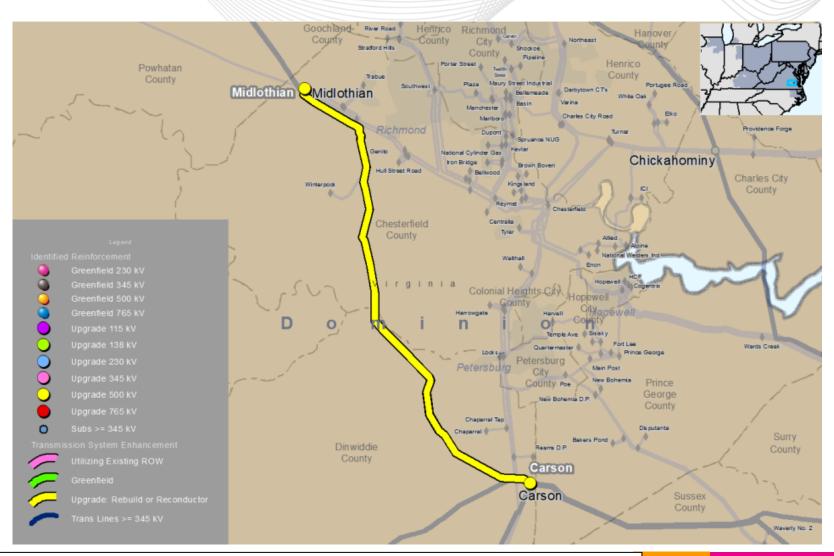




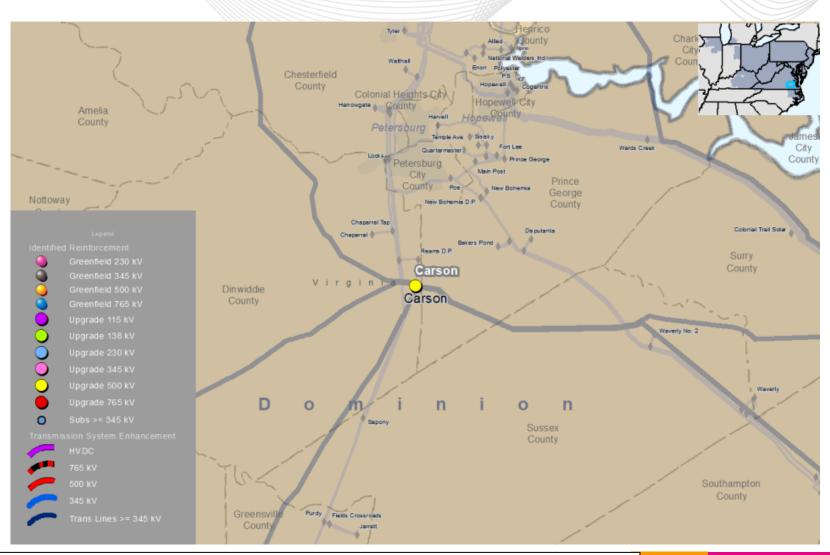






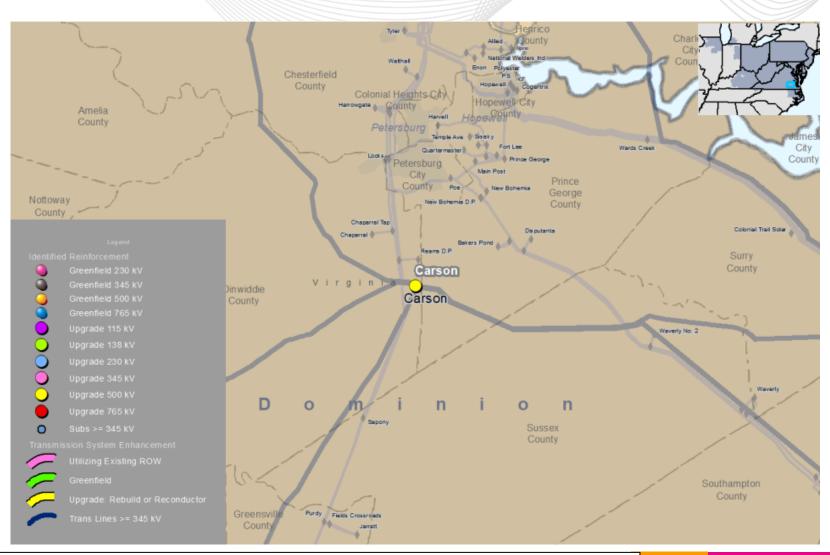






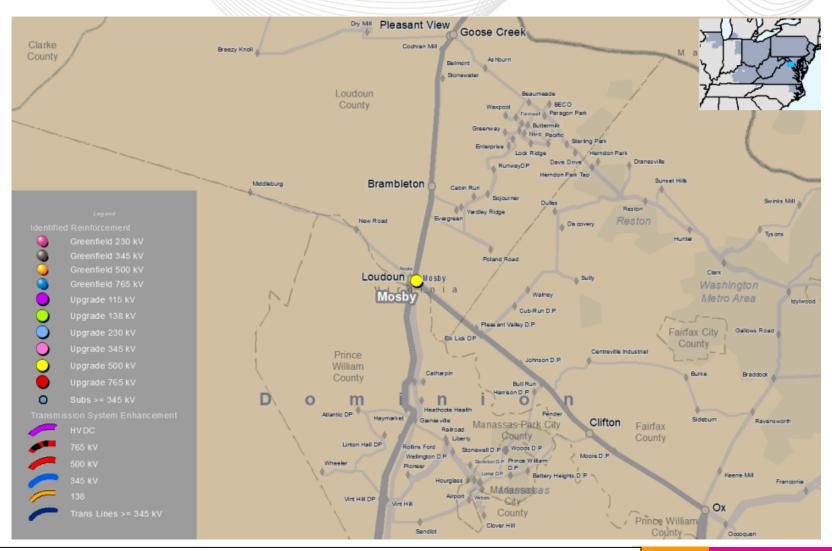
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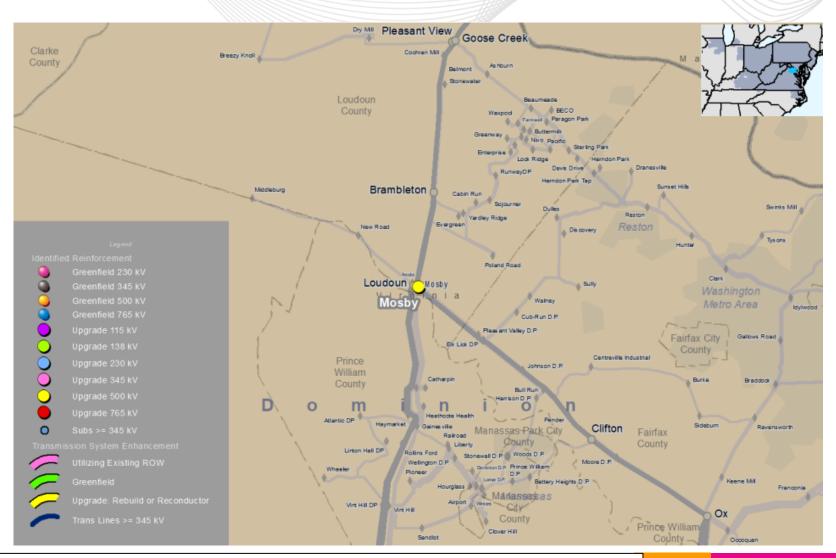


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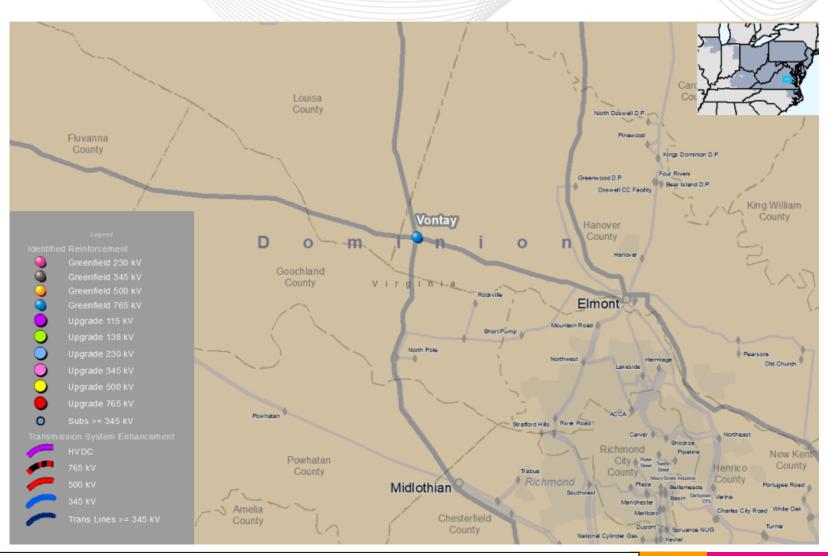




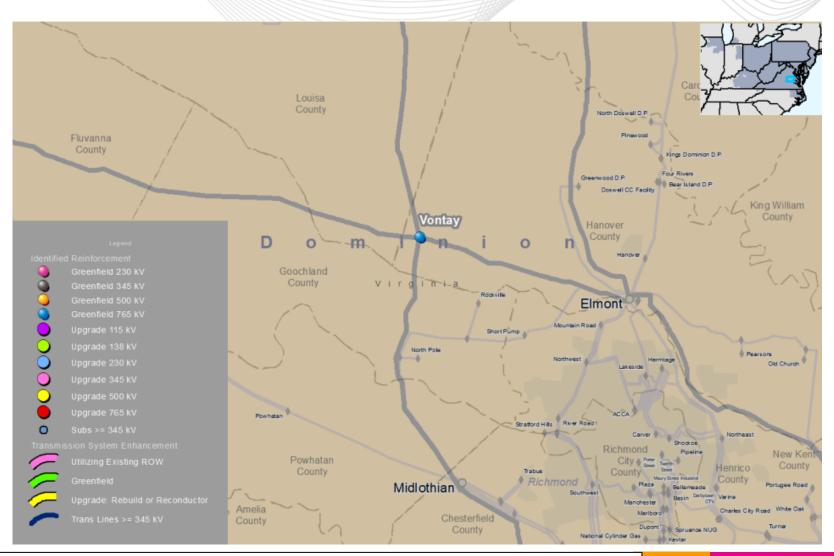






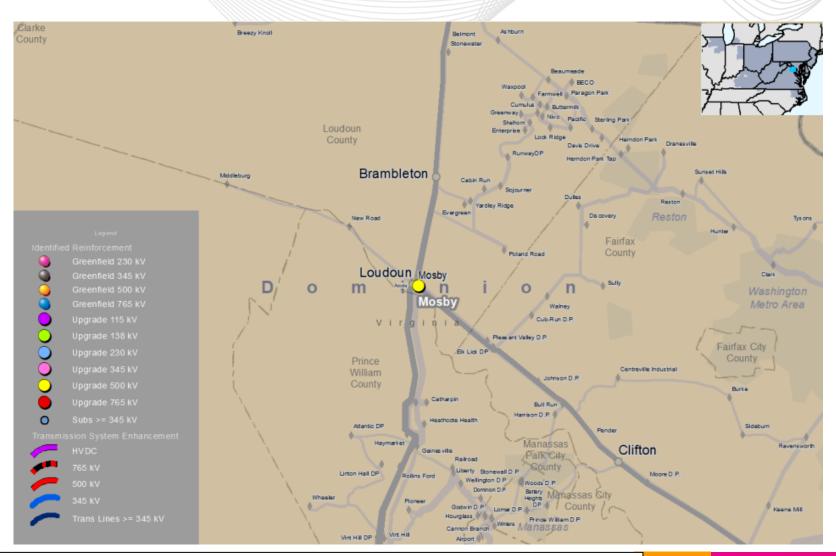




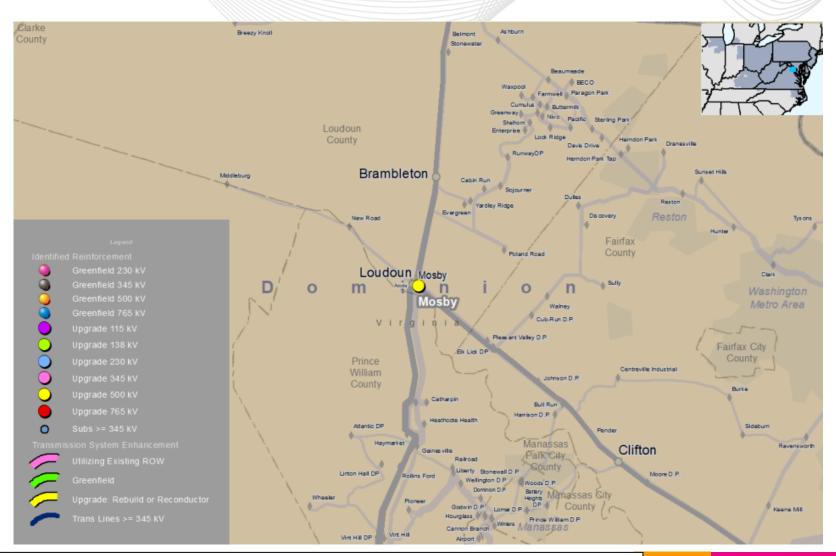


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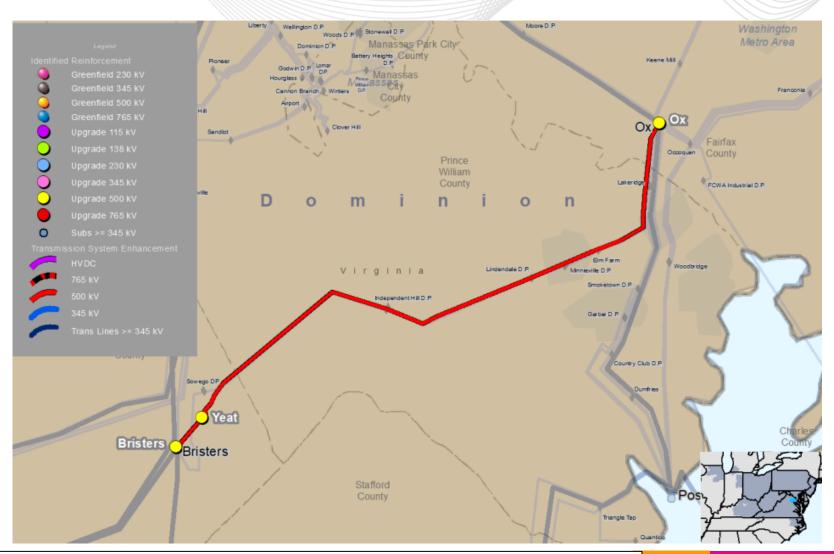






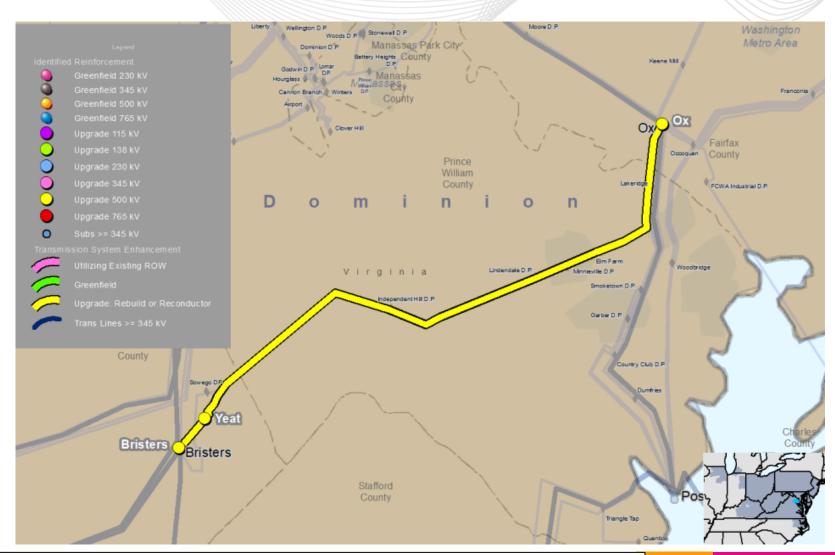
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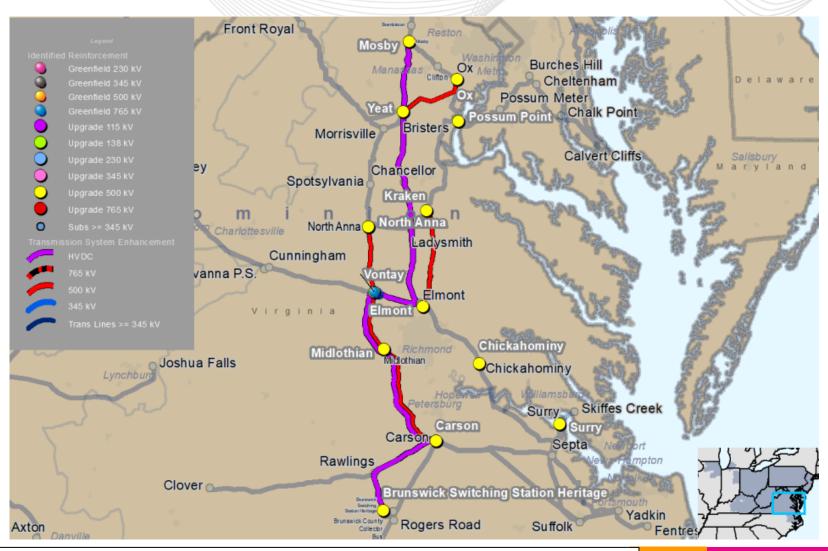
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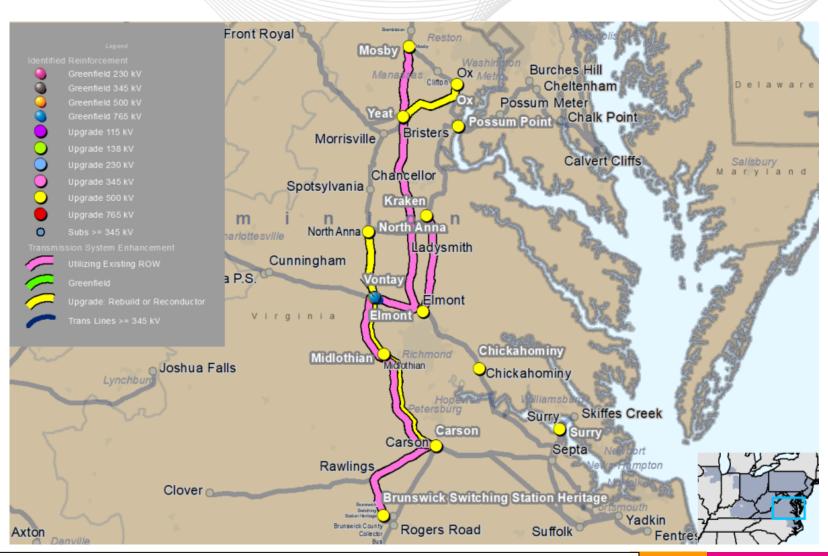


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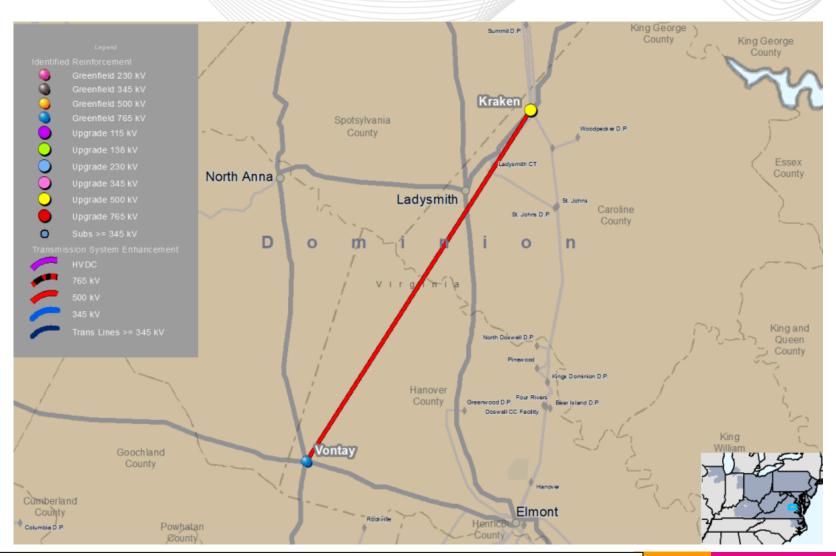




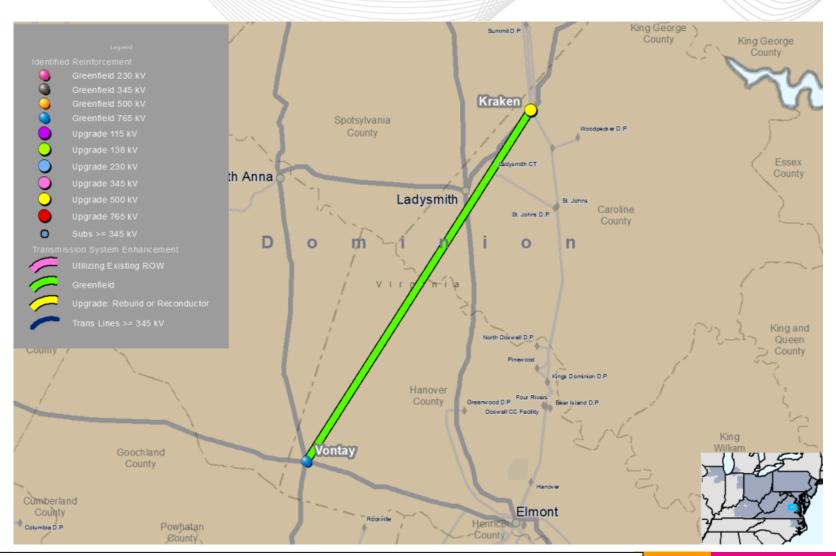




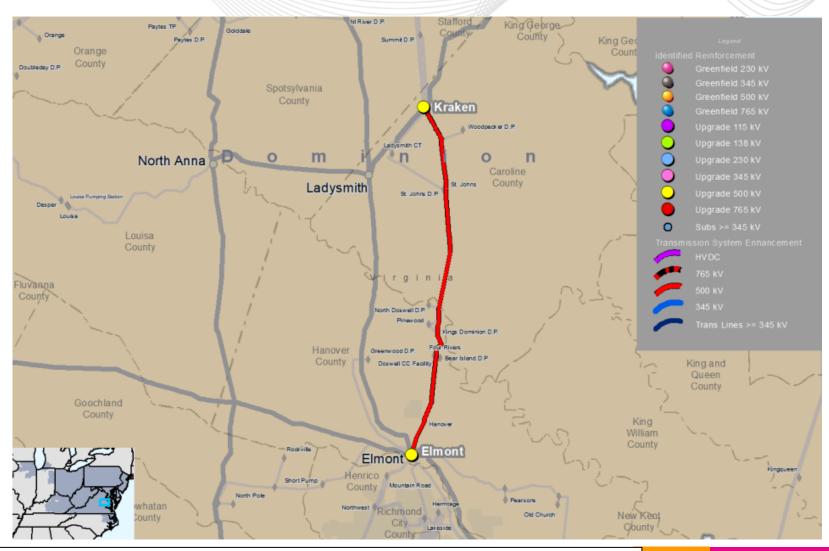




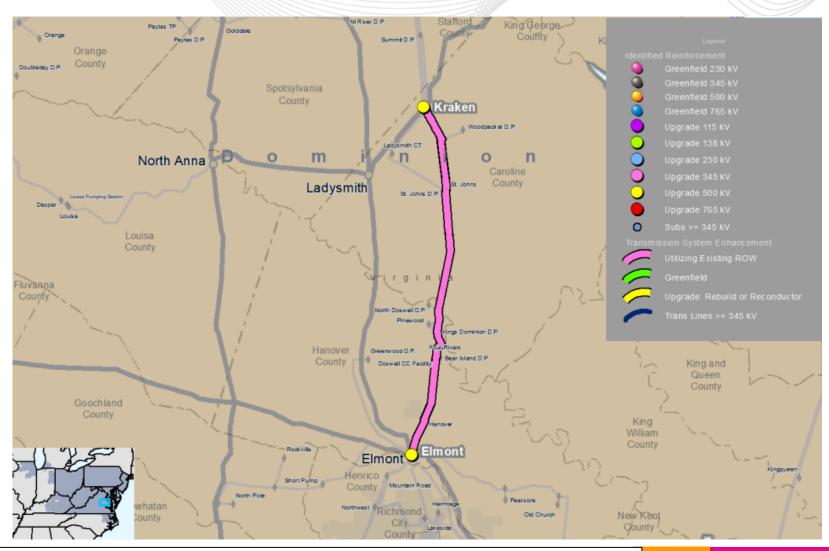






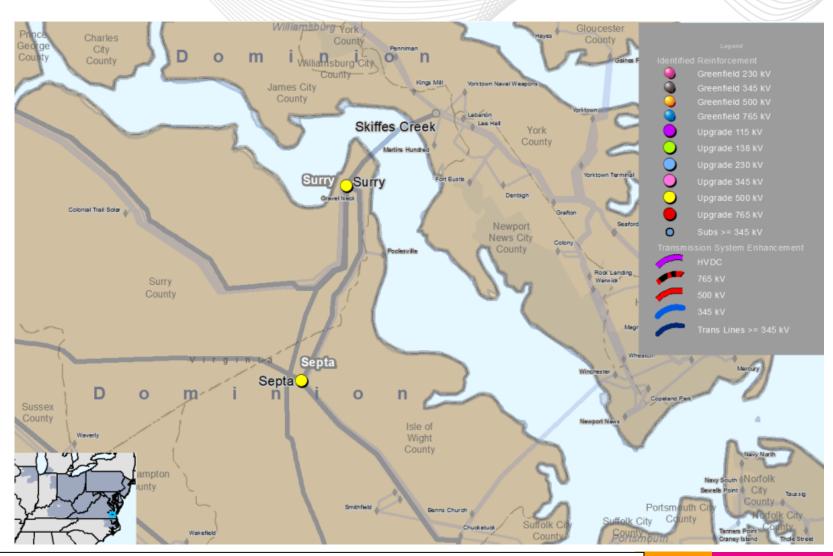






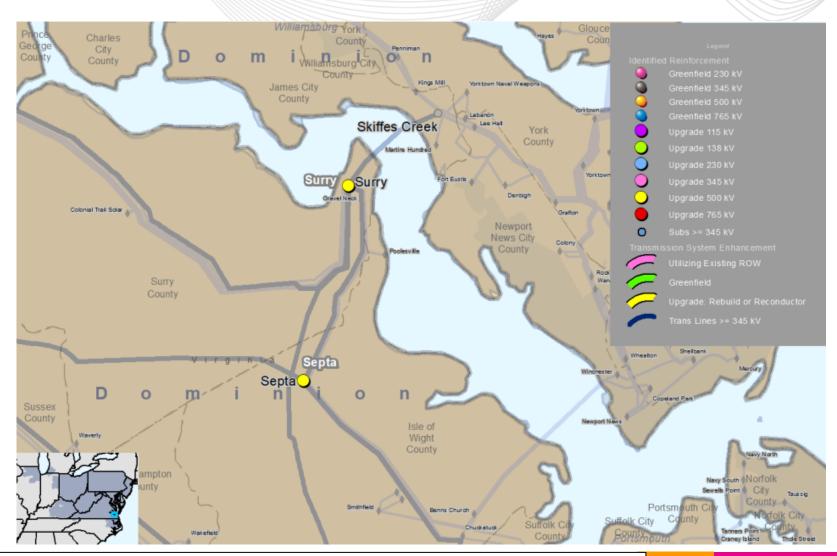




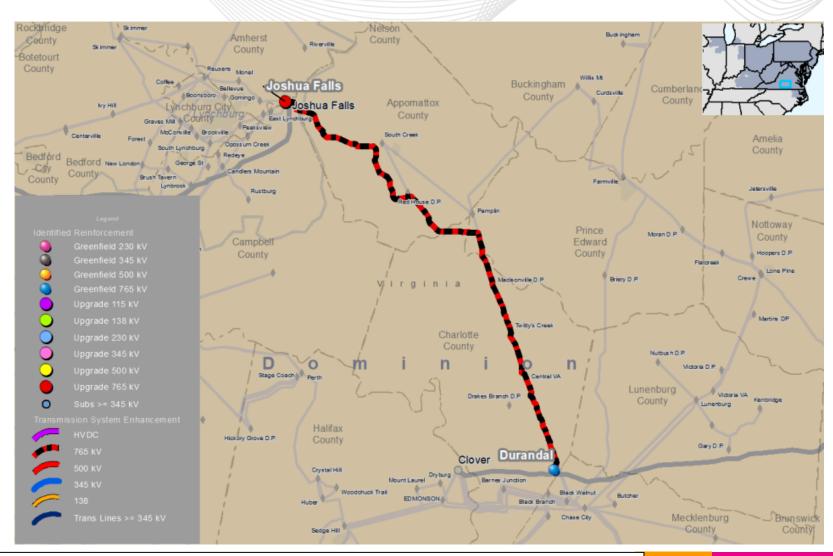






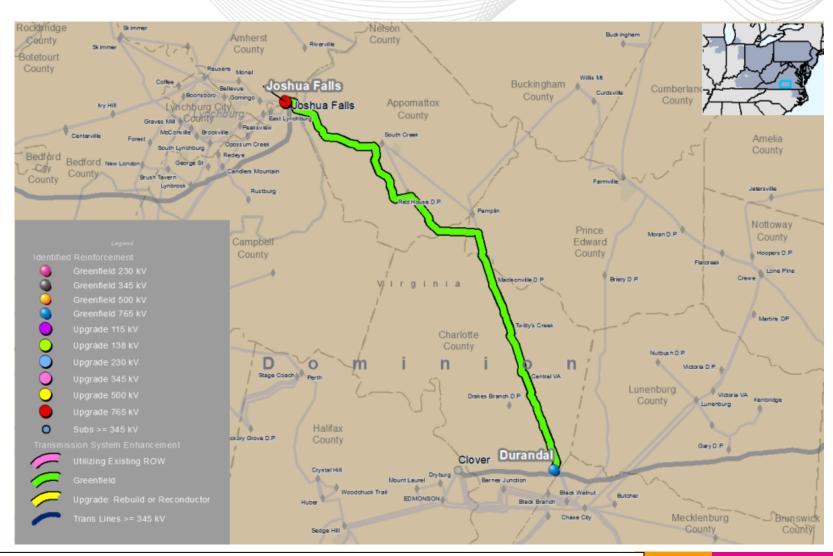




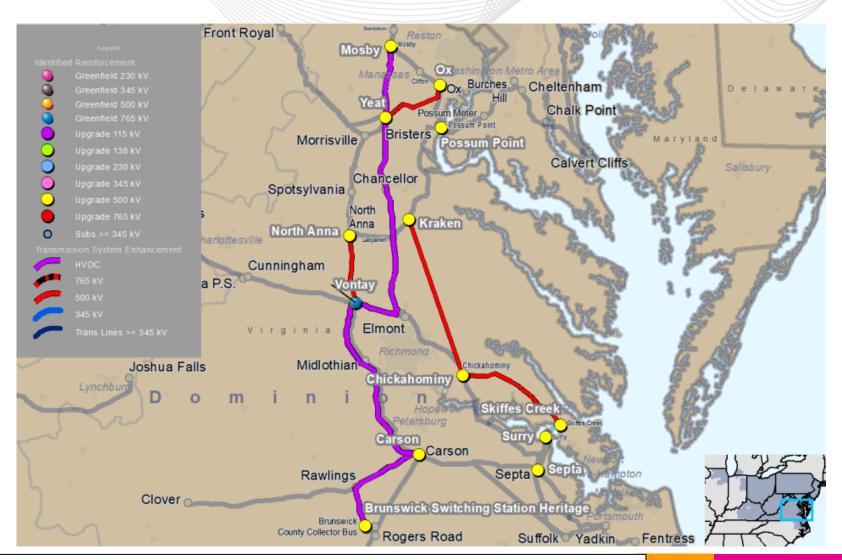


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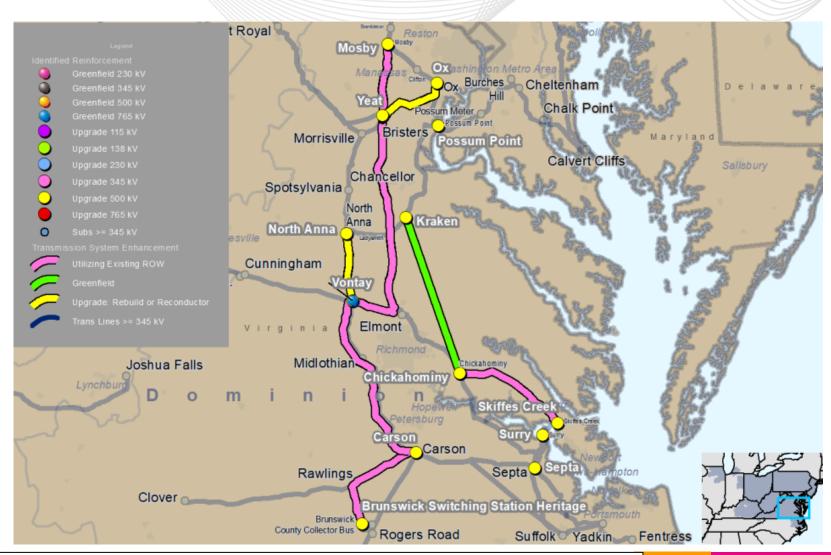




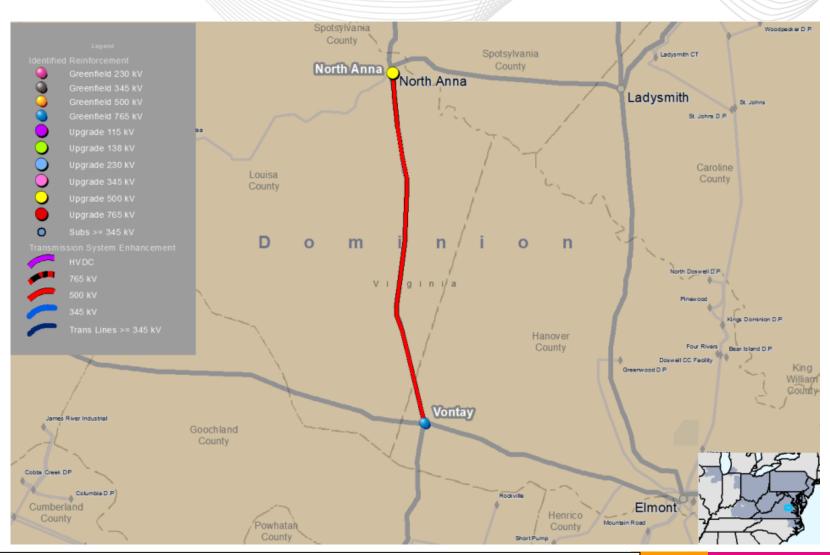






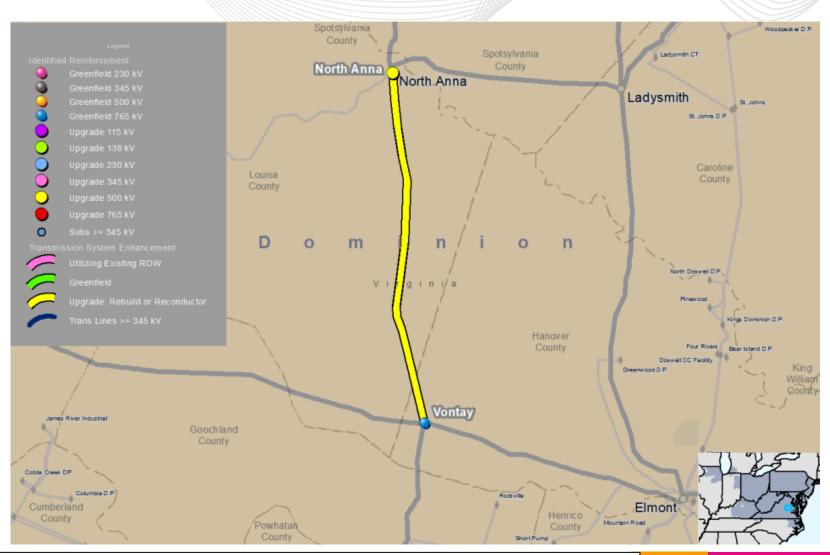






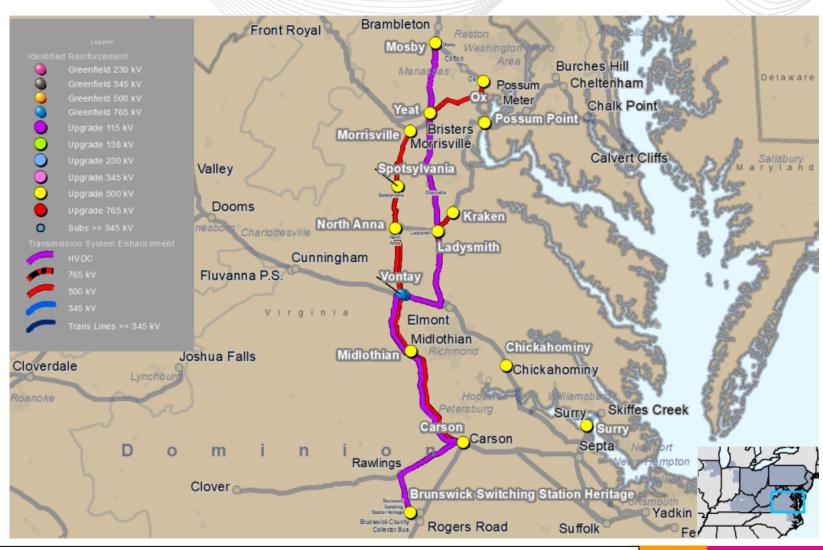
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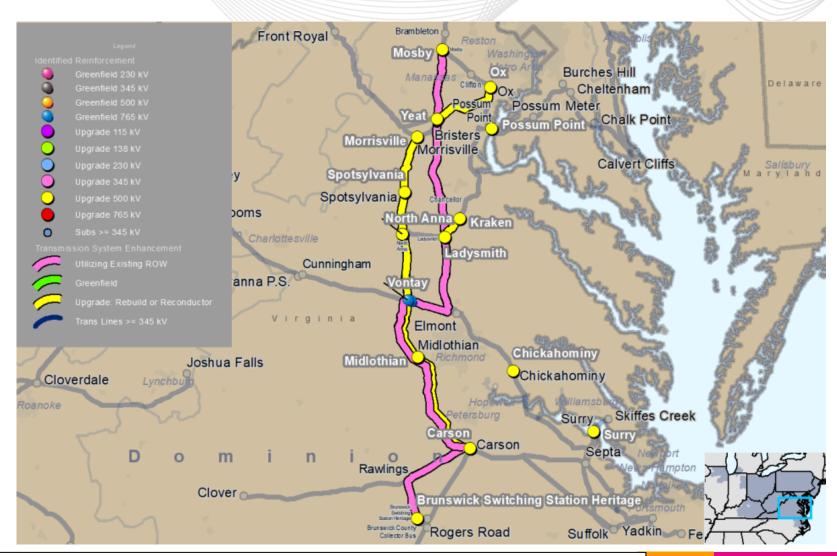


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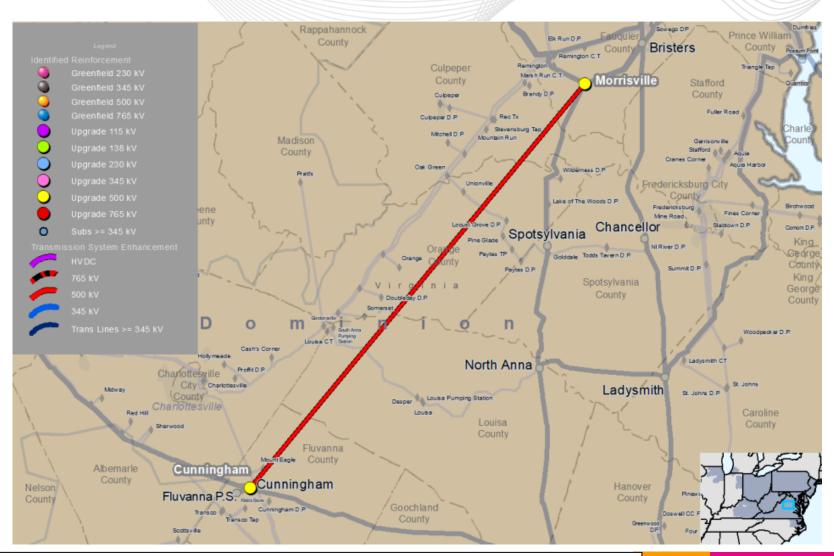




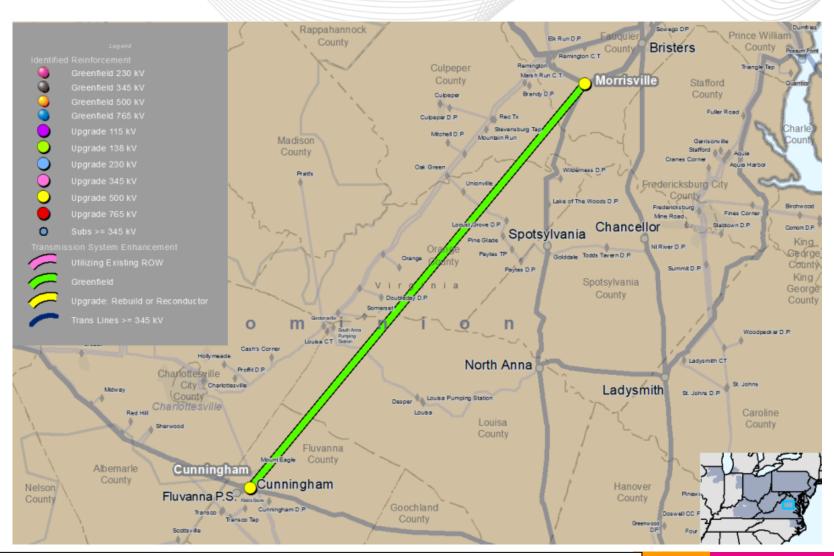




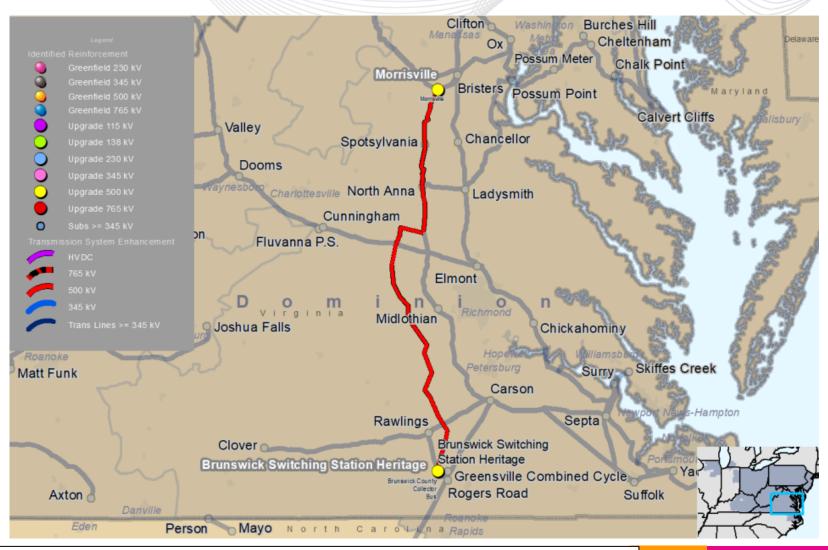




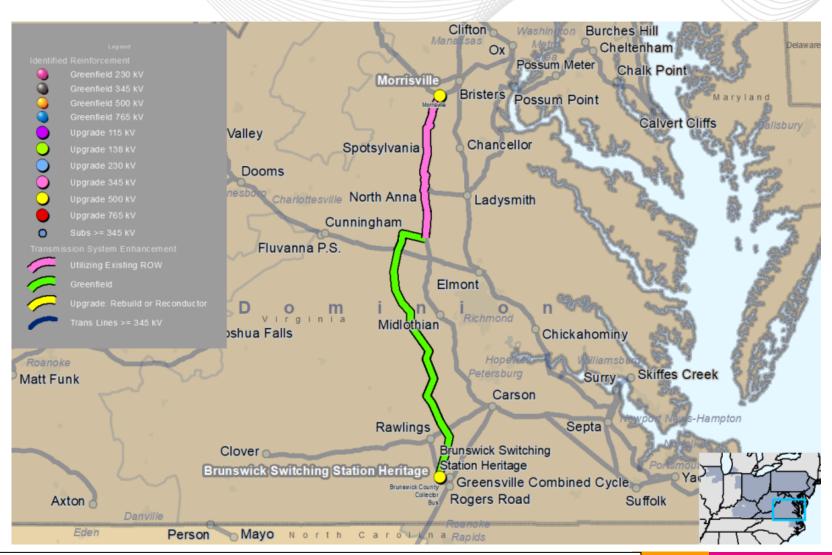




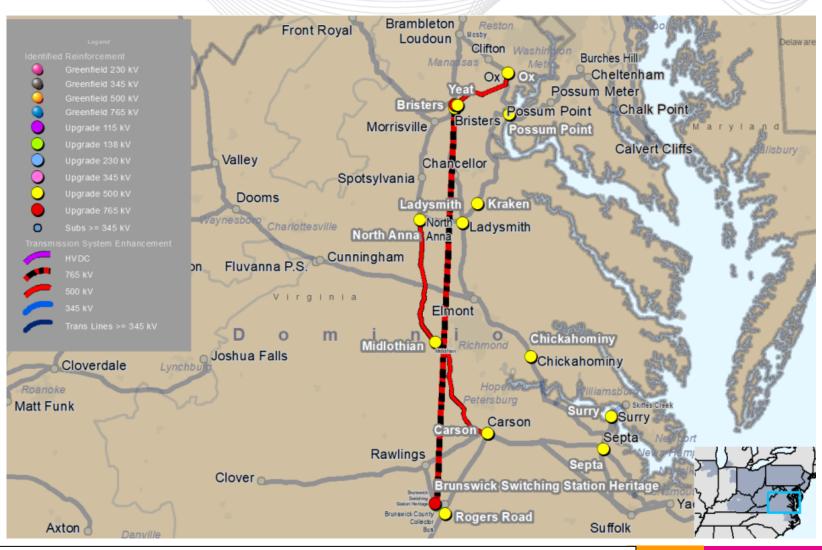




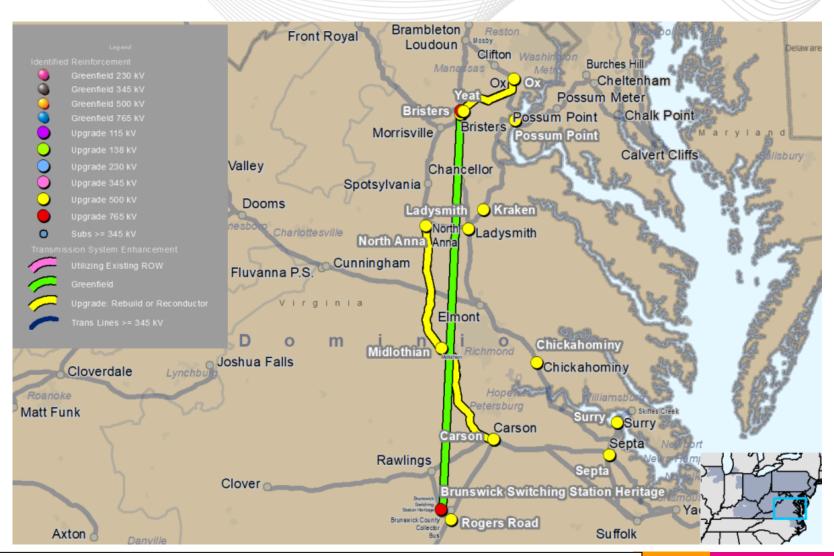




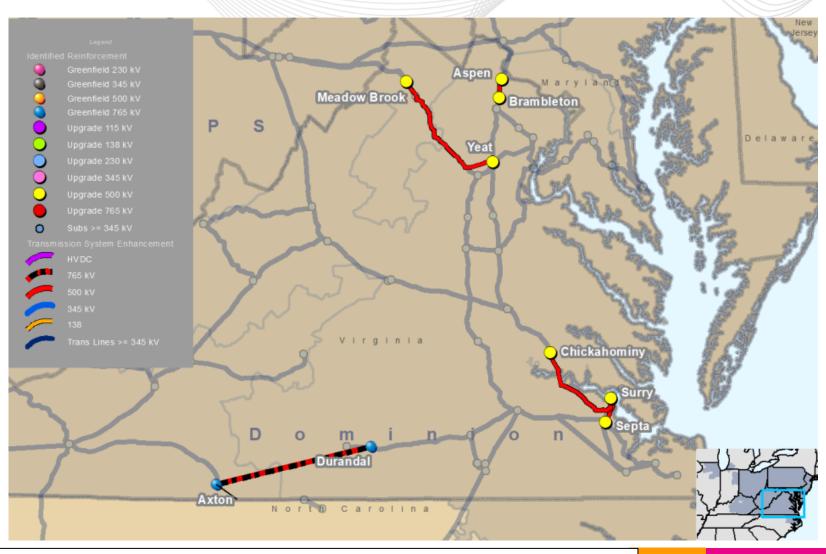






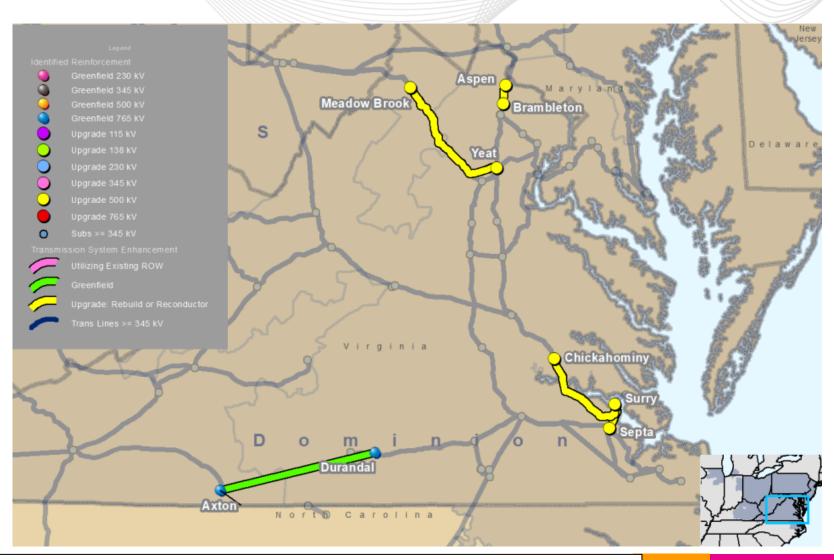






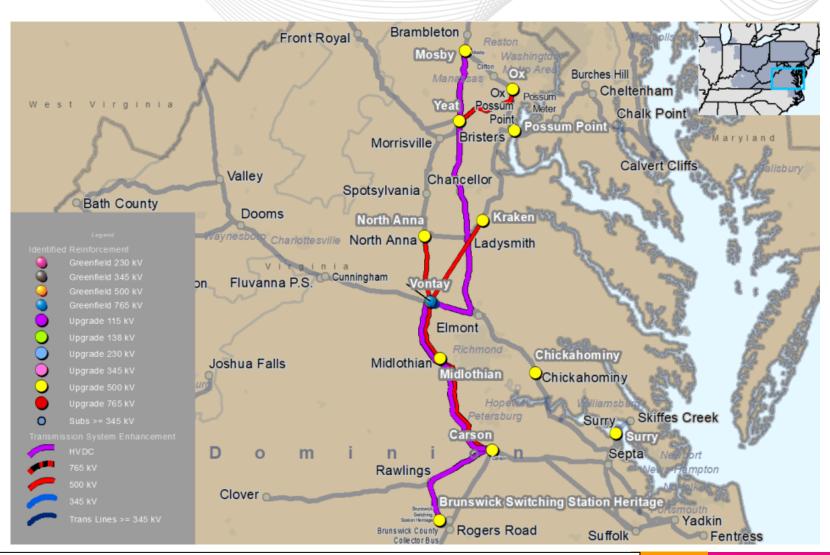
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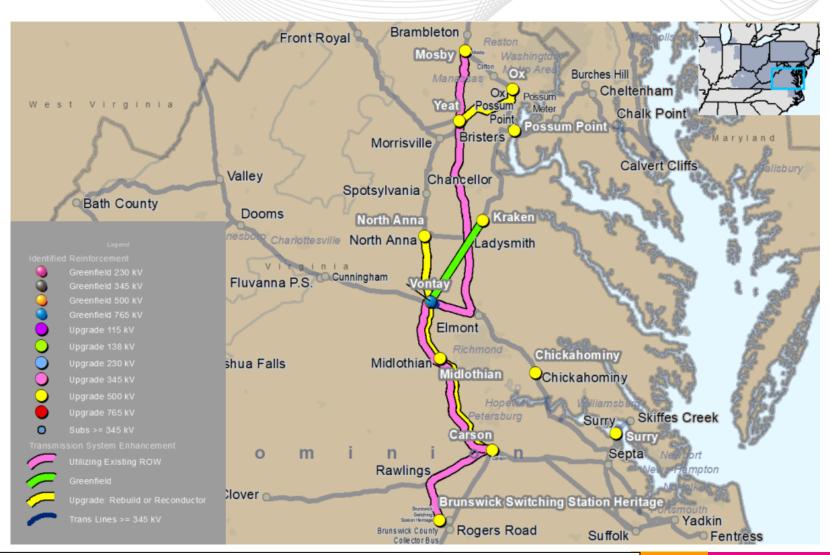


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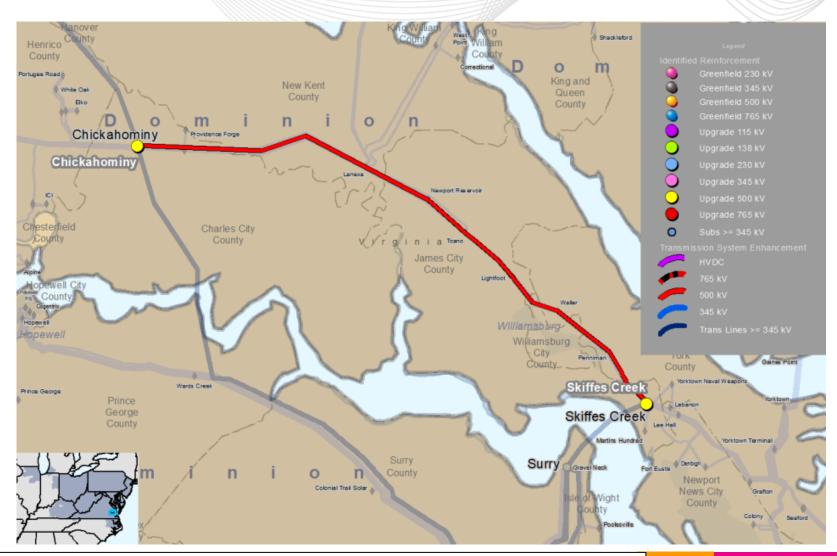




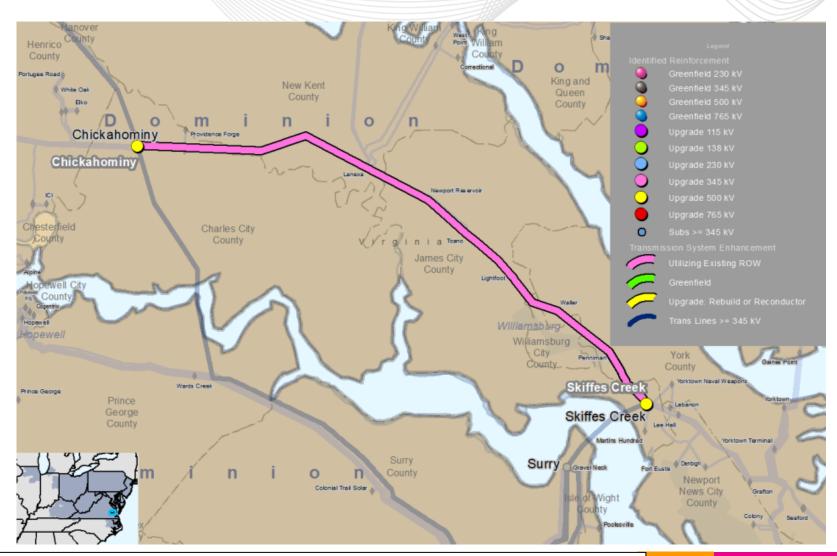


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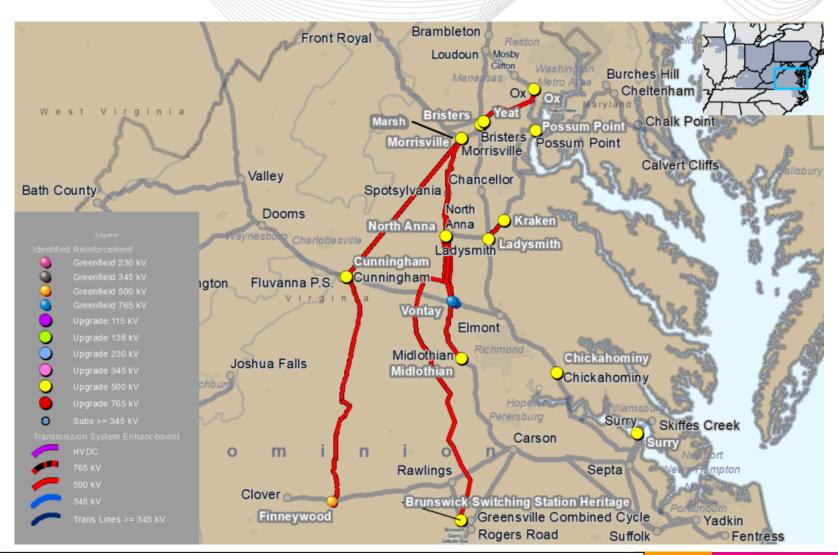






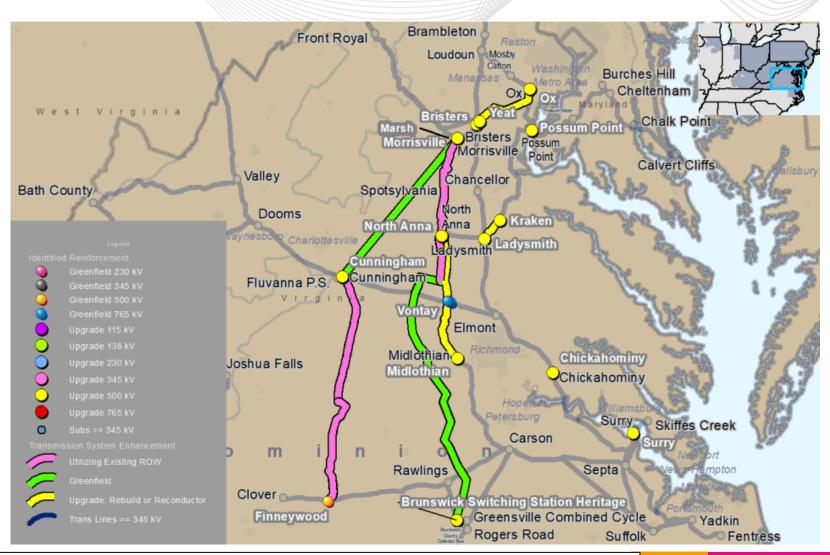




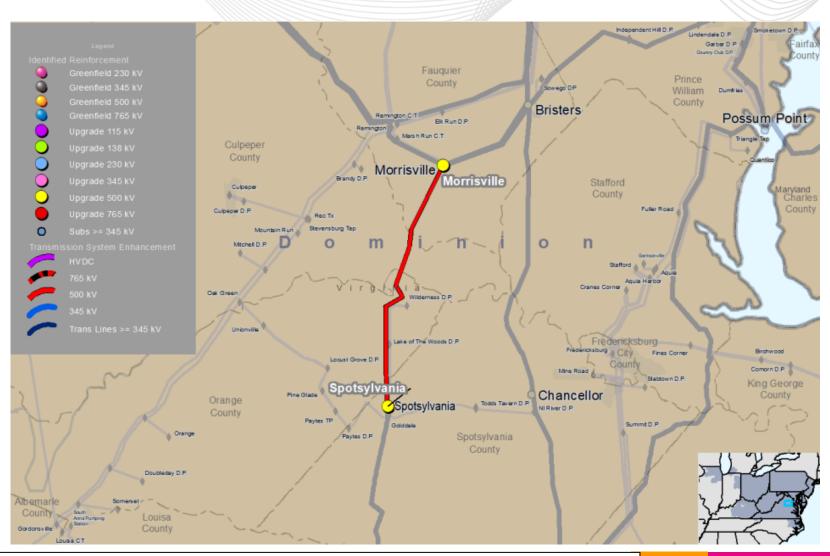


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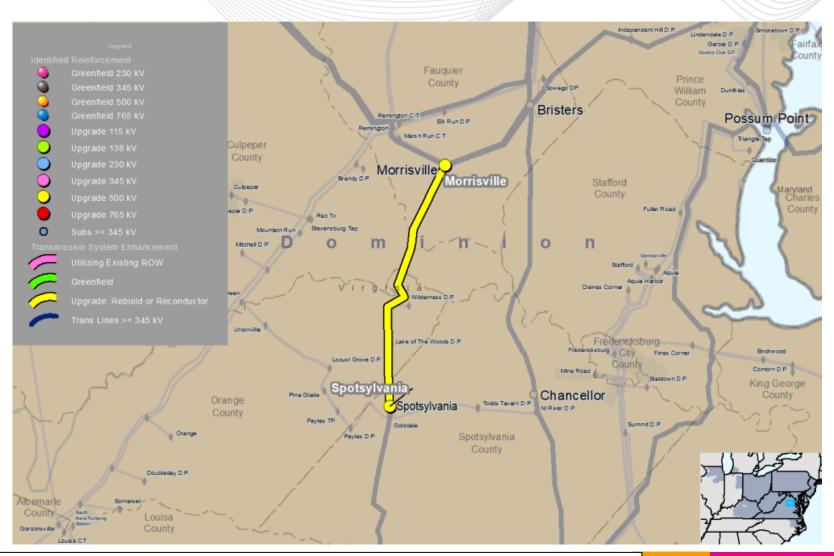






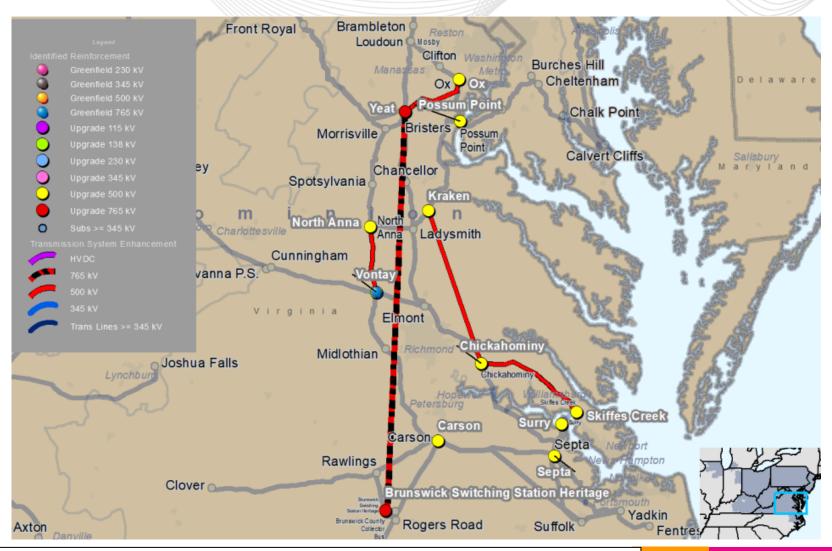




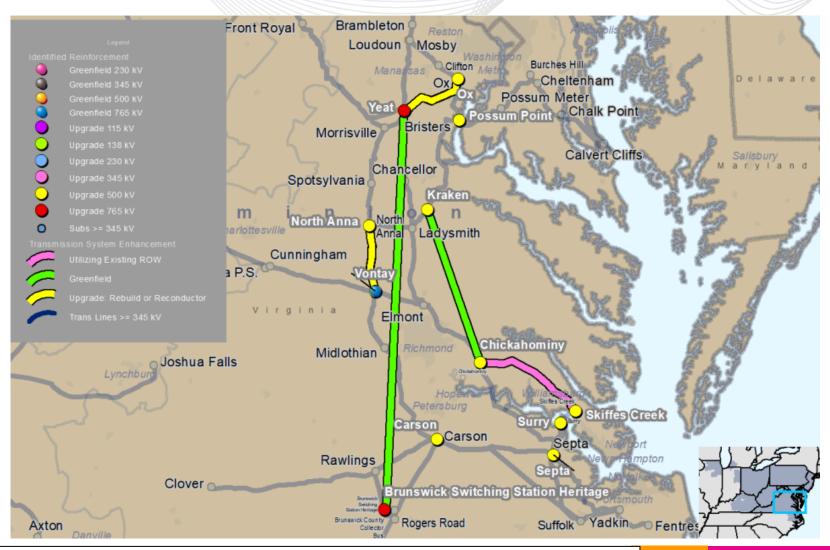


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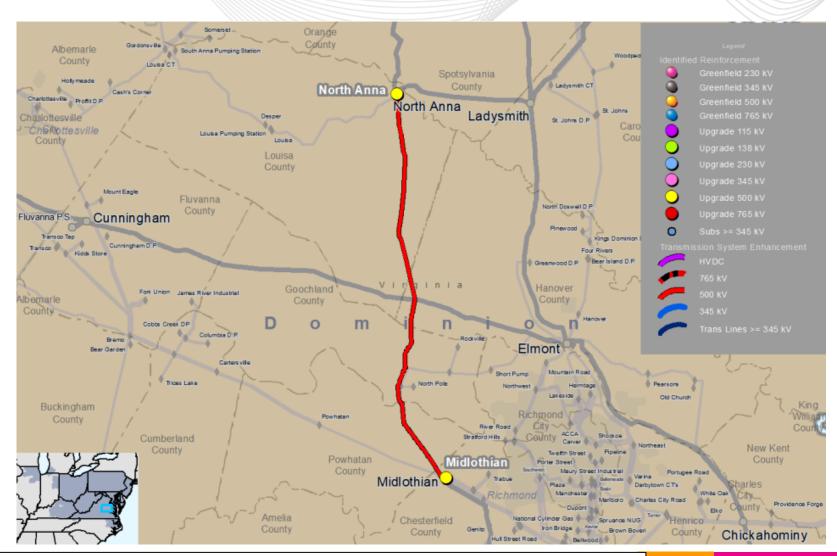




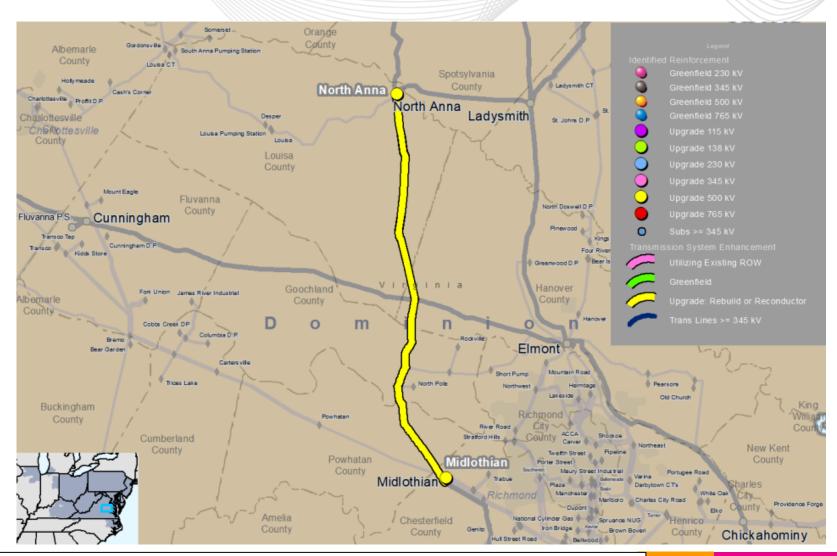




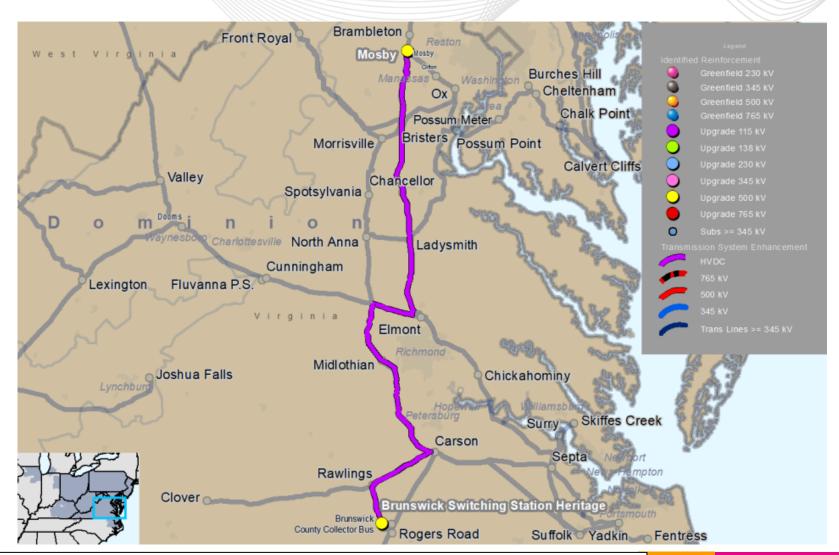




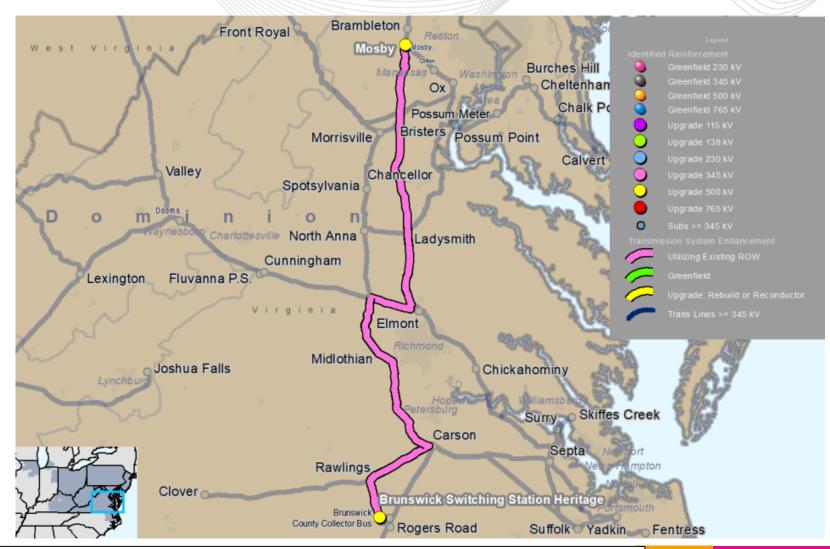




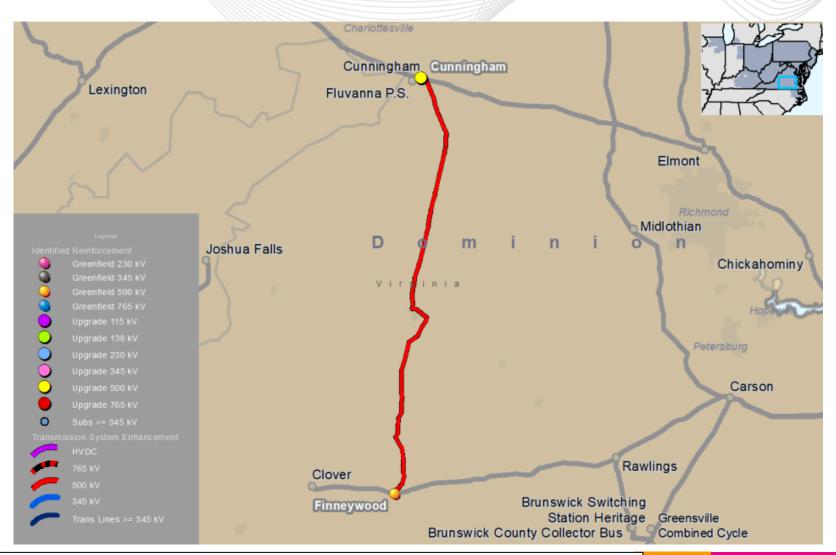






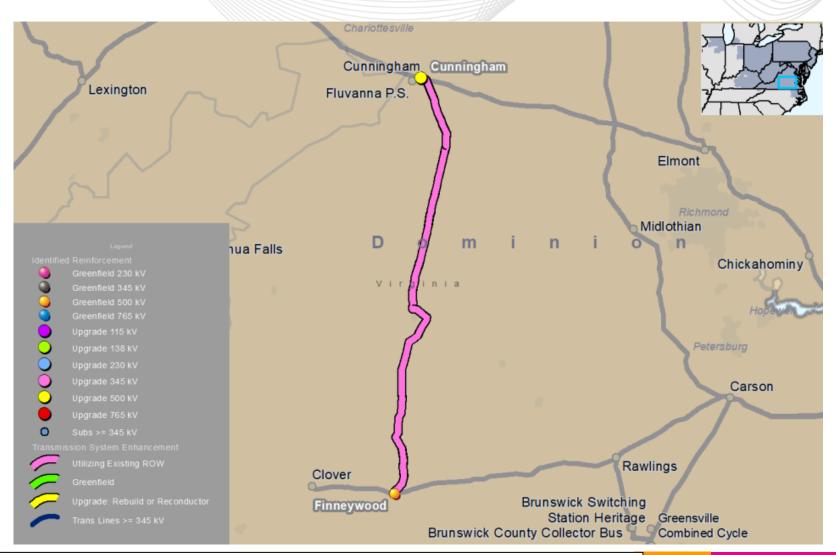






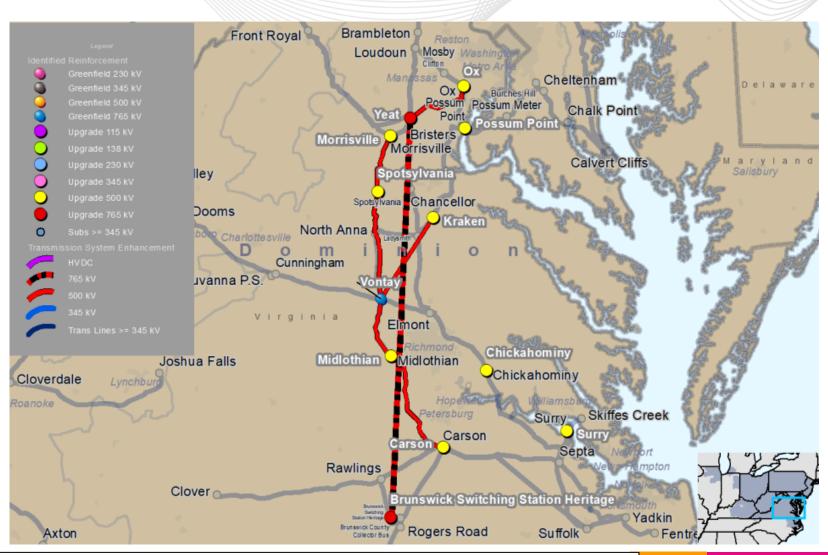
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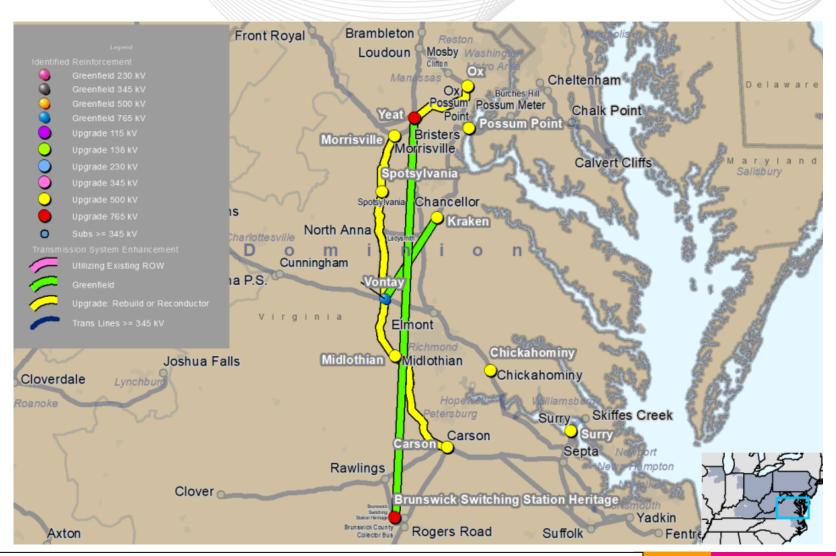


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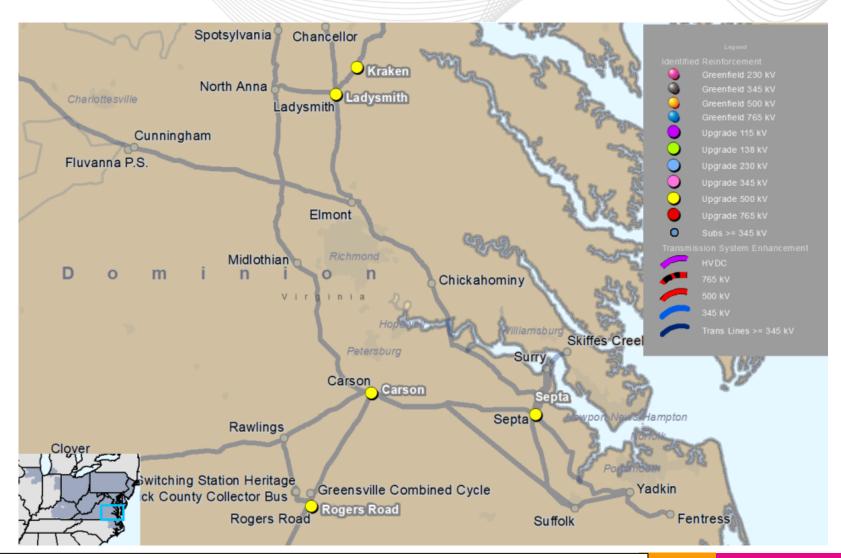




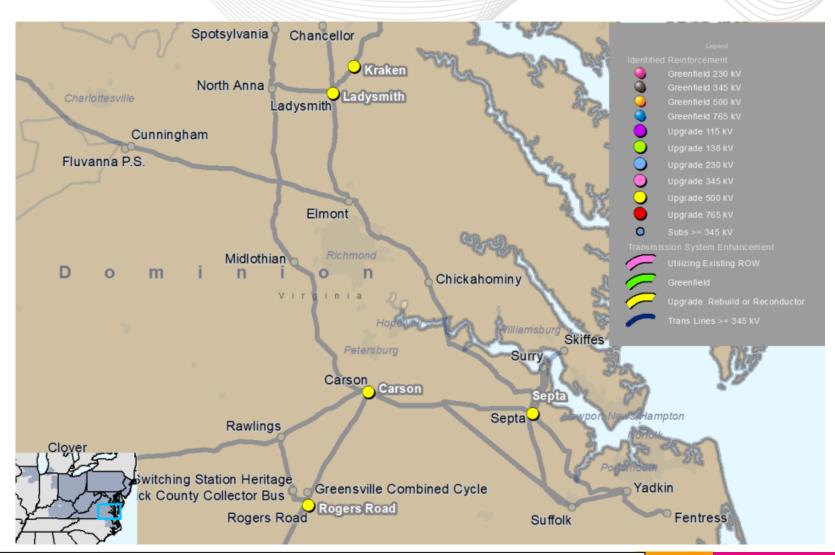






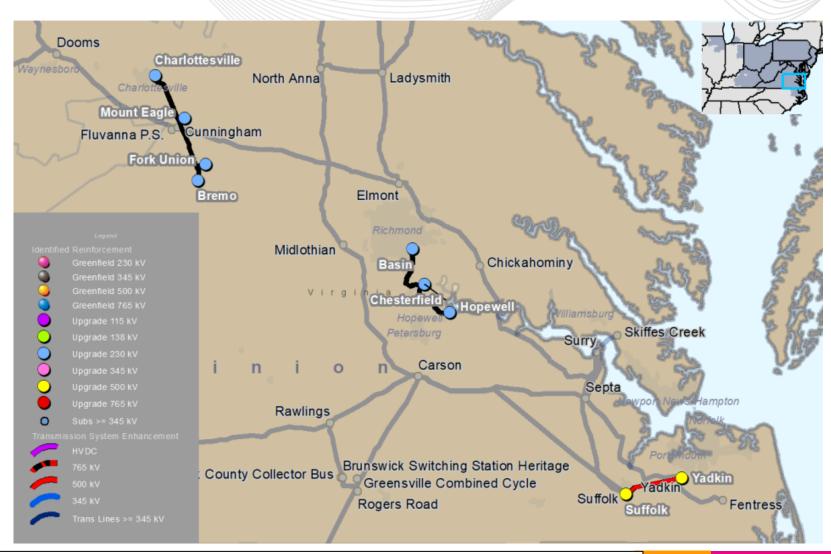






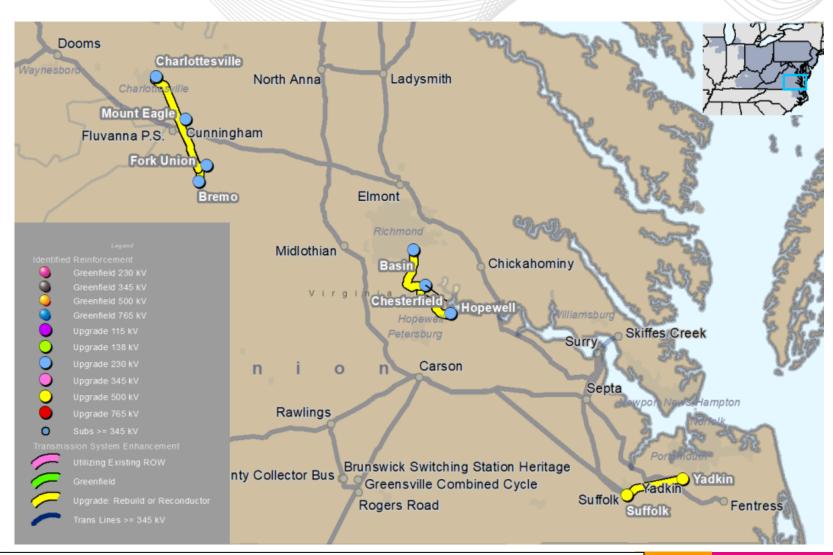
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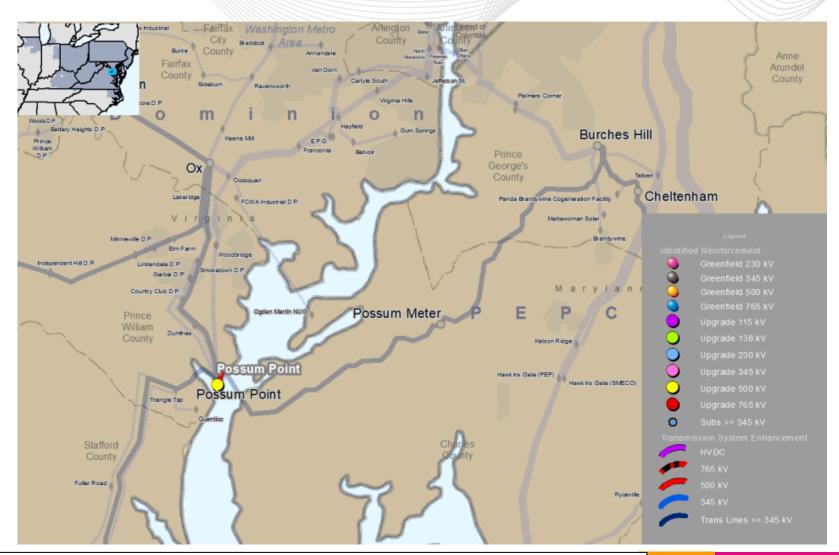
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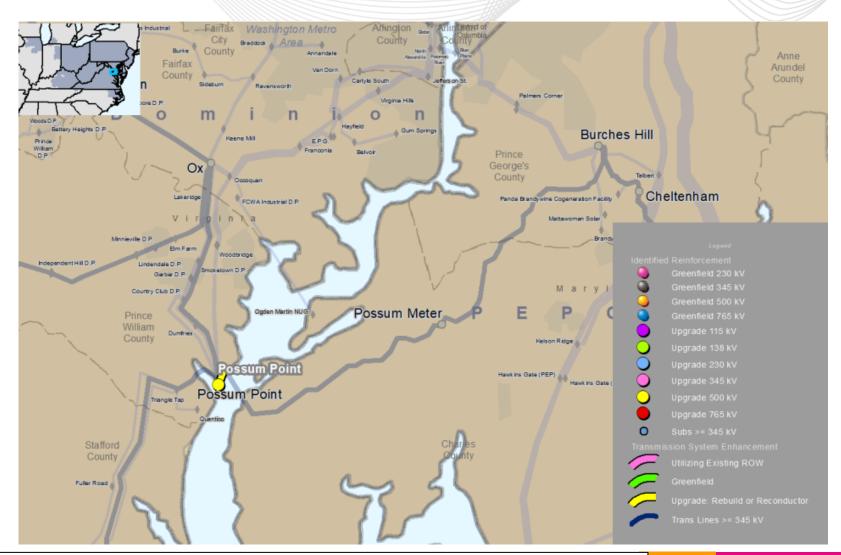
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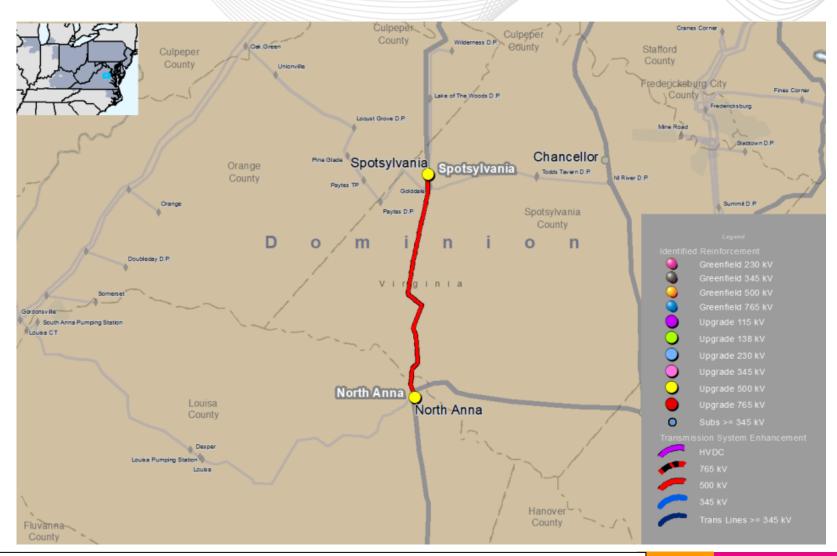


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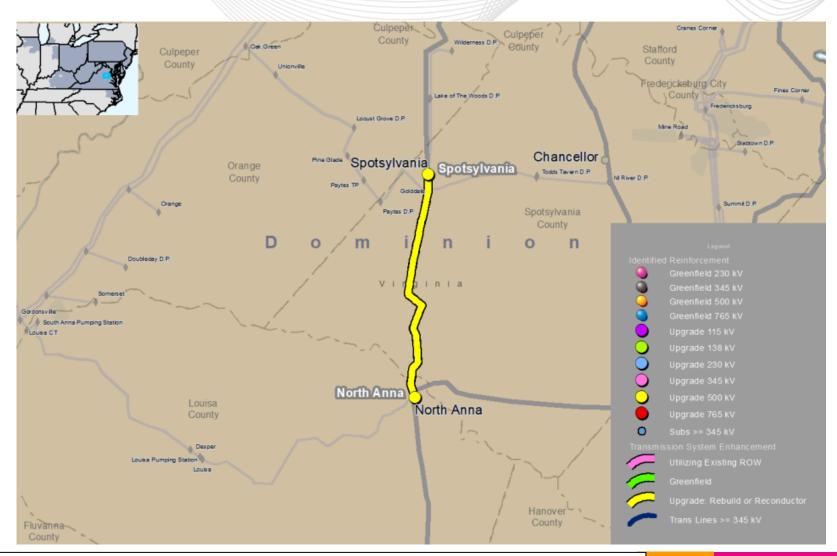




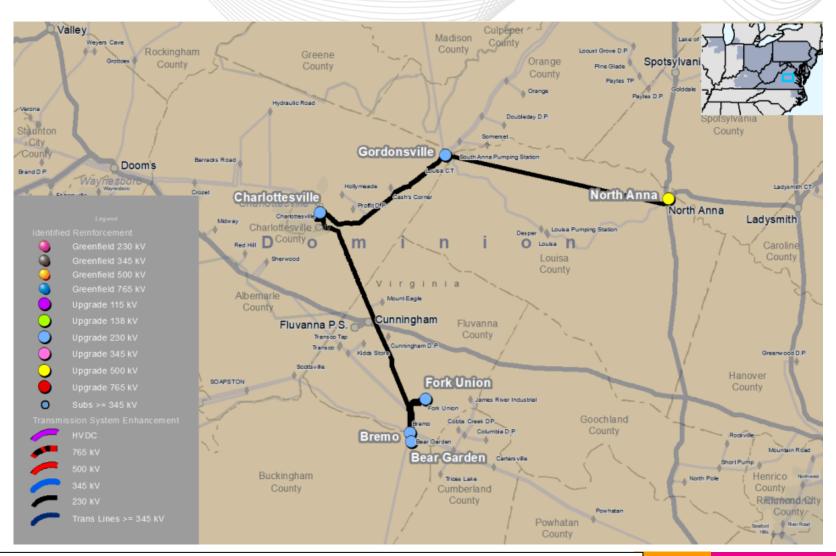




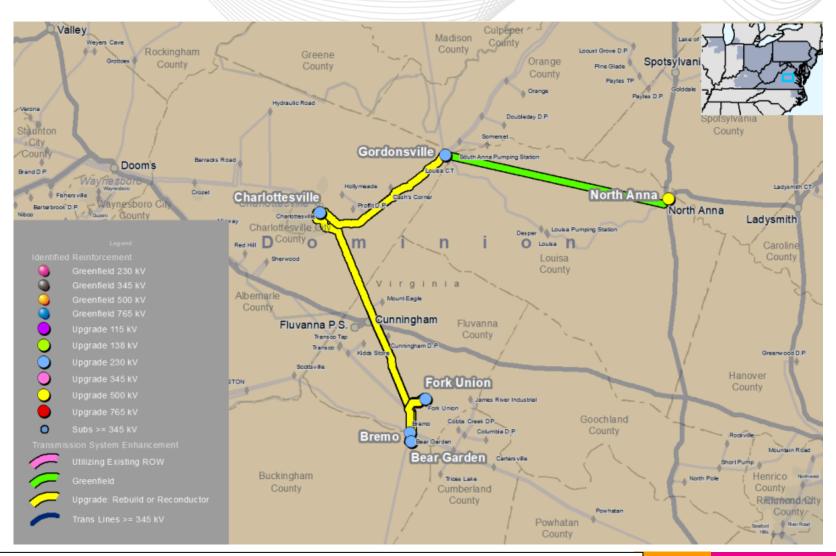












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