

Transmission Expansion Advisory Committee – PSE&G Supplemental Projects

February 3, 2026

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

Need Number: PSEG-2026-0001

Process Stage: Need Meeting 02/03/2026

Supplemental Project Driver:

- Customer Service

Specific Assumption Reference:

PSEG 2026 Annual Assumptions

- Customer Substation

Problem Statement:

- A new customer has submitted a request for a new 230kV interconnection point to serve a large single customer load in the Mount Laurel area with a total load of 300 MW.

Requested 2028 Initial In-Service Load – 75 MW

Projected 2030 Load – 300 MW

Model: 2023 Series RTEP 2028 SUM_Final with W3 Updates



Need Number: PSEG-2026-0002

Process Stage: Need Meeting 02/03/2026

Supplemental Project Driver:

- Customer Service

Specific Assumption Reference:

[PSEG 2026 Annual Assumptions](#)

- Customer Substation

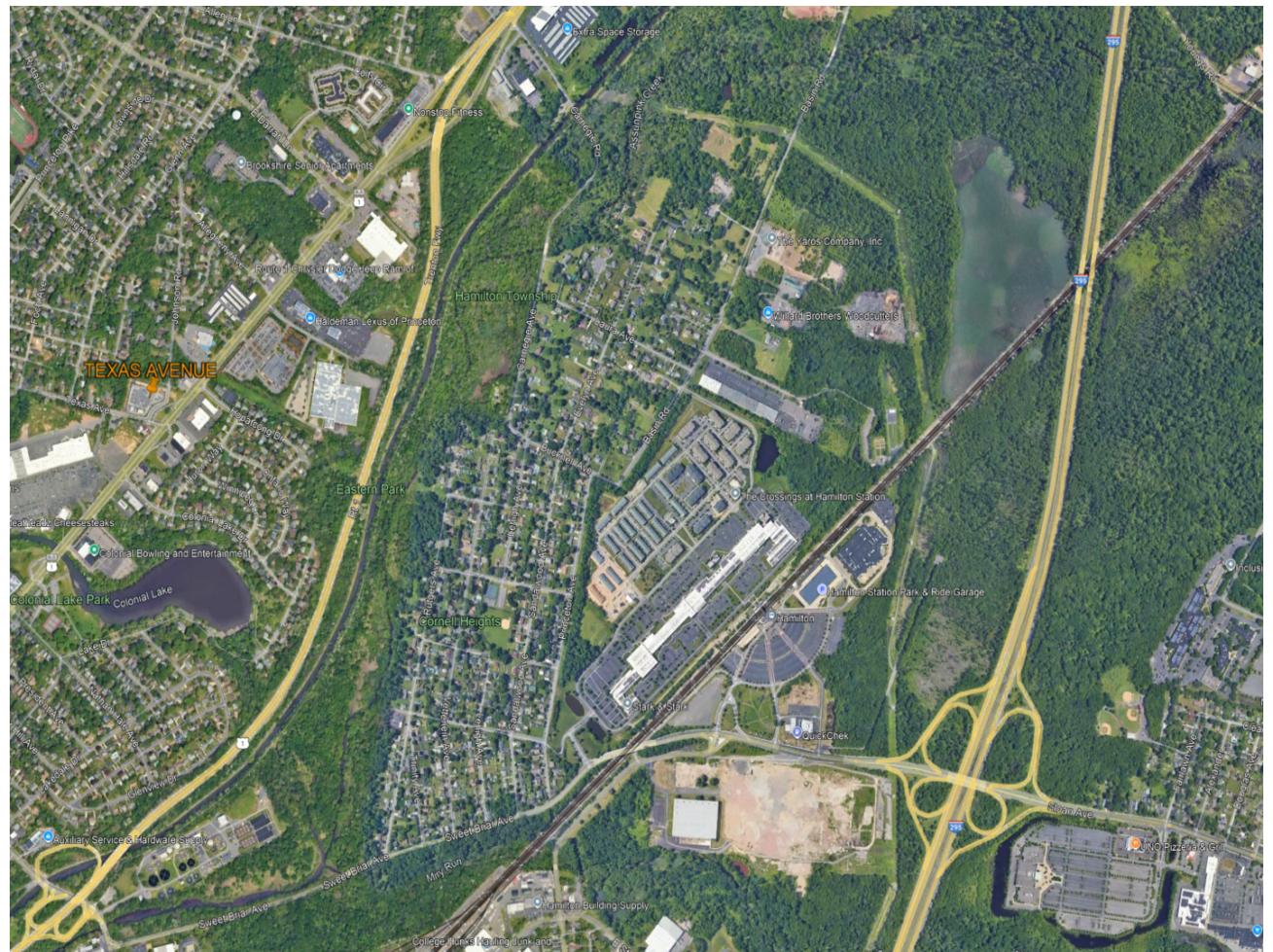
Problem Statement:

- A new customer has submitted a request for a new 230kV interconnection point to serve a large single customer load in the Hamilton area with a total load of 120MW.

Requested 2028 Initial In-Service Load – 60 MW

Projected 2029 Load – 120 MW

Model: 2024 Series RTEP 2029 Summer



Revision History

01/23/2026 – V1 – Original version posted to pjm.com