



Generation Deactivation Notification Update

Transmission Expansion Advisory Committee

March 10th, 2026



Q1 2026 Deactivation Status

Unit(s)	MW	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
Clinton Battery	10	DEOK	1/1/2027	Reliability analysis complete. No reliability violations.
Beckjord Storage Unit 1	0	DEOK	1/1/2027	Reliability analysis complete. No reliability violations.
Beech Ridge Energy Storage	32	APS	4/1/2027	Reliability Analysis in progress.
Grand Ridge Energy Storage	0	COMED	4/1/2027	Reliability Analysis in progress.
Rocky Road CT33	28	COMED	4/1/2027	Reliability Analysis in progress.
Stafford 1 LF	1	DOM	4/1/2027	Reliability Analysis in progress.
Mantua Creek Battery	2	PSEG	4/1/2027	Reliability Analysis in progress.

* PJM does not approve deactivations but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.

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Generation Deactivation Notification



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Revision History

V1 - 03/05/2026 - Original slides posted.