

Generation Deactivation Notification Update

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Transmission Expansion Advisory Committee
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Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

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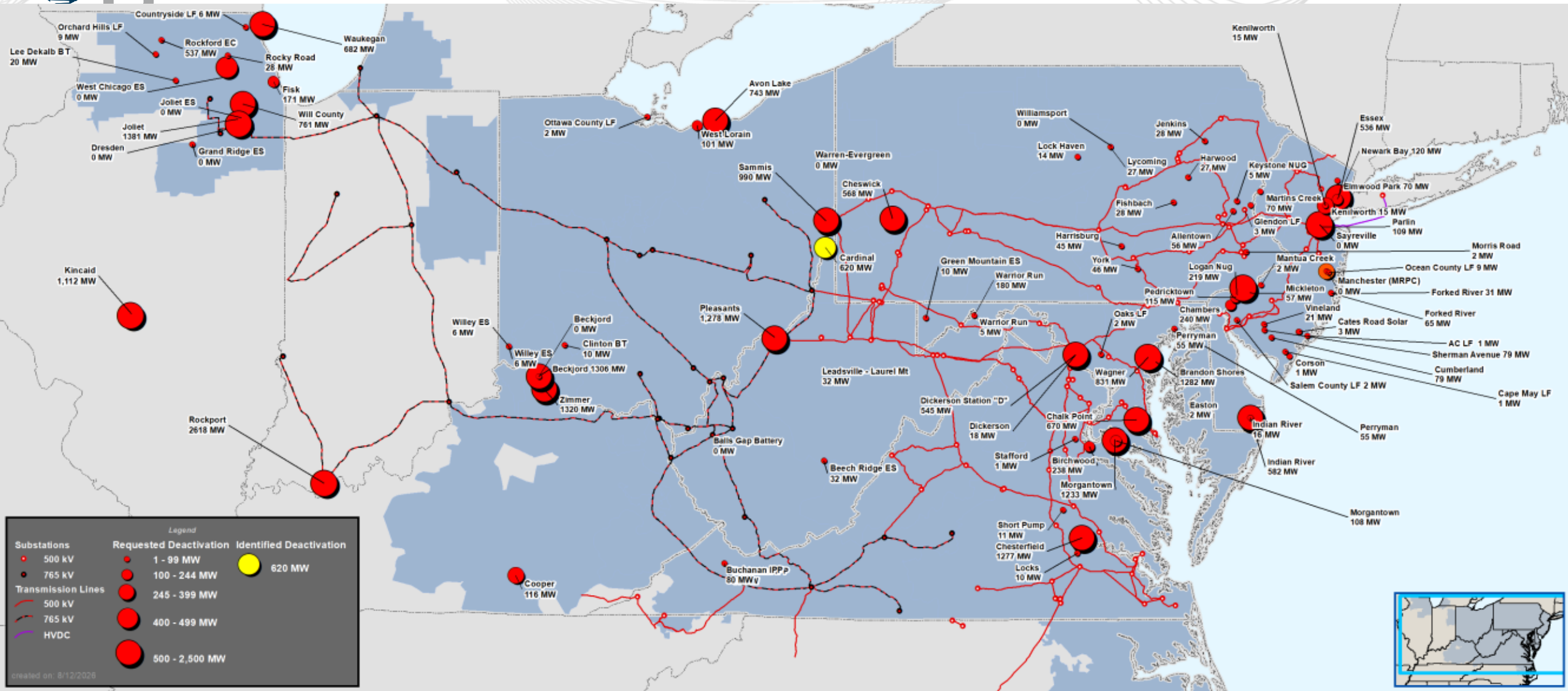




Q2 2026 Deactivation Status

Unit(s)	Capacity (MW)	Transmission Owner Zone	Owner Notification Date	Requested Deactivation Date	PJM Reliability Status
West Lorain A	50	ATSI	June 19, 2026	June 1, 2030	Reliability analysis complete. No impacts identified.
West Lorain B	51	ATSI	June 19, 2026	June 1, 2030	Reliability analysis complete. No impacts identified.

* PJM does not approve deactivations but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.





Q3 2026 Deactivation Status

Unit(s)	Capacity (MW)	Transmission Owner Zone	Owner Notification Date	Requested Deactivation Date	PJM Reliability Status
Cardinal Unit 3	620	AEP	July 22, 2026	Jan 1, 2029	Reliability analysis underway.

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Generation Deactivation NotificationA green speech bubble containing a large black question mark, positioned above a blue speech bubble with three horizontal lines, suggesting a question or inquiry.**Member Hotline**

(610) 666 – 8980

(866) 400 – 8980

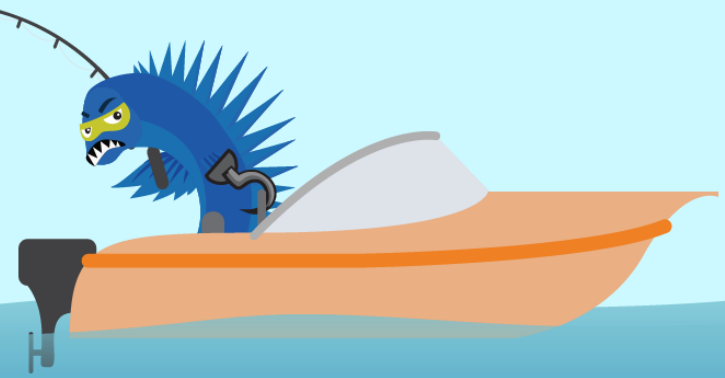
custsvc@pjm.com

v1 – 09/02/2026 – Original slides posted.

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