

NextGen & Queue Point

As of February 3, 2025

Product - Action Required	Deadline	Who May Be Affected
NextGen – MVP (Phase 1)	March 4, 2025	Project Developers PJM Project Managers PJM Analysis Engineers
Queue Point	March 21, 2025	PJM Admins PJM Management PJM Legal
NextGen – Phase 2	June 2025	PJM Finance Department Transmission Owners



	2025											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
NextGen			<div><div></div><div>MVP (Phase 1) March 4, 2025</div></div>			<div><div>Phase 2 June 2025</div><div></div></div>						
Queue Point			<div><div></div><div>Retire new cycle 1 application submittal March 21, 2025</div></div>									

Legend

●

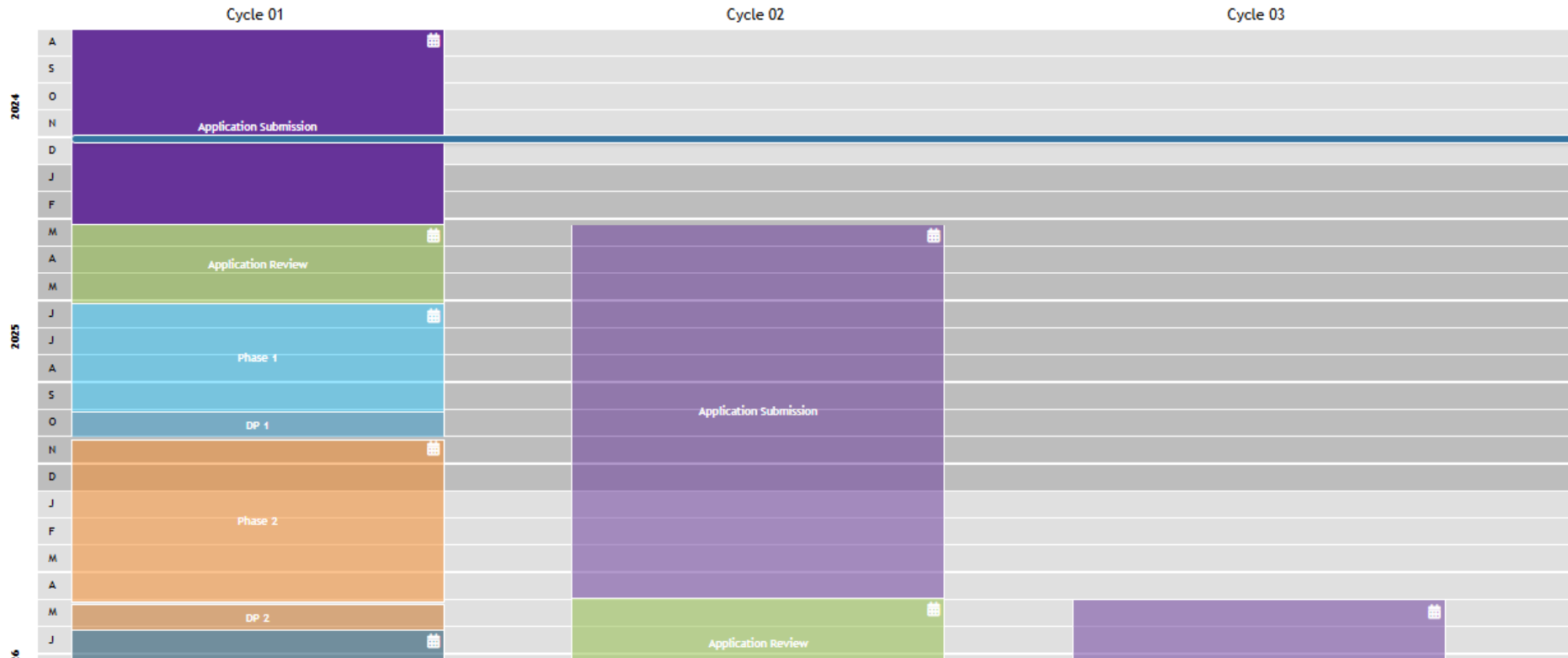
 Start Date

◆

 End Date

- Externally facing web application to support intake, processing and tracking of projects to align with new Interconnection reform initiatives
- Supports entire lifecycle of projects from initial submission to construction phases
- When fully functional, this will replace Queue Point

- One-stop-shop application for all stakeholders
- Cluster/cycle-based processing with first ready/first served processing paradigm
- Gating mechanism – all projects move together for better intake of new applications based on progress in current cycle
- Simplified applications for users: Merges multiple application types into a single form and removes other generation interconnection request forms (Attachments Y & BB)
- Automates workflows by integrating with multiple internal and external systems. E.g. Replace hard copies with electronic signatures etc.
- Off-ramps for generators proceeding through the process at various decision points
- Enhanced project tracking with dashboards, pushed notifications on UI and emails



Upcoming Deadlines

End of C01 Application Submission

✓ 92 days remaining
03/05/2025

Edit

Long-Term Firm Transmission Service Requests

Projects Cycle Management **New Project Application**

Applicant Information

Long-Term Firm

Deposits

Review

Confirmation

Applicant Information

Project Name *

Project Purple

Project ID

C01-0003

Project Developer or Eligible Customer for this application *

PJM Interconnection

Project Developer Company

View

Company name *

PJM Interconnection

Country *

United States

Address *

2750 Monroe Blv

City *

Audubon

State/Province

PA

Zip/Postal code *

19403

Primary phone number *

215-333-4444

Primary email address *

PJM@pjm.com

Company tax ID *

12-1234567

IRS W-9 form

happy-test-file.txt

Parent or Holding Company Information

Company name *

Country *

Address *

Long-Term Firm Transmission Service Requests

Projects

Cycle Management

New Project Application

Applicant Information

Long-Term Firm

Deposits

Review

Confirmation

Long-Term Firm

Enter the Transmission service request (TSR) number and click add. You may add as many as needed.

Transmission service request (TSR) number *

OASIS number

Add

Transmission Service Requests

TSR 99001

Remove

Start date and time *

06/01/2022 04:00

Point of receipt (From area) *

PJM

End date and time *

06/01/2027 04:00

Point of delivery (To area) *

LLC

Amount *

1,000.00

MW

Date and time of request *

01/01/2003 05:00

Path type *

Original

Path *

F/PJM/PJM-LLC


Is this TSR associated with a dynamic schedule or pseudo tie? *

☒ Yes

☐ No

Generator name

Test1

Provide documentation of dynamic schedule or pseudo tie request submittal * 

[Connecting To PostGres Database.docx](#)

Queue Point

Legacy Attachments
New Service Requests
Existing Requests
Existing Service Requests
Legal Review

ASA

Application and Studies Agreement

An Application and Studies Agreement must be submitted for the following requests:

- Generator Interconnections Requests to interconnect a new generation facility or to increase the capacity of an existing generation facility interconnected with the Transmission System in the PJM region, or Interconnect a generating unit to distribution facilities located in the PJM Region that are used to make wholesale sales using the output of the generating unit.
- Transmission Interconnection Requests to interconnect or add new Merchant Transmission Facilities to the Transmission System or increase the capacity of existing Merchant Transmission Facilities interconnected with the Transmission System.
- Long Term Firm Transmission Service for a period extending beyond the 18 month Available Transmission Capacity horizon.

Generating Facility

Long-Term Firm

Merchant Transmission

Download this agreement and submit with your application. [PDF](#)

Ability to submit new applications will be removed and the buttons on left will be disabled

UASA

Upgrade Application and Study Agreement

An Upgrade Application and Studies Agreement must be submitted for the following requests:

- Fund Network Upgrades and seek certain Incremental Auction Revenue Rights
- Upgrade facilities or advance already-identified upgrades

Start Application

Download this agreement and submit with your application. [PDF](#)

SISSA

Surplus Interconnection Service Study Agreement

Surplus Interconnection Service refers to any unneeded portion of the Interconnection Service established in a Generation Interconnection Agreement, such that if the service is used, the total amount of Interconnection Service at the Point of Interconnection would remain the same. Surplus Interconnection Service requests can be made by an existing Project Developer whose Generating Facility is already interconnected to the PJM transmission system, one of its affiliates, or by an unaffiliated that submits a Surplus Interconnection Request to utilize Surplus Interconnection Service within the Transmission System in the PJM Region.

Start Application

Download this agreement and submit with your application. [PDF](#)

RRI

Reliability Resource Initiative (RRI)

An RRI application can be submitted by a Generation Project Developer seeking to be selected to participate in Transition Cycle #2

Start Application

Download this agreement and submit with your application. [PDF](#)

Milestone	Target Date	Status
Project initiation	October 2023	Complete
MVP (Phase 1)	March 4, 2025	In progress
Phase 2	June 2025	Requirements complete

- To allow for a smooth transition to NextGen, PJM requests the following actions:
 - Register for access to NextGen in [Account Manager](#).
 - Review the migration timeline and key date below.
 - Prepare your team for the upcoming transition.
- Key date:
 - March 4: Launch of NextGen and retirement of QueuePoint for new Cycle #1 applications
- A user guide for NextGen will be made available prior to the tool's launch.
- **Contact:** Please contact nextgen-support@pjm.com with questions.

Facilitator:

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Secretary:

Dave Miscavage, Dave.Miscavage@pjm.com

Questions:

NextGen Support, nextgen-support@pjm.com

NextGen and Queue Point



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

