

Markets Gateway and Data Miner 2 Changes Regulation Redesign Phase 1

May 5, 2025



Regulation Redesign – Implementation Phases and Timeline



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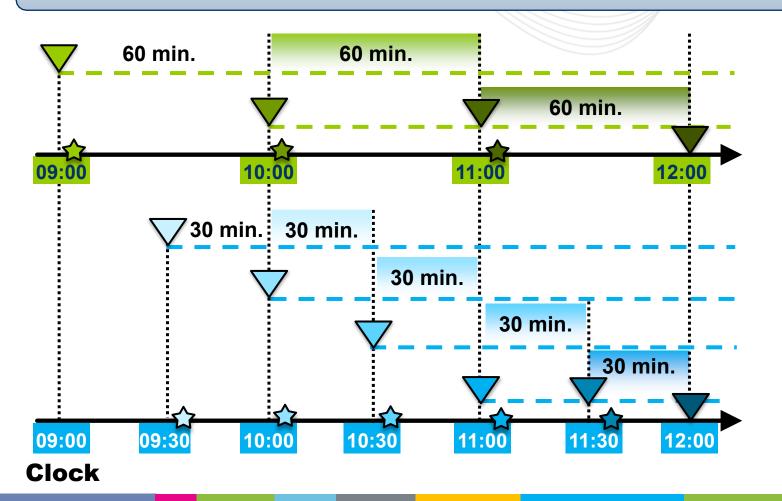
Regulation Redesign Phase 1 - Markets Gateway Changes

- 1. Consolidates two signals (RegA and RegD) bi-directional to one signal (Reg or RegA) bi-directional will eliminate RegD Offers;
- 2. Removes the Variable Operation and Maintenance (VOM) component from the Regulation Offers except for the Regulation only (non-energy) resources;
- 3. Changes the Regulation Performance Offer to Mileage Offer
- 4. While Regulation clearing and commitment changes to every 30-minutes, the inflexible reserve clearing and commitment remain at every 60 minutes.



Regulation Clearing and Commitment in ASO – Phase 1 & 2

Move to a 30-Minute Clearing Time and Commitment Duration

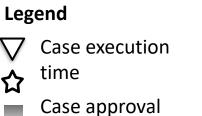


STATUS QUO

- 60 minutes prior to target time
- Looks ahead 60 minutes beyond target time

PHASE 1 & 2

- 30 minutes prior to target time
- Looks ahead 30 minutes beyond target time



Service provided



Markets Gateway Summary of Changes

#	Markets Gateway Screen	Summary Description
1	Demand Response > Regulation Market > Offers / Updates Generator > Regulation Market > Offers / Updates	On Offer page, removed column 'Type' for A/D On Update page, merged, deleted and rearranged columns;
2	Demand Response > Regulation Market > Offers Generator > Regulation Market > Offers	Changed Performance Offer Price to Mileage Offer Price Changed Performance Offer Cost to Mileage Offer Cost
3	Generator > Regulation Market > Offers	Removed VOM except for regulation-only resources
4	Demand Response > Regulation Market > Updates Generator > Regulation Market > Updates	Changed Performance Offer Price to Mileage Offer Price Changed Performance Offer Cost to Mileage Offer Cost
5	Demand Response > Regulation Market > Availability Updates Generator > Regulation Market > Availability Updates	New screen to indicate availability status and self- schedule on a 30-minute granularity
6	Demand Response > Market Results > Regulation Award Generator > Market Results > Regulation Award	Changed Regulation Award page from hourly granularity to 30-minutes, deleted RegD columns
7	Public > Market Results Ancillary > Regulation Results	Changed Regulation Award page from hourly granularity to 30-minutes



Offer Parameter Deadlines

Offer Type	Markets Gateway Location	Deadline to Update
Daily Offer	Demand Response > Regulation Market > Offers Generator > Regulation Market > Offers	End of Rebid Period (14:15) the day before the Operating Day
Hourly Updates	Demand Response > Regulation Markets > Updates Generator > Regulation Market > Updates	65 Minutes Prior to the Operating Hour*
30 Min Availability (Regulation only)	Demand Response > Regulation Market > Availability Updates Generator > Regulation Market > Availability Updates	35 Minutes Prior to the Operating Period

^{*}Note: Hourly Regulation Capability Offer Price/Cost and Hourly Regulation Mileage Offer Price/Cost can only be updated intraday for resources that are opted in to Intraday Offers (IDO). If opted out of IDO, they may still be submitted prior to 14:15 the day before the Operating Day



Sample ASO Case Execution, Posting and Target Intervals

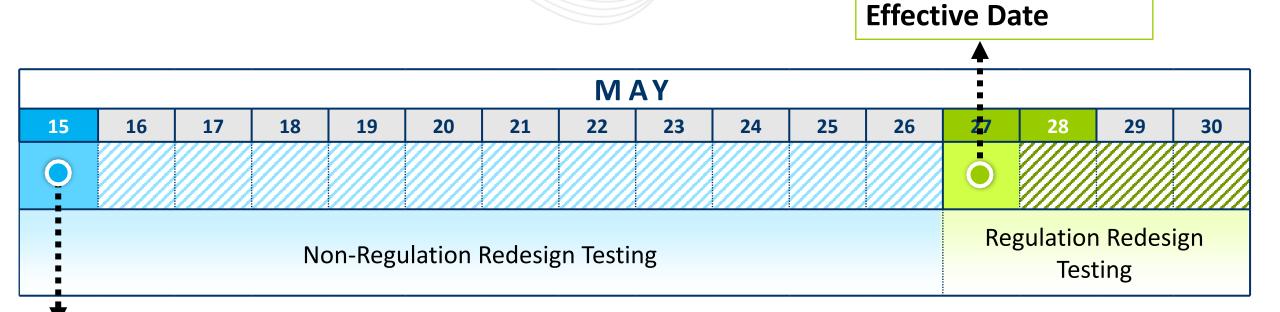
Cases	Execution Time	Products Types	Markets Gateway Posting Deadline	Target Time (Begin)
ASO 00	12:30	Regulation & Reserves	12:50	13:00
ASO 30	13:00	Regulation Only	13:20	13:30
ASO 00	13:30	Regulation & Reserves	13:50	14:00
ASO 30	14:00	Regulation Only	14:20	14:30

- Regulation and Reserves results notification of at least 10 minutes before the operating time
- If ASO 30 is missed, All-Call must go out by **hh:20** to extend the last **Regulation assignment**;
- If ASO 00 is missed, All-Call must go out by hh:50 to extend the last Regulation and Inflexible Reserve
 assignment



Phase 1 Sandbox Testing Dates

Regulation Redesign



Sandbox Opening for Regulation Redesign Phase 1



Posted Technical Documents for Markets Gateway Changes

The following documents have been posted on the Markets Gateway documents page under a new section called **Regulation Redesign**:

<u>PJM.com > Markets & Operations > PJM Tools > Markets Gateway</u>

- 1. PJM External Interface Specification Guide
- 2. XSD Schema



Data Miner 2 Summary of Changes

#	Data Miner 2 Feed Location	Summary Description
1	Ancillary Services > Real-Time Ancillary Service Market Results	Update 'Regulation Performance Clearing Price' to 'Regulation Mileage Clearing Price', Remove 'REGD MW' column
2	Ancillary Services > Regulation Market Data	Change from hourly granularity to 30-minute, Remove RegD related columns, Update RegA related columns to just Reg
3	Ancillary Services > Regulation Prices	Update 'Performance Clearing Price' to 'Mileage Clearing Price', Remove Marginal Benefits Factor column
4	Ancillary Services > PJM Regulation Zone Preliminary Billing Data	Update 'Regulation Market Performance Clearing Price' to 'Regulation Market Mileage Clearing Price', Update 'Total PJM Regulation Market Performance Clearing Price Credits to 'Total PJM Regulation Market Mileage Clearing Price Credits'
5	Locational Marginal Prices > Real-Time Ancillary Service Five-Minute LMPs	Update 'RTO Regulation Performance' in Ancillary Service column to 'RTO Regulation Mileage'
6	Locational Marginal Prices > Real-Time Ancillary Service Hourly LMPs	Update 'RTO Regulation Performance' in Ancillary Service column to 'RTO Regulation Mileage'





No.	Inquiry	Email Contact
1	To request a Regulation test	RegulationTesting@pjm.com
2	Regulation telemetry – signal setup or conversion	PJMTelemetrySupport@pjm.c om
3	Regulation Redesign questions	RegulationDesign@pjm.com
4	Communication to PJM Member Relations	custsvc@pjm.com



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Regulation Redesign Phase 1 – Markets Gateway and Data Miner 2 Changes



Member Hotline

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Appendix: Markets Gateway Screenshots

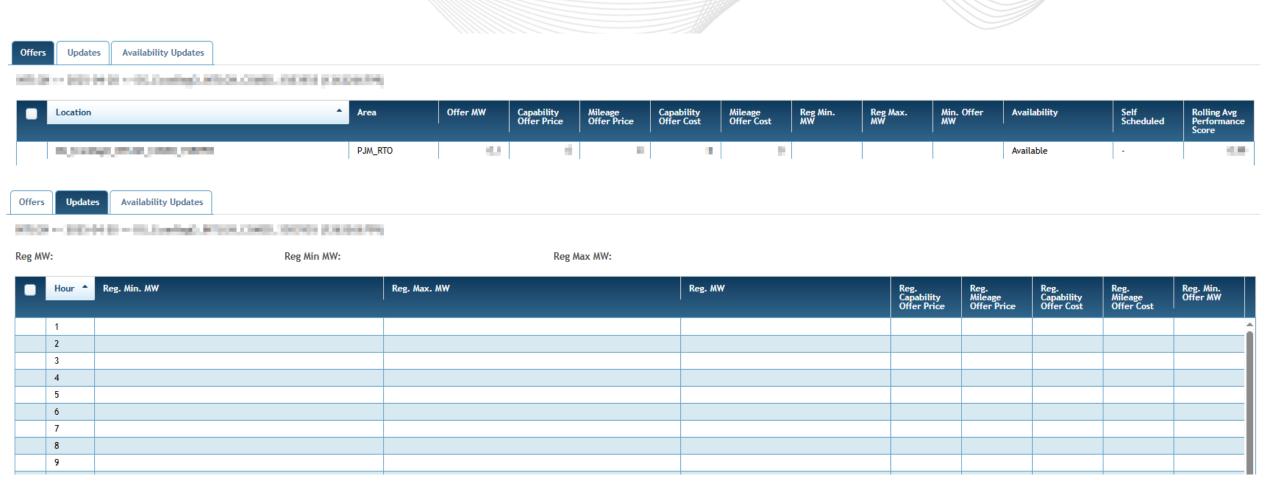


Generator > Regulation Market > Offers / Updates

ffers Updat	tes Availability Up	odates															
60° 2696.9	NAME OF BRIDE	occypnome)															
Location	Area	Offer MW	Capability Offer Price	Mileage Offer Price	Capability Offer Cost	Mileage Offer Cost	Econ. Max. Heat Rate	Reg. Min. Heat Rate	Variable Operating & Maintenence Expense Rate	Fuel Cost	Energy Storage Loss	Econ. Max. MW	Reg. Min. MW	Min. Offer MW	Availability	Self Scheduled	Rolling Average Performand Score
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ffers Updat																	
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g. MW :	H 01 PE 01000	eg. Min. MW :				Max. MW :		Spilling		Reduced Ramp Rate (%)	: 0.0 Min. Offer M	W		Reg. Capability Offer Price	Reg. Mileage Offer Price	Reg. Capability Offer Cost	Reg. Mileage Offer Cost
g. MW : Hour	Re	eg. Min. MW :	4.0				,	Spilling		Reduced Ramp Rate (%)	Min. Offer M	W		Reg. Capability Offer Price	Reg. Mileage Offer Price	Reg. Capability Offer Cost	Reg. Mileage Offer Cost
Hour •	Re	eg. Min. MW :	4.0					Spilling -		Reduced Ramp Rate (%)	Min. Offer M	W		Reg. Capability Offer Price	Reg. Mileage Offer Price	Reg. Capability Offer Cost	Reg. Mileage Offer Cost
Hour 1 2 3	Re	eg. Min. MW :	4.0					· ·		Reduced Ramp Rate (%)	Min. Offer M	W		Reg. Capability Offer Price	Reg. Mileage Offer Price	Reg. Capability Offer Cost	Reg. Mileage Offer Cost
3. MW : Hour ^	Re	eg. Min. MW :	4.0					-		Reduced Ramp Rate (%)	Min. Offer M	W		Reg. Capability Offer Price	Reg. Mileage Offer Price	Reg. Capability Offer Cost	Reg. Mileage Offer Cost
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Hour 1 2 3 4 5	Re	eg. Min. MW :	4.0							Reduced Ramp Rate (%) 0 0 0 0 0 0 0	Min. Offer M	W		Reg. Capability Offer Price	Reg. Mileage Offer Price	Reg. Capability Offer Cost	Reg. Mileage Offer Cost



Demand Response > Regulation Market > Offers / Updates





Demand Response > Regulation Market > Availability Updates Generator > Regulation Market > Availability Updates

Offers	Updates	Availability Updates	
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Reg Availability: Available

	Interval ^	Reg Availability	
	13:00		•
	13:30		
	14:00		
	14:30		
	15:00		
~	15:30	~	
	16:00		
	16:30	Not Available	
	17:00	Self Scheduled	
	17:30	Available	
	18:00		
	18:30		



06:30

07:00

07:30

CONTRACTOR AND ADDRESS.

Demand Response > Market Results > Regulation Award Generator > Market Results > Regulation Award

PASS

PASS

1.00

DA Energy Award	Regulation Award DA Synchronized Reserve Award RT Synchronized Reserve		eserve Award DA Non-Synchronized	Reserve Award DA Secondary Reser	rve Award RT Secondar	y Reserve Award			
TORING STEEL-PACE RESILIES COLUMNS									
Interval ^	Location	Reg Offer MW	Self-Schedule MW	Reg Awarded MW	TPS Result	Reg Offer Price Used	Performance Score		
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00:30	THE CHARGE SHEET, THE CO.	100			FAIL				
01:00	POR CONTRACTOR	Title I		86	PASS	100			
01:30	NEWSTREEN STORY		8.8	100	PASS	108			
02:00	PORTORIS FO	East 1	Barri Barri	1938	PASS	1.81			
02:30	THE SECURITION AS A STATE OF	100	100			1.00			
03:00	THE RESIDENCE OF THE PARTY OF T	10.0	and the same of th	Table 1	FAIL	108			
03:30	W INSTANCED IN	EAST.	100	10	FAIL	1.00			
04:00	PURPORESTA	H.F	44	100	PASS	N/B			
04:30	# DEPRESAND		64	10.0	PASS	1.00			
05:00	ALCOHOMACO CO.	III.II	THE REAL PROPERTY.	1.0	FAIL	15.00			
05:30	Property and a second		Hell .	8.0	PASS	N/B			
06:00	WINDOWS CO.)	8.0	1.0	PASS	100			

100



Public > Market Results Ancillary > Regulation Results

Regulation Results

DA Synchronized Reserve Results

RT Synchronized Reserve Results

DA Primary Reserve Results

RT Primary Reserve Results

DA 30 Minute Reserve Results

RT 30 Minute Reserve Results

Active Subzone



Interval *	Requirement	Reg. Se Schedu Effectiv MW	lf led ⁄e	Reg. Procure Effectiv MW	d e	Total		Deficiency	RTO A Perfor Score	mance	Reg. Mileage	
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03:30	346				-	-	-	0.0				100
04:00	100				-			0.0		1.00		93
04:30					-	-		0.0		-		100
05:00			10.0			-		0.0		***		1.1
05:30	-							0.0		1,000		**
06:00	75.		-					0.0		0.0002		6.0
06:30	74.				20.5		***	0.0		10,000		
07:00								0.0				500
07:30	TNI.		-		20.0		•	0.0		5		