

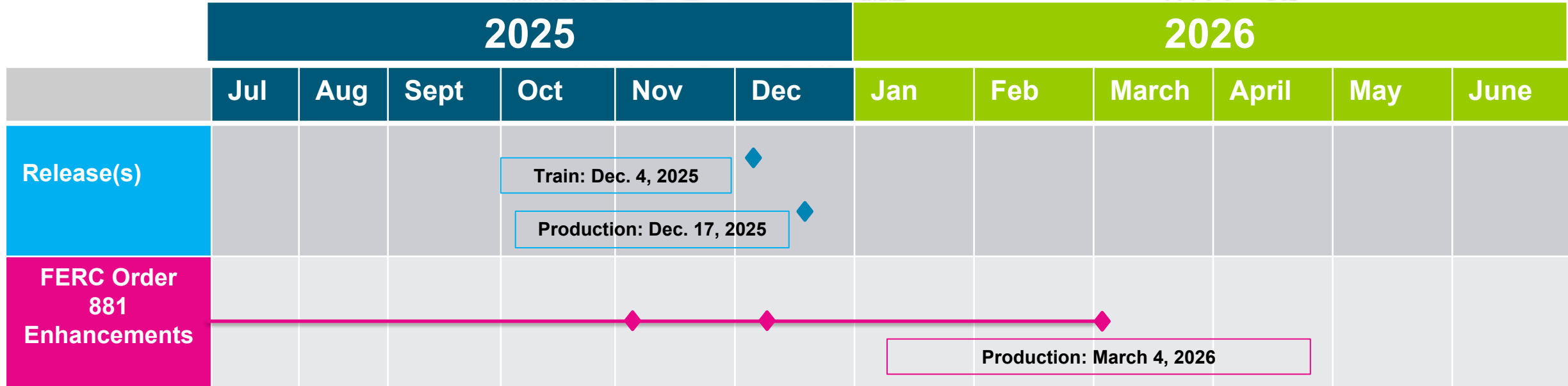
eDART Roadmap

Craig Lowe, Sr. Business Analyst

Tech Change Forum
December 8, 2025

Action Required	Important Dates	Who May Be Affected
eDART Maintenance Release	Training: December 4, 2025 Production: December 17, 2025	eDART Users
FERC Order 881 Enhancements	Production: March 4, 2026	





Legend

Releases ◆

FERC 881 ◆

eDART Maintenance Release (Train: Dec. 4, 2025; Prod: Dec. 17, 2025)

- Update to provide Generation Owners (GOs) the ability to cancel revisions.
 - Gen revision status must be Submitted or Pending Evaluation.
 - GOs can update the revision status to Cancelled by Company.
 - UI change to add a Cancel column to Generator Tickets (Review/Revise) Revisions.
 - New CLI XML endpoint added: *genticcancelrevision*.
 - GOs can retrieve *revision_id(s)* from *genticreview*.
 - GOs can submit revision cancelations using: *pjm_ticket_id* or *company_ticket_id*.

[Release Notes](#)

[eDART XML Schemas](#)

eDART Maintenance Release (Train: Dec. 4, 2025; Prod: Dec. 17, 2025)

- MVAR ticket enhancement to make the Description Field mandatory.
 - Error message to be returned if the Description Field is left blank.
 - Minimum description length check upon submission.
- XML response message fix to include <error> tags when a user tries to cancel an Active generation ticket.
- Bug fix to retain description information for un-cancelled/restored transmission tickets via the CLI.

[Release Notes](#)

[eDART XML Schemas](#)

eDART Maintenance Release (Train: Dec. 4, 2025; Prod: Dec. 17, 2025)

- Enhancement to enable Generation Owners (GOs) the ability to compare Data Requests
 - Feature is available for Data Requests which PJM has set up to compare to another Data Request
 - An example use case is comparing the responses to the same Data Request completed the previous year (e.g. Fuel Surveys)

[Release Notes](#)

[eDART XML Schemas](#)

- Two new columns added to the Data Request Unit Level Questions page
 - Compare button
 - Comparison Results

Data Request Unit Level Questions									
Data Request ID	Data Request Name	Note	Start Date	End Date	Number of Units Total	Number of Units Answered	Files		
600	GO Survey for Fuel	PJM Members should complete this survey.	10/13/2017	11/22/2017	4	10			

Unit By TA			Unit By Commercial Name	
Station	Voltage	Equipment	Type	Commercial Name
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	MAHONING LF

Station	Voltage	Equipment	Unit Type	Commercial Name	Latest Update Date	Latest Update User	Answer Status		Comparison Results
69 KV	69 KV	MAHONING LF	MAHONING LF	MAHONING LF	10/23/2017 10:49	PJM	Submitted	Compare	128 / 133

[Release Notes](#)

[eDART XML Schemas](#)

Clicking Compare returns both the current and previous Data Request

- The Index is color coded
 - Green** – responses match
 - Salmon** – responses do not match
 - Grey** – question is only on one survey
- Click 'Close Compare' to return to the current Data Request

Station	Voltage	Equipment	Unit Type	Commercial Name	Latest Update Date	Latest Update User	Answer Status	Comparison Results
69 KV	69 KV	Landfill	Landfill	10/23/2017 10:49	Submitted	Close Compare	128 / 133	

600

Is this unit available for dual fuel operation? *

No

What is this unit's Primary Fuel Category? *

Gas

What is this unit's Secondary Fuel Category? *

Fuel Type Questions

Primary Fuel Category: Gas

Index	Question	Question Help	Response
FQP-0*	Please select your primary fuel type from the drop down box.		Gas , Landfill Gas
FQP-F1*	Do you store primary fuel onsite? If no, select No and skip to question FQP-E1.		No
FQP-F2	Is the primary fuel onsite shared by multiple units? If no, select No and skip to question FQP-F4.	Response required only if Yes selected in question FQP-F1.	Yes
FQP-F3	If yes to question FQP-F2, how many hours can all the units run at economic max based on current onsite shared primary fuel inventory? (in hours).	Response required only if Yes selected in question FQP-F2.	4
FQP-F4	Based on current onsite useable fuel inventory, how many hours can the unit run at economic max on primary fuel? (in hours).	Response required only if Yes selected in question FQP-F1.	
FQP-F5	What is the primary transportation for the onsite primary fuel supply?	Response required only if Yes selected in question FQP-F1.	Other
FQP-F6	How much time does it typically take to restock the onsite primary fuel storage to typical capacity, factoring in primary transportation time estimates? (in hours)	Response required only if Yes selected in question FQP-F1.	
FQP-F7	Can the primary fuel onsite be replenished faster than it is consumed when unit runs at economic max? If primary fuel onsite is shared by multiple units, assume all units at plant are running at economic max.	Response required only if Yes selected in question FQP-F1.	No
FQP-F8	What is the secondary transportation for the onsite primary fuel supply? Select N/A if unit does not have secondary transportation.	Response required only if Yes selected in question FQP-F1.	N/A
FQP-F9	Assuming maximum onsite useable fuel inventory, how many hours can the unit(s) run at economic max on primary fuel? If shared by multiple units, answer should be for all the units running at economic max, otherwise, answer for just the unit. (in hours)	Response required only if Yes selected in question FQP-F1. *Maximum onsite	

500

Is this unit available for dual fuel operation? *

No

What is this unit's Primary Fuel Category? *

Gas

What is this unit's Secondary Fuel Category? *

Fuel Type Questions

Primary Fuel Category: Gas

Index	Question	Response
FQP-0*	Please select your primary fuel type from the drop down box.	Gas , Landfill Gas
FQP-F1*	Do you store primary fuel onsite? If no, select No and skip to question FQP-E1.	No
FQP-F2	Is the primary fuel onsite shared by multiple units? If no, select No and skip to question FQP-F4.	Yes
FQP-F3	If yes to question FQP-F2, how many hours can all the units run at economic max based on current onsite useable fuel inventory in MWhrs?	1
FQP-F4	Based on current onsite useable fuel inventory, how many hours can the unit run at economic max on primary fuel? (MWhrs).	1
FQP-F5	What is the primary transportation for the onsite primary fuel supply?	Other
FQP-F6	How much time (in hours) does it typically take to restock the onsite primary fuel storage to typical capacity, factoring in primary transportation time estimates?	
FQP-F7	Can the primary fuel onsite be replenished faster than it is consumed when unit runs at economic max? If primary fuel onsite is shared by multiple units, assume all units at plant are running at economic max.	No
FQP-F8	What is the secondary transportation for the onsite primary fuel supply? Select N/A if unit does not have secondary transportation.	N/A
FQP-E1*	Is the unit's run time on primary fuel ever limited by emissions permit constraints? If no, select No then skip to question FQP-E4.	No
FQP-E2	For operation on primary fuel, what is the nature of the unit's emissions permit cycle?	
FQP-E3	Detail all applicable emissions permit constraints for the full emissions permit cycle in FQP-E2.	
FQP-E4	If unit's emissions permit cycle has a fixed 'non-rolling' timeframe, provide the date range for the cycle. (For example,	

- Comparison Results: pop-up, compares the questions in the two Data Requests

Data Request Question Compare List			
Unit: 600		Equipment: Gas Turbine	
600		500	
American Municipal Power, Inc.		American Municipal Power, Inc.	
FQ-1	Is this unit available for dual fuel operation?	FQ-1	Is this unit available for dual fuel operation?
FQ-2	What is this unit's Primary Fuel Category?	FQ-2	What is this unit's Primary Fuel Category?
FQ-3	What is this unit's Secondary Fuel Category?	FQ-3	What is this unit's Secondary Fuel Category?
FQC-1	Does the unit require an auxillary/package boiler to provide heating needs to maintain the unit in a state of readiness?	FQC-1	Does the unit require an auxillary/package boiler to provide heating needs to maintain the unit in a state of readiness?
FQC-2	If yes to FQC-1 what fuel is required for the auxillary/package boiler?	FQC-2	If yes to FQC-1 what fuel is required for the auxillary/package boiler?
FQC-3-C	(Optional) Please provide any clarifying comments for your responses in FQC-1 through FQC-4.	FQC-3-C	(Optional) Please provide any clarifying comments for your responses in FQC-1 through FQC-4.
FQG-1	Is the unit directly connected to any of the following interstate pipelines? Select all that apply. If no, select No then skip to question FQG-31.	FQG-1	Is the unit directly connected to any of the following interstate pipelines? Select all that apply. If no, select No then skip to question FQG-31.
FQG-10	If unit is connected to Eastern Shore, provide meter name for nomination purposes.	FQG-10	If unit is connected to Eastern Shore, provide meter name for nomination purposes.
FQG-100	Hourly dekatherm flow rate required to achieve full load.	FQG-100	Hourly dekatherm flow rate required to achieve full load.
FQG-101	Name of the unit's primary natural gas supplier.	FQG-101	Name of the unit's primary natural gas supplier.
FQG-102	Name of a primary contact for PJM to contact regarding questions on the unit's gas supply (First and Last Name).	FQG-102	Name of a primary contact for PJM to contact regarding questions on the unit's gas supply (First and Last Name).
FQG-103	Title of a primary contact for PJM to contact regarding questions on the unit's gas supply.	FQG-103	Title of a primary contact for PJM to contact regarding questions on the unit's gas supply.

[Release Notes](#)
[eDART XML Schemas](#)

- eDART Generation ticket outage cause code updates:
 - Seven (7) new generation outage fuel cause codes for Gas and Non Gas unit generation outage tickets
 - New causes available in eDART Production and Training
 - eDART UI and Generation Causes XML File download updated
 - Former generation outage fuel cause codes retired
 - XSD and schema documents available on the eDART XMLs page

[Release Notes](#)

[eDART XML Schemas](#)

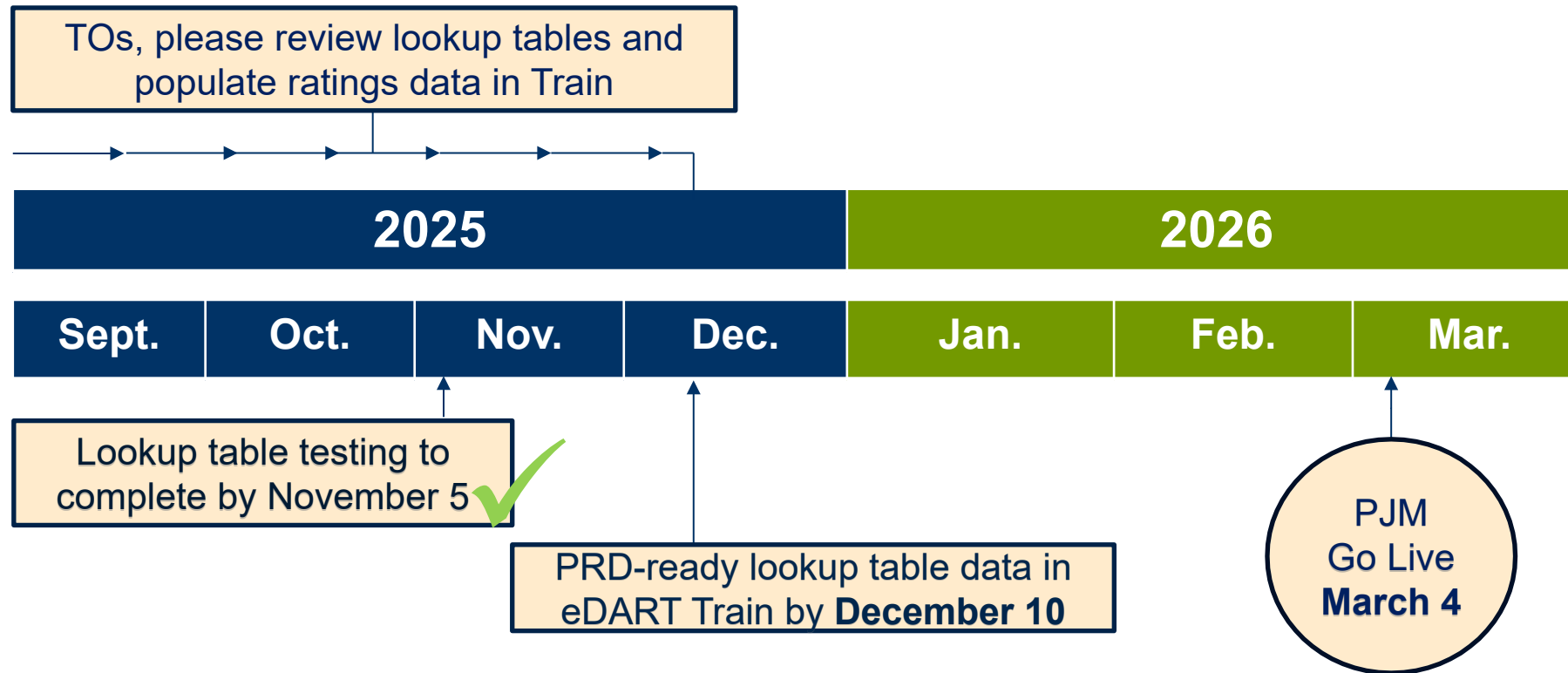
Former Cause Codes	New Cause Codes
No Fuel (Retired)	Fuel – Gas – Contractually Interrupted (Supply/Transportation)
Fuel Problem (Retired)	Fuel – Gas – Supply Procurement Unavailable
Fuel System (Retired)	Fuel – Gas – Pipeline/LDC Operations
	Fuel – Gas – Onsite Delivery System/Plant Equipment Failure
	Fuel – Non Gas – Supply Unavailable
	Fuel – Non Gas – Fuel Quality
	Fuel – Non Gas – Onsite Delivery System/Plant Equipment Failure

- Generation owners are requested to use the most appropriate new cause code
 - Gas units to use new cause codes specific to gas (i.e. “Fuel – Gas – Supply Unavailable”)
- Non gas units to use “rebranded” cause codes
 - Fuel Problem → Fuel – Non Gas – Fuel Quality
 - No Fuel → Fuel – Non Gas – Supply Unavailable
 - Fuel System → Fuel – Non Gas – Onsite Delivery System/Plant Equipment Failure
- For additional information: [Updates to eDART Cause Codes - Fuels](#)

Key Takeaways

- FERC 881 enhancements are available in the eDART Train environment only.
- eDART TERM user interface updated and the cli is being updated to support 881 functionality.
- Legacy eDART TERM endpoints are being retired (Train environment only).
- TERM user access modified to meet transparency requirements.
- eDART Public Files renamed to PJM Posting Files
- Important Dates
 - Dec. 10, 2025: deadline for PRD-ready data (881 Lookup Tables) in eDART Train
 - March 4, 2026: PJM Go-Live

eDART Train Order 881 Enhancements*



* Scope and timelines are tentative.

	Retiring eDART XMLs	To be replaced with
TERM	Equipment	Facility Report - Download
	Equipment Information	
	Equipment Report	
	Ticket Create	Lookup Tables - Create
	Ticket Review	
	Ticket Revise	
DLR	Equipment Create	Facility Change Tickets - Create
	Equipment Report	Facility Report - Download
	Equipment Revise	Facility Change Tickets - Revise
	Forecast Value	Forecast Value Report - Download

Facilitator:

Tawnya Luna, Tawnya.Luna@pjm.com

Secretary:

Murat Odemis, Murat.Odemis@pjm.com

SME/Presenter:

Craig Lowe, Craig.Lowe@pjm.com

eDARTHelp@pjm.com

eDART881@pjm.com

Order881@pjm.com

eDART Roadmap



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com



Product Details

eDART (electronic Dispatcher Application and Reporting Tool) is a suite of electronic applications used to facilitate dispatcher-to-dispatcher communications, along with other engineering communication and coordination functions.

[eDART Tools Page](#)