

Capacity Exchange Roadmap

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Analyst

Tech Change Forum
December 8, 2025



Revisions

November Release

Product - Action Required	Deadline	Who May Be Affected
New screen for Planned DER Setup in Production and Train	November 13	All DER Aggregators



2025											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
										 Nov. 13	

Release
v4.2.22.25102
90803_a299af

Legend

●

Start Date

◆

End Date

- DER (Distributed Energy Resources) may participate as a Capacity Resource starting with the 2028/2029 BRA scheduled for June 30, 2026.
- DER plans should be submitted before January 21, 2026.


DER Plans Consist of Planned and/or Existing DER

All DER will be considered planned until registrations are approved.

Existing	Planned
<ul style="list-style-type: none"> I. Currently have capability to provide capacity and will provide the capability for DY of RPM Auction II. Existing MWs based on pre-registrations in Capacity Exchange. Pre-registrations are based on current DR Hub registrations III. No Credit Requirement 	<ul style="list-style-type: none"> I. Location not registered and approved II. Credit Requirement is Pre-Clearing BRA Credit Rate * Number of Planned MWs <div>NOI not applicable to DER</div>

DER Provider is required to provide Officer Certification that MWs will be delivered in the DY

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Capacity Exchange

- ▶ Load & Obligation
- ▶ Resource Position
- ▶ Transactions
- ▼ Auctions
 - Auction Status
 - Resource Confirmation
 - Planned Gen Offer Notific
 - Generation MOPR Certificate
 - PRD Elections
 - Demand Resource Setup
 - Energy Efficiency Setup
 - Planned DER Setup**
 - Buy & Sell
 - Auction Results
 - Auction Results Summaries
 - Credit
 - FRR
 - ▶ Performance
 - ▶ NRBTMG
 - Utilities
 - Trace Facility

Delivery Year: 2028/2029 ▼ Auction Type: BASE ▼

Refresh XML
Save CSV

PJMST >> 2028/2029 >> BASE Row Count: 0

Please submit DER Plan detail to rpm_hotline@pjm.com.
* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.


Zone / LDA	Zone	LDA	Unit Type	Unit Type Detail*	DR Injection	Nominated MW (ICAP)	ELCC Class Rating	Nominated MW (UCAP)	Approved	Credit Requirement
▼	▼	▼	▼	Show All	▼	Show All	▼	Show All	▼	Show All

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.

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Capacity Exchange

▶ Load & Obligation

▶ Resource Position

▶ Transactions

▼ Auctions

Auction Status

Resource Confirmation

Planned Gen Offer Notifica

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PRD Elections

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Energy Efficiency Setup

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Buy & Sell

Auction Results

Auction Results Summaries

Credit

FRR

▶ Performance

▶ NRBTMG

Utilities

Trace Facility

Delivery Year

2028/2029 ▾

Auction Type

BASE ▾

Refresh

Save

XML

CSV

PJMTST >> 2028/2029 >> BASE

Row Count: 1

Please submit DER Plan detail to rpm_hotline@pjm.com.

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Zone / LDA	Zone	LDA	Unit Type	Unit Type Detail*	DR Injection	Nominated MW (ICAP)	ELCC Class Rating	Nominated MW (UCAP)	Approved	Credit Requirement
▾	▾	▾	▾	Show All	▾	Show All	▾	Show All	▾	Show All
▾			▾		▾					

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.

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Click Save then add more rows if needed. For Unit Type “Other” must provide Unit Type Detail (will get an error message when saving, if not provided)

Delivery Year 2028/2029 Auction Type BASE

Refresh

XML

Save

CSV

PJMTST >> 2028/2029 >> BASE

Row Count: 5

Please submit DER Plan detail to rpm_hotline@pjm.com.

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Zone / LDA	Zone	LDA	Unit Type	Unit Type Detail*	DR Injection	Nominated MW (ICAP)	ELCC Class Rating	Nominated MW (UCAP)	Approved	Credit Requirement
Show All		Show All	Show All	Show All	Show All	Show All	Show All	Show All		Show All
PSEG/PS-NORTH	PSEG	PS-NORTH	8-hr Storage		No	1.234	0.700	0.864	No	58,229.65
PSEG/PS-NORTH	PSEG	PS-NORTH	8-hr Storage		Yes	2.100	0.700	1.470	No	99,071.28
PSEG/PS-NORTH	PSEG	PS-NORTH	Demand		No	11.100	0.920	10.212	No	688,242.13
PSEG/PS-NORTH	PSEG	PS-NORTH	Other	hydro 60% battery 40%	No	4.368			No	0.00
PSEG/PSEG	PSEG	PSEG	Onshore Wind		Yes	9.000	0.410	3.690	No	248,689.14

“Other” represents any Location that that does not have a ELCC class rating including any Location with multiple technologies at the same POI. Please provide as much detail as possible and reach out to pjm if you need direction.

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.

Unit Type “Demand” may only select DR Injection = No (will get an error message if select Yes)

Delivery Year 2028/2029 Auction Type BASE

Refresh
Save



PJMTST >> 2028/2029 >> BASE

Row Count: 6

Please submit DER Plan detail to rpm_hotline@pjm.com.

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Zone / LDA	Zone	LDA	Unit Type	Unit Type Detail*	DR Injection	Nominated MW (ICAP)	ELCC Class Rating	Nominated MW (UCAP)	Approved	Credit Requirement
Show All		Show All	Show All	Show All	Show All	Show All	Show All	Show All		Show All
PSEG/PS-NORTH	PSEG	PS-NOR					0.700	0.864	No	58,229.65
PSEG/PS-NORTH	PSEG	PS-NOR					0.700	1.470	No	99,071.28
PSEG/PS-NORTH	PSEG	PS-NOR					0.920	10.212	No	688,242.13
PSEG/PS-NORTH	PSEG	PS-NOR							No	0.00
PSEG/PSEG	PSEG	PSEG	Onshore Wind		Yes	9.000	0.410	3.690	No	248,689.14
PENELEC/MAA			Demand		Yes	4				

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.

Delivery Year 2028/2029 Auction Type BASE

Refresh



Save



PJMTST >> 2028/2029 >> BASE

Row Count: 6

Please submit DER Plan detail to rpm_hotline@pjm.com.

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Zone / LDA	Zone	LDA	Unit Type	Unit Type Detail*	DR Injection	Nominated MW (ICAP)	ELCC Class Rating	Nominated MW (UCAP)	Approved	Credit Requirement
Show All		Show All	Show All	Show All	Show All	Show All	Show All	Show All		Show All
PSEG/PS-NORTH	PSEG	PS-NORTH	8-hr Storage		No	1.234	0.700	0.864	No	58,229.65
PSEG/PS-NORTH	PSEG	PS-NORTH	8-hr Storage		Yes	2.100	0.700	1.470	No	99,071.28
PSEG/PS-NORTH	PSEG	PS-NORTH	Demand		No	11.100	0.920	10.212	No	688,242.13
PSEG/PS-NORTH	PSEG	PS-NORTH	Other	hydro 60% battery 40%	No	4.368			No	0.00
PSEG/PSEG	PSEG	PSEG	Onshore Wind		Yes	9.000	0.410	3.690	No	248,689.14
PENELEC/MA			Demand		Yes	4				

Add Row
Remove Row

- If a row has not been saved in the system
 - it can be removed from the table by clicking on the row, then right click and selecting *Remove Row*
- If the row has been saved in the system
 - update the row's Nominated MW (ICAP) to 0 and save

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.

- [DER Participation in the Capacity Market](#) slides and [recording](#)
- [M18 - Capacity Market manual](#)
 - [M18 redline with DER changes](#), expect this to be published by mid-December, see especially 4.11
 - Officer Certification, see Attachment E
- [Capacity Market webpage](#) – new DER subsection added
 - [DER Sell Offer Plan Details template](#)
 - [DER Aggregator Agreement](#)
 - [DER Officer Certification](#)
- Auction participation/Capacity Exchange help – contact Rpm_hotline@pjm.com
- Registration/DR Hub help – contact demand_response_operations@pjm.com
- [ELCC class rating](#)
- [RPM pre-auction activity schedule](#)

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Capacity Exchange



Member Hotline

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(866) 400 – 8980

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