

Capacity Exchange Roadmap

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Tech Change Forum December 8, 2025

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November Release

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Impact Details

Product - Action Required	Deadline	Who May Be Affected
New screen for Planned DER Setup in Production and Train	November 13	All DER Aggregators









2025 Capacity Exchange Roadmap

	2025												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Release v4.2.22.25102 90803_a299af											Nov. 13		

Legend Start Date End Date



 DER (Distributed Energy Resources) may participate as a Capacity Resource starting with the 2028/2029 BRA scheduled for June 30, 2026.

DER plans should be submitted before January 21, 2026.



DER Plans Consist of Planned and/or Existing DER

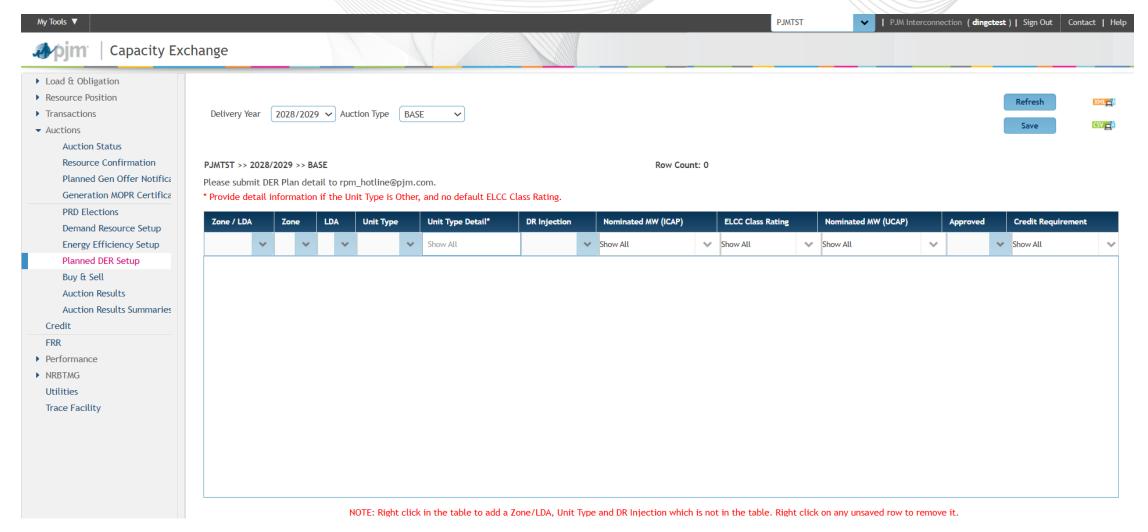
All DER will be considered planned until registrations are approved.

Existing	Planned
 I. Currently have capability to provide capacity and will provide the capability for DY of RPM Auction II. Existing MWs based on pre-registrations in Capacity Exchange. Pre-registrations are based on current DR Hub registrations III. No Credit Requirement 	I. Location not registered and approved II. Credit Requirement is Pre-Clearing BRA Credit Rate * Number of Planned MWs NOI not applicable to DER

DER Provider is required to provide Officer Certification that MWs will be delivered in the DY



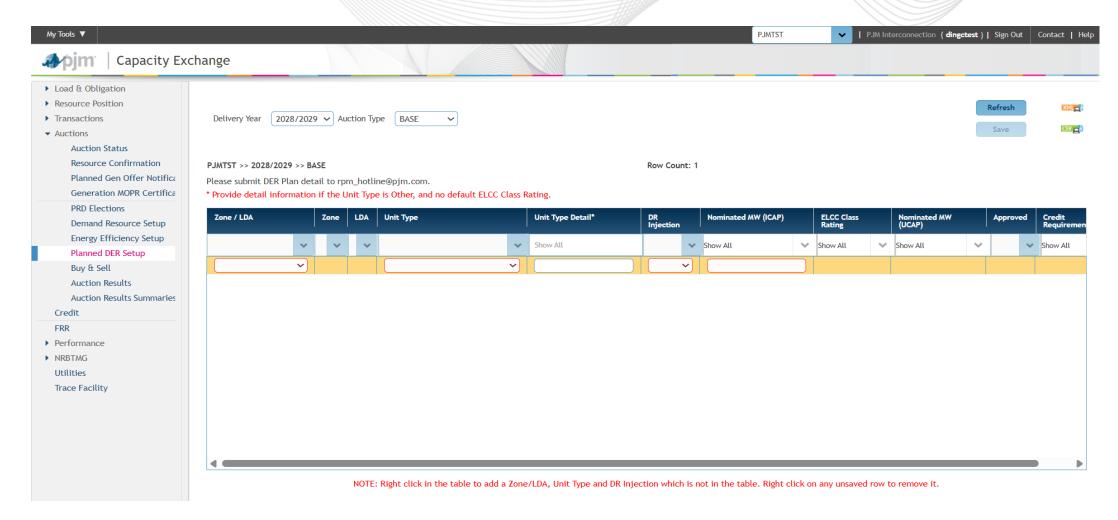
Log-in to Capacity Exchange, Navigate to Auctions -> Planned DER Setup



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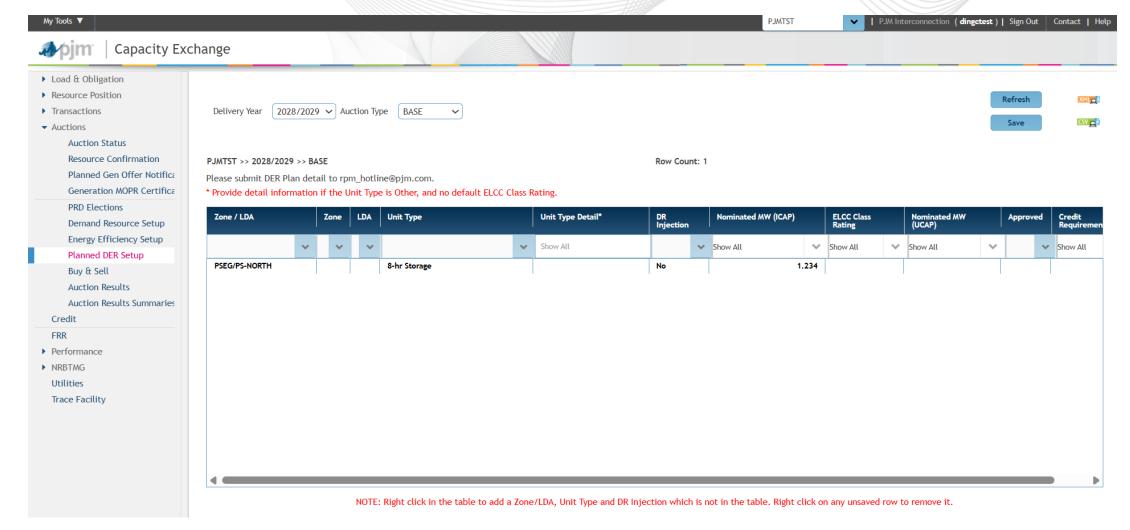
Right click to add a row, and empty row will be added to the table area



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Select Zone/LDA from drop-down list, Select Unit Type from drop-down box, Select Yes/No for DR Injection, and enter ICAP MW in Nominated MW (ICAP)



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Click Save then add more rows if needed. For Unit Type "Other" must provide Unit Type Detail (will get an error message when saving, if not provided)

		Refresh	
elivery Year 2028/2029 V Auction Type	BASE ~		
		Save	

PJMTST >> 2028/2029 >> BASE

Row Count: 5

Please submit DER Plan detail to rpm_hotline@pjm.com.

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Zone / LDA		Zone	LDA		Unit Type		Unit Type Detail*	DR Injection	ection Nominated MW (ICAP) E		ELCC Class Rating		Nominated MW (UCAP)	Approved		Credit Requirement		
Show All	•	~	Show A	u 🕶	Show All	~	Show All	Show All	~	Show All	~	Show All	~	Show All		~	Show All	~
PSEG/PS-NORT	ORTH PSEG PS-NORTH 8-hr Storage				No		1	1.234		00	0.864	No			58,229.65			
PSEG/PS-NORT	гн	PSEG	PS-NO	RTH	8-hr Storage	,		Yes		2.100		0.700		1.470	No		99,071.28	
PSEG/PS-NORT	гн	PSEG	PS-NO	RTH	Demand			No 11.100		0.92	20	10.212	No		688,242.13			
PSEG/PS-NORT	гн	PSEG	PS-NO	RTH.	Other		hydro 60% battery 40%	No	No 4.368					No		0.00		
PSEG/PSEG		PSEG	PSEG		Onshore Wir	nd		Yes		9	.000	0.41	10	3.690	No			248,689.14

"Other" represents any Location that that does not have a ELCC class rating including any Location with multiple technologies at the same POI. Please provide as much detail as possible and reach out to pjm if you need direction.

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.



Unit Type "Demand" may only select DR Injection = No

(will get an error message if select Yes)

				Refresh	
Delivery Year	2028/2029 ~ Auction Type	BASE	~		h
				Save)

PJMTST >> 2028/2029 >> BASE Row Count: 6

Please submit DER Plan detail to rpm_hotline@pjm.com.

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Show All 58,22		All 🗸		ELCC Class Rating		ail* DR Injection Nominated MW (ICAP)					LDA Zone LDA Unit Type Unit Typ		/ LDA				
58,22			~ §		Show All	~	Show All	~	Show All	Show All	•	Show All	ı 🕶	Show All	~	~	All
	No	0.864	00	× 0.			-		_	·				PS-NOR	PSEG		/PS-NORTH
99,07	No	1.470	00	0.			Injection = No for Ma	Problems	OR'	PS-NOR		S-NORTH					
688,24	No	10.212		0.	ACJ,	C/MA/], Zone/LDA [PENELE n [Yes].	Frobleins	lue	PS-NOR	PSEG	ı	/PS-NORTH				
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						4		~	Yes		~	Demand				~	IELEC/MA4
		3.690	10	0.			9.	~									/PSEG

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.



How to edit a submission

PJMTST >> 2028/2029 >> BASE Row Count: 6

Please submit DER Plan detail to rpm_hotline@pjm.com.

Remove Row

* Provide detail information if the Unit Type is Other, and no default ELCC Class Rating.

Zone / LDA		Zone	LDA		Unit Type		Unit Type Detail* DR Injection Nominated MW (ICAP)			ELCC Class Rating		Nominated MW (UCAP)		Approved		Credit Requirement			
Show All	~	~	Show A	u 🗸	Show All	~	Show All	Show All	~	Show All	~	Show All	~	Show All	~		~	Show All	~
PSEG/PS-NORTH	PSEG/PS-NORTH PSEG		PS-NORTH		8-hr Storage			No		1	234	0	.700	0.864		No		58,229.65	
PSEG/PS-NORTH	ı	PSEG	PS-NOF	RTH	8-hr Storage	•		Yes		2.100		0.700		1.470		No		99,071.28	
PSEG/PS-NORTH	ı	PSEG	PS-NOF	RTH	Demand			No		11	.100	0	.920	10.212		. No		688,242.	
PSEG/PS-NORTH	ı	PSEG	PS-NOF	RTH	Other		hydro 60% battery 40%	No	4.368						No		0.00		
PSEG/PSEG		PSEG	PSEG		Onshore Wir	nd		Yes		9	.000	0	.410	3	.690	No	248.		9.14
PENELEC/MAZ 1		d Row			Demand	~		Yes	~		4								

- If a row has not been saved in the system
 - it can be removed from the table by clicking on the row, then right click and selecting Remove Row
- If the row has been saved in the system
 - update the row's Nominated MW (ICAP) to 0 and save

NOTE: Right click in the table to add a Zone/LDA, Unit Type and DR Injection which is not in the table. Right click on any unsaved row to remove it.



- DER Participation in the Capactiv Market slides and recording
- M18 Capacity Market manual
 - M18 redline with DER changes, expect this to be published by mid-December, see especially
 4.11
 - Officer Certification, see Attachment E
- <u>Capacity Market webpage</u> new DER subsection added
 - DER Sell Offer Plan Details template
 - DER Aggregator Agreement
 - DER Officer Certification
- Auction participation/Capacity Exchange help contact Rpm_hotline@pjm.com
- Registration/DR Hub help contact <u>demand response operations@pjm.com</u>
- <u>ELCC class rating</u>
- RPM pre-auction activity schedule



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Capacity Exchange



Member Hotline

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