

Markets Gateway Demonstration

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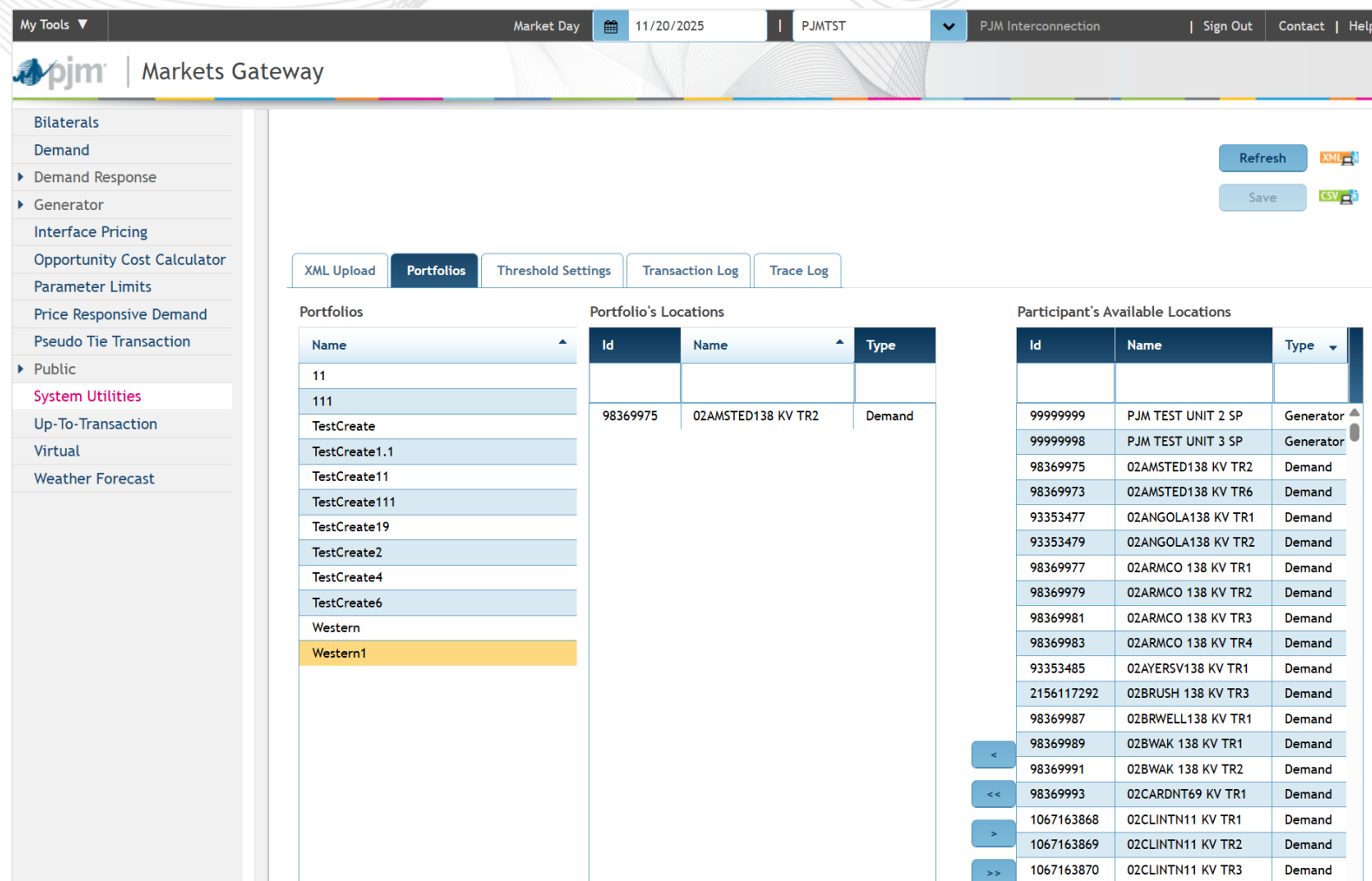
Tech Change Forum

January 12, 2026

- Portfolios enable participants to manage large amounts of data in desired groups
 - Defined by each user, with unique name to each portfolio
 - No limit to number of portfolios created, or to assets assigned to each portfolio
 - Same asset can be assigned to more than one portfolio
- Things to consider when creating portfolios
 - Geographic location of assets
 - Attribute type
 - if Generation: by steam, nuclear, combined cycle, CT, solar, etc.
 - If Demand: bus pnodes, aggregates, hubs, interfaces

System Utilities > Portfolios – Used to view existing portfolios and to create, update and delete portfolios.

- Select the desired portfolio in the left **Portfolios** pane
- The list of resources assigned to the Portfolio will then display in the middle **Portfolio's Locations** pane which will display the resources assigned to the portfolio along with the resource type such as *Generator* or *Demand*
- To add/remove a portfolio, right-click in the **Portfolios** pane and select “Create” or “Remove”
- To add/remove a location to a portfolio, search the **Participant's Available Locations** pane and use the left arrow to add from this pane or the right arrow to remove from the **Portfolio's Location** pane
- Click “Save” to finalize any changes



My Tools | Market Day | 11/20/2025 | PJMTST | PJM Interconnection | Sign Out | Contact | Help

Markets Gateway

Portfolios | Threshold Settings | Transaction Log | Trace Log

Portfolios

Name
11
111
TestCreate
TestCreate1.1
TestCreate11
TestCreate111
TestCreate19
TestCreate2
TestCreate4
TestCreate6
Western
Western1

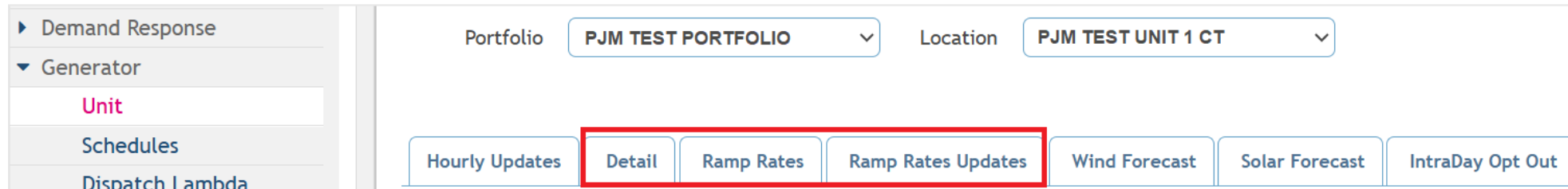
Portfolio's Locations

Id	Name	Type
98369975	02AMSTED138 KV TR2	Demand

Participant's Available Locations

Id	Name	Type
99999999	PJM TEST UNIT 2 SP	Generator
99999998	PJM TEST UNIT 3 SP	Generator
98369975	02AMSTED138 KV TR2	Demand
98369973	02AMSTED138 KV TR6	Demand
93353477	02ANGOLA138 KV TR1	Demand
93353479	02ANGOLA138 KV TR2	Demand
98369977	02ARMCO 138 KV TR1	Demand
98369979	02ARMCO 138 KV TR2	Demand
98369981	02ARMCO 138 KV TR3	Demand
98369983	02ARMCO 138 KV TR4	Demand
93353485	02AYERSV138 KV TR1	Demand
2156117292	02BRUSH 138 KV TR3	Demand
98369987	02BRWELL138 KV TR1	Demand
98369989	02BWAK 138 KV TR1	Demand
98369991	02BWAK 138 KV TR2	Demand
98369993	02CARDNT69 KV TR1	Demand
1067163868	02CLINTN11 KV TR1	Demand
1067163869	02CLINTN11 KV TR2	Demand
1067163870	02CLINTN11 KV TR3	Demand

- Generator data is defined on a unit-basis and schedule-basis. Data defined on a unit basis includes unit ownership information, operating limits, ramp rates, CT weather curve data, availability status and Startup and No Load prices for priced-based units.




- Generator > Unit > **Detail** tab
 - Default Commit Status, Ramp Rate, Synch & Secondary Max, Economic & Emergency MW limits, Regulation MW limits, Condenser data, Parameter limits (Runtimes, Startup & Notification times, etc.)
- Generator > Unit > **Ramp Rates** tab [*Daily*] / **Ramp Rates Updates** tab [*Hourly*]
 - Daily ramp rate in MW/min & Hourly ramp rate in MW/min, respectively

Generator > Hourly Updates – Used to submit hourly Emergency/Eco Min/Max MW levels and commit status.

- Select the desired hour and edit data as desired
- This page is designed for real-time operational updates. For current operating day, edits can be made for next available hour up to T minus 65 minutes (editable hours will be selectable and in bold)

My Tools ▾
Market Day 11/19/2025
PJM TST
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 Markets Gateway

Bilaterals
Demand
Demand Response
Generator
Unit
Schedules
Dispatch Lambda
Market Results
Regulation Market
Synchronized Reserve Ma
Non-Synchronized Reserv
Secondary Reserve Marke
Unit Limitations
Interface Pricing
Opportunity Cost Calculator
Parameter Limits
Price Responsive Demand
Pseudo Tie Transaction
Public
System Utilities
Up-To-Transaction
Virtual
Weather Forecast

Portfolio PJM TEST UNIT
Location PJM TEST UNIT 1 CT

Hourly Updates

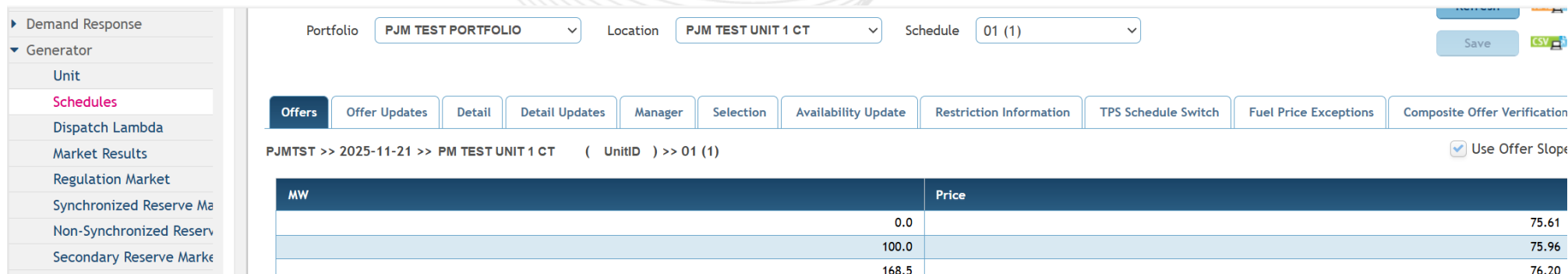
Detail
Ramp Rates
Ramp Rates Updates
Wind Forecast
Solar Forecast
IntraDay Opt Out
Storage Updates

PJM TST >> 2025-11-19 >> PJM TEST UNIT 1 CT (UnitID)
Last Updated Date/Time:

Emer. Min. : 100.0
Econ. Min. : 100.0
Econ. Max. : 171.2
Emer. Max. : 171.2
Commit Status : Economic
Fixed Gen : No

	Hour ^	Emer. Min. (Default)	Emer. Min. (MW)	Econ. Min. (Default)	Econ. Min. (MW)	CIR	Econ. Max. (Default)	Econ. Max. (MW)	Emer. Max. (Default)	Emer. Max. (MW)	Commit Status	Fixed Gen.?	Area	Condense Notification Time
	1	100.0	100.0	100.0	100.0		171.2	168.7	171.2	168.7	Economic	No	PJM_RTO	
	2	100.0	100.0	100.0	100.0		171.2	169.1	171.2	169.1	Economic	No	PJM_RTO	
	3	100.0	100.0	100.0	100.0		171.2	169.4	171.2	169.4	Economic	No	PJM_RTO	
	4	100.0	100.0	100.0	100.0		171.2	169.8	171.2	169.8	Economic	No	PJM_RTO	
	5	100.0	100.0	100.0	100.0		171.2	170.5	171.2	170.5	Economic	No	PJM_RTO	
	6	100.0	100.0	100.0	100.0		171.2	170.9	171.2	170.9	Economic	No	PJM_RTO	
	7	100.0	100.0	100.0	100.0		171.2	171.2	171.2	171.2	Economic	No	PJM_RTO	
	8	100.0	100.0	100.0	100.0		171.2	171.2	171.2	171.2	Economic	No	PJM_RTO	
	9	100.0	100.0	100.0	100.0		171.2	170.5	171.2	170.5	Economic	No	PJM_RTO	
	10	100.0	100.0	100.0	100.0		171.2	169.1	171.2	169.1	Economic	No	PJM_RTO	
	11	100.0	100.0	100.0	100.0		171.2	168.0	171.2	168.0	Economic	No	PJM_RTO	
	12	100.0	100.0	100.0	100.0		171.2	166.9	171.2	166.9	Economic	No	PJM_RTO	
	13	100.0	100.0	100.0	100.0		171.2	165.7	171.2	165.7	Economic	No	PJM_RTO	
	14	100.0	100.0	100.0	100.0		171.2	164.8	171.2	164.8	Economic	No	PJM_RTO	
	15	100.0	100.0	100.0	100.0		171.2	164.3	171.2	164.3	Economic	No	PJM_RTO	
<input checked="" type="checkbox"/>	16	100.0	100	100.0	100		171.2	163.8	171.2	163.8	Economic	No	PJM_RTO	
<input type="checkbox"/>	17	100.0	100.0	100.0	100.0		171.2	163.8	171.2	163.8	Economic	No	PJM_RTO	
<input type="checkbox"/>	18	100.0	100.0	100.0	100.0		171.2	164.8	171.2	164.8	Economic	No	PJM_RTO	
<input type="checkbox"/>	19	100.0	100.0	100.0	100.0		171.2	165.7	171.2	165.7	Economic	No	PJM_RTO	
<input type="checkbox"/>	20	100.0	100.0	100.0	100.0		171.2	166.9	171.2	166.9	Economic	No	PJM_RTO	
<input type="checkbox"/>	21	100.0	100.0	100.0	100.0		171.2	167.6	171.2	167.6	Economic	No	PJM_RTO	
<input type="checkbox"/>	22	100.0	100.0	100.0	100.0		171.2	168.7	171.2	168.7	Economic	No	PJM_RTO	
<input type="checkbox"/>	23	100.0	100.0	100.0	100.0		171.2	169.4	171.2	169.4	Economic	No	PJM_RTO	
<input type="checkbox"/>	24	100.0	100.0	100.0	100.0		171.2	169.8	171.2	169.8	Economic	No	PJM_RTO	

- Generator > Schedules > **Offer** tab



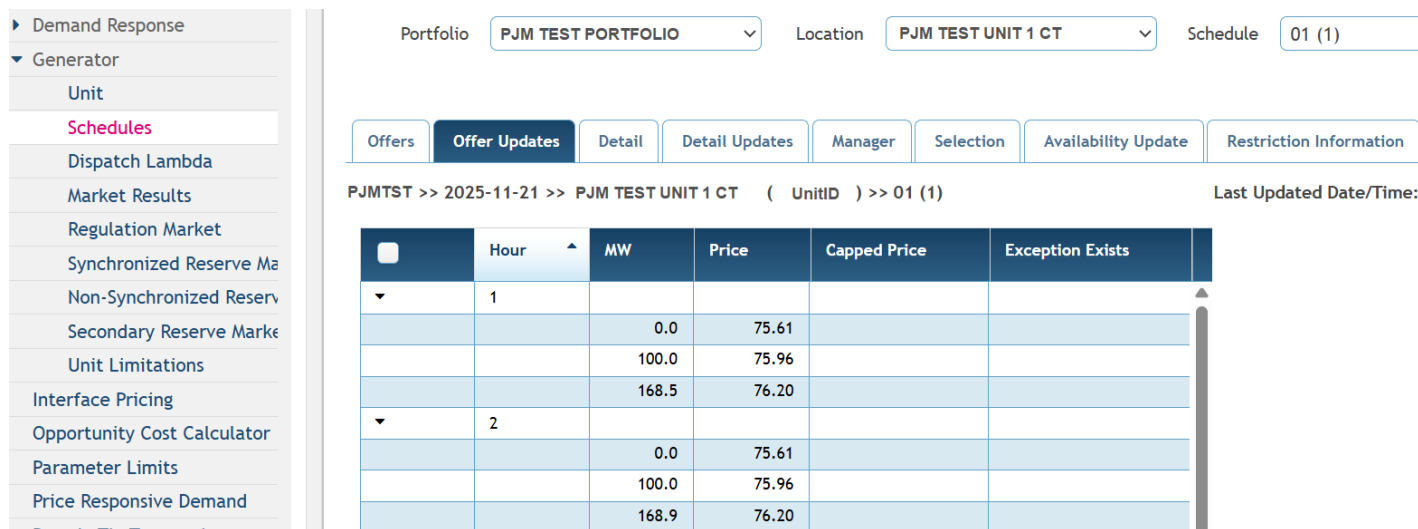
Portfolio: PJM TEST PORTFOLIO Location: PJM TEST UNIT 1 CT Schedule: 01 (1)

Buttons: Offers, Offer Updates, Detail, Detail Updates, Manager, Selection, Availability Update, Restriction Information, TPS Schedule Switch, Fuel Price Exceptions, Composite Offer Verification

PJMTST >> 2025-11-21 >> PM TEST UNIT 1 CT (UnitID) >> 01 (1) ☒ Use Offer Slope

MW	Price
0.0	75.61
100.0	75.96
168.5	76.20

- Generator > Schedules > **Offer Updates** tab



Portfolio: PJM TEST PORTFOLIO Location: PJM TEST UNIT 1 CT Schedule: 01 (1)

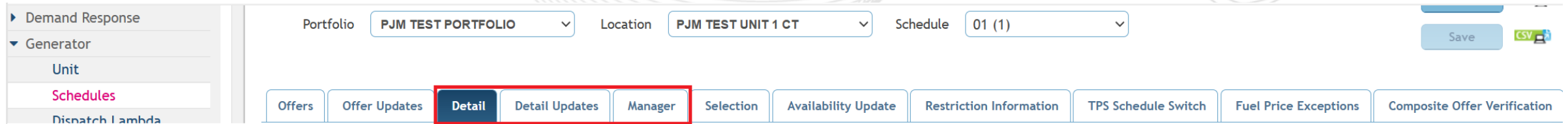
Buttons: Offers, Offer Updates, Detail, Detail Updates, Manager, Selection, Availability Update, Restriction Information

PJMTST >> 2025-11-21 >> PJM TEST UNIT 1 CT (UnitID) >> 01 (1) Last Updated Date/Time:

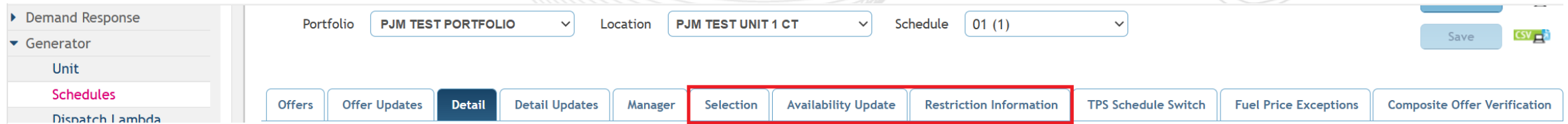
	Hour	MW	Price	Capped Price	Exception Exists
▼	1	0.0	75.61		
		100.0	75.96		
		168.5	76.20		
▼	2	0.0	75.61		
		100.0	75.96		
		168.9	76.20		

Notes

- Hourly Offer Updates will override the Daily Offer curve for a given hour.
- A Daily Offer is required in order to place an hourly offer update
- Resource must be opted in to IDO (default) in order to submit hourly updates.
- Segmented offers must be monotonically increasing



- Generator > Schedules > **Detail** tab (unit parameters defined on a schedule-basis)
 - Startup & No-Load costs, Hot/Intermediate/Cold Notification times, Startup limits, Emergency & Eco Min/Max MW limits, Daily starts, & Runtime/Downtime limits
- Generator > Schedules > **Detail Updates** tab
 - Hourly update values for Cold/Intermediate/Hot Startup costs, No-Load costs, Min Runtime, Notification Time & Commitment Status
- Generator > Schedules > **Manager** tab
 - Used to create types of schedules. Schedules are limited to 12 cost-based schedules, 1 price-based schedule, and 1 price-PLS schedule.



- Generator > Schedules > **Selection** tab
 - Used to select availability of created schedules as well as Daily Startup/No-Load costs
- Generator > Schedules > **Availability Update** tab
 - Used to communicate the intention of operating as cost-based in real time and updating schedule availability in real time
- Generator > Schedules > **Restriction Information** tab
 - Used to communicate restrictions (operational, pipeline, etc.) that may limit run time and dual fuel availability parameters (Note: this information not used in Day-Ahead clearing engine)

Demand
▶ Demand Response
▼ Generator
Unit
Schedules
Dispatch Lambda
Market Results
Regulation Market
Synchronized Reserve Market
Non-Synchronized Reserve Market
Secondary Reserve Market
Unit Limitations

- Markets Gateway User Interface offer functionality is consistent across different resource/offer types
 - Generators, demand bids, regulation offers, synchronized reserve offers, non-synchronized reserve offers, secondary reserve offers
- Consists of a daily segmented price/MW offer and/or hourly updates for segmented price/MW offer(s)

	Hour	MW	Price	Capped Price
▼	1			
▼	<pre>{ "id": { "location": "I", "hour": "2025-11-20T00:00:00-05:00", "assetOwner": " ", "schedule": 1 }, "isReadOnly": true, "isReadOnlyReason": "This hour is not open for the market day 20-NOV-25, only hours where the starting point is greater than 65 minutes away are open.", "isReadOnlyMW": true, "isReadOnlyMWReason": "This hour is not open for the market day 20-NOV-25, only hours where the starting point is greater than 65 minutes away are open." }</pre>			
▼				
▼				
▼				
▼				
▼				

	Hour	MW	Price	Capped Price
▼	1			
▼	2	This hour is not open for the market day 20-NOV-25, only hours where the starting point is greater than 65 minutes away are open.		
▼	3			
▼	4			
▼	5			
▼	6			
▼	7			

- A tool tip will pop-up when cursor is hovering over a given field
 - i.e. when hovering your cursor over the checkmark column to the left of the Hour column for a past hour on the current operating day, the following tool tip will display, indicating that the selected hour is not editable due to being an expired hour (... *only hours where the starting point is greater than 65 minutes away are open*...)
 - Similarly, a more straightforward tool tip response is provided when hovering over the Hour column itself for a past hour

Portfolio: PJM TEST PORTFOLIO Location: PJM TEST UNIT 1 CT

Schedule: 01 (1)

Refresh XML Save CSV

Offers Offer Updates Detail Detail Updates Manager Selection Availability Update Restriction Information

PJMTST >> 2025-11-22 >> PJM TEST UNIT 1 CT (UnitID) >> 01 (1) ☒ Use Offer Slope

MW	Price
0.0	75.61
100.0	75.96
168.5	76.20

Exports data from selected UI page into XML format. Simply change the respective attributes into a SubmitRequest format in order to submit as an XML file.

```
<?xml version='1.0' encoding='UTF-8'?>
<Envelope xmlns="http://schemas.xmlsoap.org/soap/envelope/">
  <Header />
  <Body>
    <SubmitRequest xmlns="http://emkt.pjm.com/emkt/xml">
      <ScheduleOffer location="XXXXXXXX" schedule="1" day="2025-11-22" slope="true">
        <OfferSegment MW="0" price="75.61"/>
        <OfferSegment MW="100" price="75.96"/>
        <OfferSegment MW="168.5" price="76.2"/>
      </ScheduleOffer>
    </SubmitRequest>
  </Body>
</Envelope>
```

- XML submissions can be uploaded via System Utilities > **XML Upload** tab > “Choose File”
 - Select a .XML extension file to upload, then click *Upload* button. Return prompt will say “Success” if no errors were found, or “Error” along with reason (*check formatting or missing attributes*)

XML Upload Portfolios Threshold Settings Transaction Log Trace Log

Choose File No file chosen Upload

```
<?xml version='1.0' encoding='UTF-8'?><Envelope xmlns="http://schemas.xmlsoap.org/soap/envelope/"><Body><SubmitResponse xmlns="http://emkt.pjm.com/emkt/xml"><Success><TransactionID>XXXXXXXXXX</TransactionID></Success></SubmitResponse></Body></Envelope>
```

XML Upload Portfolios Threshold Settings Transaction Log Trace Log

Choose File No file chosen Upload

```
<?xml version='1.0' encoding='UTF-8'?><Envelope xmlns="http://schemas.xmlsoap.org/soap/envelope/"><Body><SubmitResponse xmlns="http://emkt.pjm.com/emkt/xml"><Error><Text>The market is currently closed</Text></Error></SubmitResponse></Body></Envelope>
```



Markets Gateway User Guides & Supporting Documentation

Operational Data
Winter Storm Elliott Info
Data Directory
Interregional Data Map
PJM Tools
Markets Gateway

Markets Gateway

Markets Gateway is a PJM tool that allows members to submit information and obtain data needed to conduct business in the Day-Ahead, Regulation and Synchronized Reserve Markets.

Production: [Sign In](#) | [Register](#)

Train Environment: [Sign In](#) | [Register](#)

Submit demand bid [access](#) or [limit increase](#) in the Member Community.

Acceptable Terms of Use

- Data Connections should not exceed 1800 per minute, and should be limited to 1 non-duplicate request per second.
- Regarding Solar Forecast data - the resale, publication, republication or disclosure of this data is strictly prohibited. Data and analysis was provided by UL Services L.L.C. (UL) to PJM Interconnection L.L.C. (PJM). PJM and UL shall not have any obligation or liability to any third part regarding this information.

Markets Gateway User Guide PDF	9.25.2025
External Interface Specification Guide - Revision 80 PDF	7.2.2024

PJM.com > Markets & Operations > PJM Tools > Markets Gateway

- URL: <https://www.pjm.com/markets-and-operations/etools/markets-gateway>

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Markets Gateway Demonstration



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**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

