



DR Hub, Power Meter, InSchedule, MSRS and Billing Line Item Transfer Roadmaps

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Tech Change Forum
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Release for DR Hub – Enhancements to Retest Request Process

- Production and Train: May 21, 2026, 3:00 to 5:00 p.m.

Release for DR Hub – Regulation Only with NEM

- Production and Train: May 21, 2026, 3:00 to 5:00 p.m.

Product - Action Required	Deadline	Who May Be Affected
DR Hub Train and Production – Enhancements to Retest Request Process	<p>May 21 3 to 5 p.m.</p>	Train and production outage to UI and browserless for DR Hub users
DR Hub – Regulation Only with NEM	<p>May 21 3 to 5 p.m.</p>	Train and production outage to UI and browserless for DR Hub users





DR Hub, Power Meter, InSchedule, and BLIT

2026												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
DR Hub					◆ Enhancements to Retest Request Process– train and production– 5/21/2026 ◆ Regulation Only with NEM – train and production– 5/21/2026							
Power Meter												
InSchedule												
Billing Line Item Transfer												

Legend

- Start Date
- ◆ End Date

Enhancements to Retest Request Process

- PJM Retest Request
 - Allow the CSP to upload a list of registrations when creating the request for Load Management and Price Responsive Demand
 - Allow CSP to remove registrations on the request after save/submission
 - Add a Cancel button to allow a CSP user to Cancel/Delete a request
- CSP Retest
 - Allow the CSP to upload a list of registrations when creating CSP Retest for LM Retest and PRD Retest
 - Allow the CSP to remove registrations before save on the CSP Retest UI
 - Allow CSP to remove registrations up to 48 hours in advance of the scheduled CSP Retest

Regulation Only with Net Energy Metering

- FERC Docket ER26-846-000, effective April 1, 2026
- Regulation Only registrations with a location with Net Energy Metering contract with the EDC may participate with the explicit permission of the EDC
- Enhancements to DR Hub
 - Markets selection: addition of checkbox “Injections with Net Energy Metering”
 - EDC will explicitly approve the location with Net Energy Metering
 - If EDC deems it unsafe to inject, they may deny the Net Energy Metering, which will deny the registration

- XSD Changes for Web Services

- New XSD posted 5/18/2026

- Added fields for Regulation Only with NEM

- If the registration does not have Regulation Only with NEM checked, then the field is not part of the download

- Registration – create and update

```
<energyInfo>
<dayAhead>>false</dayAhead>
<realTime>>false</realTime>
<scheduledReserve>>false</scheduledReserve>
<synchronizedReserve>>false</synchronizedReserve>
<flexible>>false</flexible>
<inflexible>>false</inflexible>
<regulation>>true</regulation>
<withNetEnergyMetering>>true</withNetEnergyMetering>
<batchLoad>>false</batchLoad>
<srSCADATestedAndVerified>>false</srSCADATestedAndVerified>
<regulationSCADAName>testcert</regulationSCADAName>
<regulationSCADATestedAndVerified>>false</regulationSCADATestedAndVerified>
<regulationTestCompleted>>false</regulationTestCompleted>
<submeter>>false</submeter>
<regulationCertify>>false</regulationCertify>
</energyInfo>
```

- EDC Registration and EDC Extension Review Tasks

<registrationTask>

<registrationId>3407620</registrationId>

<locationId>325682</locationId>

<extension>>false</extension>

<dueDate>2026-06-02T23:59:59.000-04:00</dueDate>

<field>NET_ENERGY_METERING</field>

<stringValue>>true</stringValue>

<status>PENDING</status>

Registration

Tasks Locations **Registrations** Events Meter Data Energy Settlements Compliance Dispatch Groups A

Cancel Save Resubmit Copy Search Resource Outage

Name * CSP APHACQ

Reg ID Program *


Effective Date * Termination Date *

EDC AEPOPT (Large) ZONE Pricing Point

Residential Registration?

Markets

RT Energy Regulation Synchronized Reserve Secondary Reserve

DA Energy Injection with Net Energy Metering 

New Field



Select	Due Date ↑↓	Reg ID ↓	Program ↓	Effective Date ↓	Termination Date ↓	CSP ↓	EDC ↓	LSE ↓	Zone ↓	Regulation with Net Energy Metering
<input type="checkbox"/>	05/27/2026	3407601	Economic	05/14/2026	06/18/2027	MOSAIC	DOMEDC	N/A No action needed	DOM Pending <input type="checkbox"/>	No Action Needed
								No action needed	DOM Pending <input type="checkbox"/>	Pending <input checked="" type="checkbox"/> <input type="checkbox"/>

EDC acknowledges location can safely inject onto the distribution system via NEM agreement.

Popup on Approve



Accept

Reject



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Member Hotline

(610) 666 – 8980

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**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com





Product Details

[DR Hub](#) allows PJM members to administer the registration, notification, meter data and settlement process for Demand Response resources in the PJM markets.

Key Product Features

- User Interface that allows CSP's, EDC's and LSE's to manage tasks, create/ manage locations, registrations and settlements
- Web Services that allows many of the same UI features and includes a polling mechanism for Events

[Power Meter](#) calculates a market participant's actual interchange energy amounts to be used for real-time energy market settlements. Transmission and generation owners submit hourly tie and generator values to be verified and corrected on a next-hour basis.

Key Product Features

- User Interface that allows users to set up meter accounts and manage data submissions and corrections
- Web Services that allows users to upload meter data

[InSchedule](#) is a tool used by power marketers, load serving entities and generation owners in PJM to submit their internal PJM energy schedule data. All PJM internal transactions, including load and generation interchange adjustment modeling and implicit internal Spot Market schedules are handled through InSchedule.

Key Product Features

Allows participants to submit internal PJM energy schedule data

The [Billing Line Item Transfer](#) tool replaces the current paper process completed with the Declaration of Authority form, allowing users to easily create billing line item transfers online. This tool may be used by PJM participants who want to transfer charges and/or credits to other organizations through their billing. Transfers are created by one party and approved by another party to complete the transfer process.

Key Product Features

Allows participants to transfer charges and/or credits to other organizations through their billing