

9.2 Data and Information Exchange.

9.2.1 Annual Data and Information Exchange Requirement In support of interregional planning coordination, each Party shall provide the other with the following data and information on an annual basis and will follow the stipulations for such exchange as noted below.

All MISO CEII and PROMOD data is available on the MISO Sharefile site. Access may be requested by following the steps in the [Help Center Guide to Submit Requests for Access to Restricted Content](#) knowledge article.

- (a) Power flow models for projected system conditions for the planning horizon (up to the next ten (10) years) that include planned generation development and retirements, planned transmission facilities and seasonal load projections.

[misoenergy.sharefile.com/home/shared](#) > MTEP > mtep24 > Models > [Final Models \(Pass 4\)](#)

- (b) System stability models with detailed dynamic modeling of generators and other active elements.

[misoenergy.sharefile.com/home/shared](#) > MTEP > mtep24 > [Dynamics](#)

- (c) Production cost models for projected system conditions for the planning horizon that include generation and load forecasts and planned transmission facilities.

[misoenergy.sharefile.com/home/shared](#) > PROMOD > MISO_Economic_Planning_Models > Series_1A_Futures > [Available_Models](#)

Assumptions used in development of above power flow, stability and production cost models.

All assumptions are included in root folders.

- (d) Contingency lists for use in power flow, stability, and production cost* analyses

[misoenergy.sharefile.com/home/shared](#) > MTEP > mtep24 > [Adjacent Entities \(R3.4.1_R4.4.1\)](#)

[misoenergy.sharefile.com/home/shared](#) > MTEP > mtep24 > [Input_Files](#)

*Contingency lists for use in production cost analysis will be available in early 2024; MISO will share when available.

9.3.7.2 Coordination of studies required for the development of the Coordinated System Plan will include the following: 1) annual issues review to determine the need for a Coordinated System Plan study described in Section 9.3.7.2.a; and 2) Coordinated System Plan study described in Section 9.3.7.2.b.

a. Determine the Need for a Coordinated System Plan Study

- i. On an annual basis, beginning in the fourth quarter of each calendar year and continuing through the first quarter of the following calendar year, the Parties shall perform an annual evaluation of transmission issues identified by each Party, including issues from the respective Party's market operations and annual planning processes, or Third-Parties. This annual review of transmission issues will be administered by the JRPC on a mutually agreed to schedule taking into consideration each Party's regional planning cycles.
- ii. The JRPC's annual review of transmission issues shall include the following steps:
 1. Exchange of the following information during the fourth quarter of each calendar year or as specified below:

In addition to the responses below, similar to past years, MISO will consolidate meeting materials from our [sub regional planning meetings](#) and other sources to share with stakeholders ahead of the Q1 Annual Issues Review IPSAC meeting.

- a. Regional issues and newly approved regional projects located near the interface or expected to impact the adjacent region;

[MTEP \(misoenergy.org\)](#) > Current Cycle – MTEP 24 Tap > MTEP 24 Appendix A

Direct link to MTEP24 Appendix A located here:

[MTEP24 Appendix A - New Local Reliability Projects recommended for approval650967.xlsx](#)

[MTEP24 Appendix A - LRTP Tranche 2.1 projects recommended for approval658129.xlsx](#)

[MTEP24 Appendix A - JTIQ projects recommended for approval650972.xlsx](#)

Filter on **planning region** “Central” and “East.”

- b. Newly identified regional transmission issues for which there is no proposed solution;

[MTEP \(misoenergy.org\)](#) > Project Tracking and Monitoring > MTEP Projects Under Evaluation

Direct link MTEP23 projects under evaluation located here:

[MTEP Projects Under Evaluation368757.xlsx \(live.com\)](#) [MTEP Projects Under Evaluation368757.xlsx](#)

Filter on **planning region** “Central” and “East.”

- c. Interconnection and long-term firm transmission service requests under coordination by the Parties located near the interface or expected to impact the adjacent region will be exchanged pursuant to sections 9.3.3 and 9.3.4, respectively;

These items are coordinated directly through their respected Affected Systems processes.

- d. Market-to-market historical flowgate congestion between the Parties.

Attached via email.