



MISO-PJM IPSAC

FERC Order 1920 Interregional Compliance Approach

June 8, 2026

Update to Slide 3 posted on June 8, 2026

Provide stakeholders information on FERC Order 1920/1920-A MISO & PJM interregional requirements assessment and compliance filing approach.

Order 1920/1920-A impacts how neighboring planning regions coordinate on long-range interregional transmission planning.

MISO & PJM Long-Term Planning processes are well-positioned for Order 1920 compliance.

MISO & PJM interregional compliance deadline is Dec. 12, 2026.

MISO & PJM will continue to use Interregional Planning Stakeholder Advisory Committee (IPSAC) meetings to communicate Order 1920 interregional compliance efforts; however, other stakeholder forums specific to each region will also discuss relevant topics in deeper detail (i.e., PJM PC/TEAC for broader awareness and MISO PAC for governing document modifications).

Two-Stage Compliance Process:

Requirement:

Phase 1: Regional Planning – *Covers long-term regional planning (excluding interregional)* → **PJM** – Dec. 12, 2025 | **MISO** – June 12, 2026

Phase 2: Interregional planning – *Specific to interregional transmission coordination* → **Dec. 12, 2026**

Key Regional Deadlines:

Region:	MISO	PJM	SERTP	SPP
Regional Filing Dates	June 12, 2026	Dec. 12, 2025	June 12, 2026 December 12, 2026	June 12, 2026
Interregional Filing Due	*Dec. 12, 2026	*Dec. 12, 2026 (MISO / SERTP) June 14, 2027 (NYISO / ISO-NE)	Feb. 12, 2027 (Other Regions)	Dec. 12, 2026

*MISO and PJM may consider an extension to February 12, 2027, to align with the SERTP deadline; however, both RTOs intend to submit earlier if prepared.

Summary Items of Order Requirements

Order 1920 Interregional requirements for compliance to current JOA processes are incremental in nature.

RTOs' approach will be to meet compliance requirements but not pursue potential more transformational changes within compliance filing for Order 1920. RTOs will consider future joint enhancements.

Current regional planning processes and direction align with Order 1920.

PJM: Long-Term Planning (20-year horizon)

Backstop Plan: Core Needs only (reliability upgrades); 1:1 B/C

All-in-One Plan: Core + Additional Needs (non-core); 1.25:1 B/C

Final Plan: All needs + voluntary funding commitments

Core Needs: Reliability-driven upgrades

Additional Needs: Non-core enhancements

▶ [Sep Session TEAC Special – Session Order 1920](#)

MISO: Execution of Long-Range Transmission Planning (LRTP) supports regional reliability and compliance.

LRTP transforms how MISO plans for and manages the grid of the future by developing regional projects to ensure the transmission system is reliable, economic and compliant for the next 20 years and beyond.

▶ [MISO LRTP Overview](#) | [LRTP PAC 2023](#) | [MTEP26 PAC 2025](#)

The initial assessment of Order 1920 related to interregional requirements shows that RTOs must reform interregional coordination procedures to reflect regional long-term planning requirements and ensure transparency for data sharing – RTOs believe existing processes are generally compliant today.

Requirement	Compliant	Supporting Details
Share information with respect to needs and solutions.	YES	Respective IPSAC pages currently share needs and solutions. Review JOA to identify opportunity to be more explicit for long-term needs postings.
Jointly evaluate interregional facilities that may be more efficient or cost-effective than individual regional projects.	YES	For interregional projects received, RTOs evaluate the benefits vs. cost individually and then meet jointly to discuss findings. Ensure regional processes include near- and long-term needs
Allow any entity to propose an interregional transmission facility in the regional transmission planning process.	YES	In MTEP/RTEP/ITP/PPP processes, proposals for interregional projects are already reviewed.
Post additional information on their public website related to interregional transmission procedures.	YES	Refer to IPSAC and other planning pages on websites and consider adjustments to specifically include long-term needs.

Planning Region Coordination Approach & Timelines

IPSAC – MISO/PJM (June 8)
High-level meeting showing:

- Compliance approach
- Stakeholder engagement and feedback opportunities
- Preliminary assessment for compliance

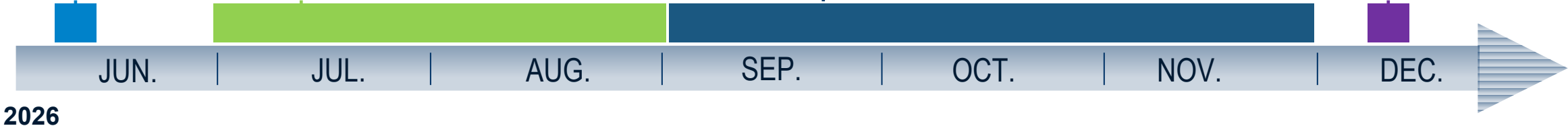
Redline Reviews (July/August)
Schedule IPSACs for stakeholder engagement and **feedback** related to redline language

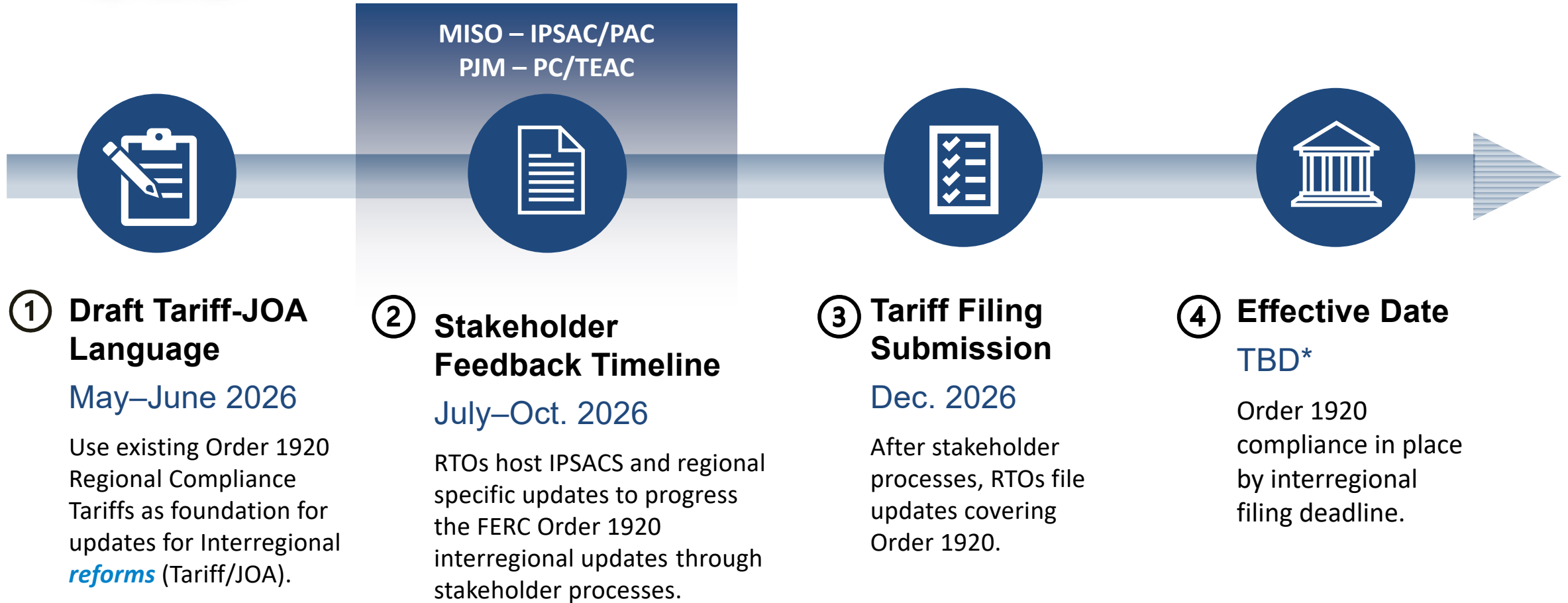
PJM Regional Review
PC and TEAC in Fall 2026 for awareness

MISO Regional Review
PAC October 2026 (will review for awareness)

Preparation For Filing (October–November)
Individual internal RTO review

FERC Filing (Dec. 12, 2026)
Current filing deadline







Governing Document Drafting: **STARTED**

Draft modifications for interregional updates in Tariffs and JOA across all planning region partners.



Neighbor Coordination: **STARTED**

Coordinate with neighboring planning regions on compliance approach and proposed effective date(s).



Stakeholder Review Process:

Progress interregional modifications through stakeholder review processes ahead of the Dec. 12 filing deadline.

PJM:

inter.regional.planning.team@pjm.com

MISO:

interregionalplanning@misoenergy.org

Appendix

- *Transmission providers in each transmission planning region must revise their existing interregional transmission coordination procedures to reflect the Long-Term Regional Transmission Planning reforms adopted in this final rule.*
- *Require transmission providers in neighboring transmission planning regions to revise their existing interregional transmission coordination procedures (and regional transmission planning processes, as needed) to provide for:*
 - *the sharing of information regarding their respective Long-Term Transmission Needs, as well as Long-Term Regional Transmission Facilities to meet those needs; and*
 - *the identification and joint evaluation of interregional transmission facilities that may be more efficient or cost-effective transmission facilities to address Long-Term Transmission Needs.*
- *Additionally, the Commission required transmission providers in neighboring transmission planning regions to revise their interregional transmission coordination procedures (and regional transmission planning processes, as needed) to allow an entity to propose an interregional transmission facility in the regional transmission planning process as a potential solution to Long-Term Transmission Needs.*

[Definition of interregional facility – footnote 58 (1920): An interregional transmission facility is a transmission facility that is located in two or more transmission planning regions.]

- *Transmission providers must provide the following additional information on their public website or through the email list used for communication of information related to interregional transmission coordination procedures:*
 - *the Long-Term Transmission Needs discussed in the interregional transmission coordination meetings;*
 - *any interregional transmission facilities proposed or identified in response to Long-Term Transmission Needs;*
 - *the voltage level, estimated cost, and estimated in-service date of the interregional transmission facilities proposed or identified as part of Long-Term Regional Transmission Planning;*
 - *the results of any cost-benefit evaluation of such interregional transmission facilities, with such results including both any overall benefits identified (which may occur across multiple transmission planning regions), as well as any benefits particular to each transmission planning region; and*
 - *the interregional transmission facilities, if any, selected to meet Long-Term Transmission Needs.*