

MISO-PJM IPSAC

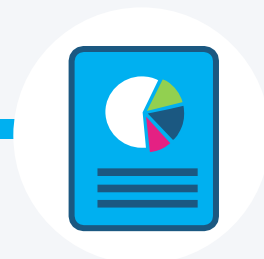
FERC Order 1920 Interregional Compliance Redlines Update
August 17, 2026

Updates to the MISO–PJM interregional coordination under FERC Order 1920



Enhanced Coordination Processes

- Update MISO–PJM interregional coordination.
- Reflect long-term regional planning inputs.



Detailed Information & Data Sharing

- Exchange needs assessments across regions.
- Meet new data-sharing requirements.



Compliance Posture

- Meet FERC compliance.
- Preserve each region's planning flexibility.

FERC Order 1920/1920-A: Phase Approach & Key Deadlines

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Two-Stage Compliance Process:

Requirement:

Phase 1: Regional Planning – *Covers long-term regional planning (excluding interregional)*

PJM – Dec. 12, 2025

MISO – June 12, 2026

Phase 2: Interregional planning – *Specific to interregional transmission coordination*

Feb. 12, 2027

Key Regional Deadlines:

Region:	MISO	PJM	SERTP	SPP
Regional Filing Dates	June 12, 2026	Dec. 12, 2025	Dec. 12, 2026	June 12, 2026
Interregional Filing Due	*Feb. 12, 2027	*Feb. 12, 2027 (MISO / SERTP) June 14, 2027 (NYISO / ISO-NE)	Feb. 12, 2027 (Other Regions)	Feb. 12, 2027 (MISO)

*MISO and PJM intend to submit earlier if prepared.

RTOs Assessment – High-Level Interregional Summary

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RTOs assessment of Order 1920 related to interregional requirements shows that RTOs must reform interregional coordination procedures to reflect regional long-term planning requirements and ensure transparency for data sharing – RTOs believe existing processes are generally compliant today.

Reference:

Requirement	Compliant	Supporting Details	1920 (Paragraph #)	MISO-PJM JOA
Share information with respect to needs and solutions.	YES	Respective IPSAC pages currently share needs and solutions. Review JOA to identify opportunity to be more explicit for long-term needs postings.	1751	Section 9.2.1
Jointly evaluate interregional facilities that may be more efficient or cost-effective than individual regional projects.	YES	For interregional projects received, RTOs evaluate the benefits vs. cost individually and then meet jointly to discuss findings. Ensure regional processes include near- and long-term needs.	1751	9.2.1 & 9.3.7.1
Allow any entity to propose an interregional transmission facility in the regional transmission planning process.	YES	In MTEP/RTEP processes, proposals for interregional projects are already reviewed.	1752	9.3.7.2
Post additional information on their public website related to interregional transmission procedures.	YES	Refer to IPSAC and other planning pages on websites and consider adjustments to specifically include long-term needs.	1753	9.1.1.3
Increased transparency and accountability by requiring documented justification when interregional project proposals are selected or declined.	Partial	Ensure the proper level of flexibility in planning processes to include or not interregional projects. RTOs held accountable by requiring documented justification.	1026, 954, 955	9.3.7.2



RTOs assessment of Order 1920 related to interregional requirements shows that the current interregional coordination procedures in place today are largely compliant with Order 1920 and 1920-A, absent the recognition of the longer-term horizon.

Review of the order does not require modifications to factors that drive transmission needs, consideration of interregional transfer capability as a core factor that drives transmission needs, impact cost allocations and/or benefits considered, or a new JOA project type.

Joint Operating Agreement Redlines

Section 9.1.1.3 Coordinate System Planning Website

Each Party shall host its own website for communication of information related to interregional transmission coordination procedures. Under its direction, the JRPC shall coordinate with the Parties to ensure that all information and documents posted on each Party's respective website is accurate and consistent. Each Party's website shall contain, at a minimum, the following information:

- (a) Link to this Joint Operating Agreement
- (b) Notice of scheduled IPSAC meetings
- (c) Links to materials for IPSAC meetings
- (d) Documents relating to Coordinated System Plan studies
- (e) The following information related to long-term regional transmission plans, which may include:
 - (i) The long-term transmission needs identified through each Party's then-current long-term regional transmission planning process;
 - (ii) Any Interregional Project proposal identified by the Parties in response to long-term transmission needs
 - (iii) The voltage level, estimated cost, and estimated in-service date of the Interregional Project proposal identified by the Parties as part of long-term regional transmission planning
 - (iv) The Interregional Project proposals, if any, selected to meet long-term transmission needs, and
 - (v) The results of any cost-benefit evaluation of such selected Interregional Project proposals performed, as required by each Parties' governing documents, with such results including both any overall benefits identified (which may occur across multiple transmission planning regions), as well as any benefits particular to each transmission planning region

Adds transparency requirements for long-term regional transmission planning by requiring public posting of identified needs, proposed interregional projects, project details, selections, and any cost-benefit evaluation.
P1753

Section 9.2 Data and Information Exchange.

Section 9.2.1 Annual Data and Information Exchange Requirement

In support of interregional planning coordination, each Party shall provide the other with the following data and information on an annual basis (or other basis, as appropriate) and will follow the stipulations for such exchange as noted below.

- (a) Power flow models for projected system conditions for the planning horizon (up to the next ten (10) years or twenty (20) years, as appropriate) that include planned generation development and retirements, planned transmission facilities and seasonal load projections.
- (b) System stability models with detailed dynamic modeling of generators and other active elements.
- (c) Production cost models for projected system conditions for the planning horizon that include generation and load forecasts and planned transmission facilities.
- (d) Assumptions used in development of above power flow, stability and production cost models.
- (e) Contingency lists for use in power flow, stability, and production cost analyses.
- (f) For each new long-range planning cycle, information regarding their respective long-term transmission needs, as well as long-term regional transmission facilities selected to meet those needs, as developed in each Party's ongoing long-term regional transmission planning process.

Expands data-sharing requirements, as appropriate, to accommodate longer planning horizons and new information exchange of long-term transmission planning needs and facilities.
P1751

Section 9.3.7 Development of the Coordinated System Plan.

Section 9.3.7.1

Each Party agrees to assist in the preparation of a Coordinated System Plan applicable to the Parties' systems. Each Party's annual transmission planning reports will be incorporated into the Coordinated System Plan, however, neither Party shall have the right to veto any planning of the other Party nor shall either Party have the right, under this Section, to obtain financial compensation due to the impact of another Party's plans or additions. The Coordinated System Plan will be finalized only after the IPSAC has had an opportunity to review it and respond. The Coordinated System Plan shall:

- (a) Integrate the Parties' respective transmission expansion plans, including any market-based additions to system infrastructure (such as generation, market participant funded, or merchant transmission projects) and Network Upgrades identified jointly by the Parties, together with alternatives to Network Upgrades that were considered;
- (b) Describe the results of the identification and joint evaluation of interregional transmission facilities that may be more efficient or cost-effective transmission facilities to address long-term transmission needs;
- (c) Set forth actions to resolve any impacts that may result across the seams between the Parties' systems due to the integration described in the preceding part (a); and
- (d) Describe results of the joint transmission analysis for the combined transmission systems, as well as explanations, as may be necessary, of the procedures, methodologies, and business rules utilized in preparing and completing the analysis.

Enhances interregional planning transparency by requiring documented evaluation of transmission facilities that could more efficiently or cost-effectively address long-term transmission needs.
P1751

Section 9.3.7 Development of the Coordinated System Plan

Section 9.3.7.2

- c. Stakeholder Interregional Project proposals, satisfying applicable regional and interregional requirements, will be accepted by PJM in its project proposal windows as detailed in Schedules 6 and 6-C of the PJM Amended and Restated Operating Agreement.
- d. Stakeholder identification of Interregional Project proposals, satisfying the applicable regional and interregional requirements, will be accepted in the MISO MTEP regional process ~~approximately between January through March of the second year of the two year cycle.~~ A precise timeframe will be provided in each MTEP cycle.

Allowing interregional transmission facility proposals in the regional transmission planning process as potential solutions to long-term transmission needs.

P1752

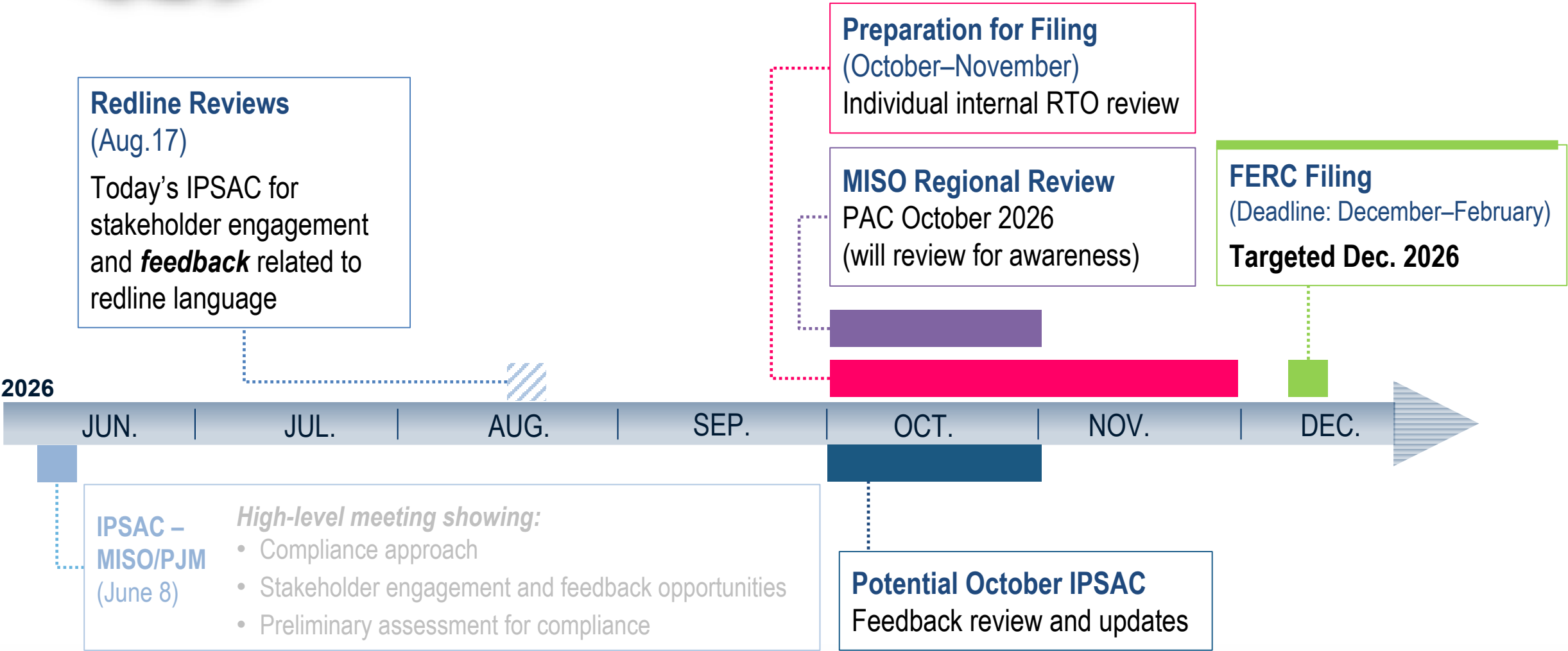
Section 9.3.7.2

- (iv) The Coordinated System Plan study will consider the identified issues reviewed by the JRPC and IPSAC for further evaluation of potential remedies consistent with the criteria of this Protocol and each Party's criteria. Stakeholder input will be solicited for potential remedies to identified issues, which includes stakeholder and transmission developer proposals for Interregional Projects. The study scope developed under Section 9.3.7.2(b)(ii) will include the schedule for acceptance of such stakeholder Interregional Project proposals including supporting analyses that address issues identified in the JRPC solicitation. There shall be no requirement to select an Interregional Project, even if it meets evaluation criteria and benefits, and each Party shall provide the rationale behind each selection or non-selection decision.

No selection requirement even where it meets evaluation criteria.
P1026

Requirement to provide justification for selection or non-selection strengthens transparency and accountability.
PP 954, 955

Planning Region Coordination Approach & Timelines





Governing Document Drafting:

Drafted and Under Review

Draft modifications for interregional planning updates in Tariffs and JOA across all planning region partners.



Neighbor Coordination:

MISO-PJM: Completed

Coordinate with neighboring planning regions on compliance approach and proposed effective date(s).



Stakeholder Review Process:

Progress interregional modifications through stakeholder review processes ahead of targeted December 2026–February 2027 filing.

Request stakeholders to provide feedback on proposed redlines by Sept. 11, 2026, via the emails at the end of the deck.



PJM:

inter.regional.planning.team@pjm.com

MISO:

interregionalplanning@misoenergy.org

Appendix



Transmission providers in each transmission planning region must revise their existing interregional transmission coordination procedures to reflect the Long-Term Regional Transmission Planning reforms adopted in this final rule.

Require transmission providers in neighboring transmission planning regions to revise their existing interregional transmission coordination procedures (and regional transmission planning processes, as needed) to provide for:

- The sharing of information regarding their respective Long-Term Transmission Needs, as well as Long-Term Regional Transmission Facilities to meet those needs; **and**
 - The identification and joint evaluation of interregional transmission facilities that may be more efficient or cost-effective transmission facilities to address Long-Term Transmission Needs.
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Additionally, the Commission required transmission providers in neighboring transmission planning regions to revise their interregional transmission coordination procedures (and regional transmission planning processes, as needed) to allow an entity to propose an interregional transmission facility in the regional transmission planning process as a potential solution to Long-Term Transmission Needs.

[Definition of interregional facility – footnote 58 (1920): An interregional transmission facility is a transmission facility that is located in two or more transmission planning regions.]



Transmission providers must provide the following additional information on their public website or through the email list used for communication of information related to interregional transmission coordination procedures:

- The Long-Term Transmission Needs discussed in the interregional transmission coordination meetings;
- Any interregional transmission facilities proposed or identified in response to Long-Term Transmission Needs;
- The voltage level, estimated cost and estimated in-service date of the interregional transmission facilities proposed or identified as part of Long-Term Regional Transmission Planning;
- The results of any cost-benefit evaluation of such interregional transmission facilities, with such results including both any overall benefits identified (which may occur across multiple transmission planning regions), as well as any benefits particular to each transmission planning region; and
- The interregional transmission facilities, if any, selected to meet Long-Term Transmission Needs.