



Joint and Common Market

# INTERREGIONAL PLANNING UPDATE

Jeffrey Goldberg, PJM  
Kris Barringer, MISO  
June 23, 2026



- In the 4<sup>th</sup> quarter, RTOs exchange (completed December 2025)
  - Regional Issues and newly approved projects near the seam
  - New regional issues
  - M2M historical congestion
- RTOs jointly review above in January
- Receive Third Party issues in first quarter, but no less than 30 days before Issues Review IPSAC – **February 11**
- Issues Review IPSAC – **March 13**
  - Held in the first quarter of each year
  - Must provide 60 calendar day notice of scheduled date
  - Stakeholder feedback due 30 days prior to IPSAC
- Within 45 calendar days after the Issues Review IPSAC the JRPC shall determine the need for a Coordinated System Plan (CSP) study – **by April 27**
- JRPC notifies the IPSAC of its decision within 5 business days – **April 24**

## CSP studies could include:

- Interregional Market Efficiency Project (IMEP)
- Targeted Market Efficiency Project (TMEP)
- Interregional Reliability Project (IRP)
- Public Policy
- Ad Hoc studies

## JRPC decision is to conduct a 2026 CSP (TMEP)

- Based on ~\$1122 million congestion on M2M flowgates in 2024 & 2025
  - Preliminary data presented at March 13, 2026 IPSAC meeting

## IPSAC Meeting June 8, 2026

- Of the preliminary \$1122M of congestion
  - \$441M of congestion was determined to be non-persistent or mitigated by future upgrades
  - TMEP study in 2026 – covers the remaining \$681M of congestion
    - 23 TMEP study candidates under consideration

## Next IPSAC Meeting August 17, 2026

- Results from further study of 23 candidates
  - Congestion coincidence with system outages
  - Congestion persistence
  - Are there planned upgrades
- Identify final TMEP candidates for congestion mitigation

## Target Timeline

- June - complete review of historical congestion
  - Identify outage impacts
  - Identify planned upgrades
- July / August – Work with facility owners to identify limiting equipment and potential upgrades
- September – Complete evaluation of potential upgrades
- November – Joint review of results and JRPC recommendation to Boards

| Annual Issues Review<br>Feedback Consideration  | Order 1920<br>Compliance  | Coordination of<br>Regional Plans  | Benefit Framework<br>& Cost Allocation  |
|---|---|--|---|
| <p data-bbox="392 411 784 462"><b>Issues Review Complete</b></p> <ul data-bbox="392 499 784 799" style="list-style-type: none"> <li>• Annual Issues Review completed across both RTOs</li> <li>• Pursuing TMEP analysis in support of potential CSP Study initiation</li> </ul> | <p data-bbox="845 411 1238 462"><b>Filing Expected Q4</b></p> <ul data-bbox="845 499 1238 885" style="list-style-type: none"> <li>• Order 1920 compliance filing updates anticipated by year-end</li> <li>• Coordinating assumptions, scenarios, and planning horizons across RTOs</li> </ul> | <p data-bbox="1299 411 1691 462"><b>In Progress</b></p> <ul data-bbox="1299 499 1691 871" style="list-style-type: none"> <li>• Coordinating large load-affected system studies</li> <li>• MTEP/RTEP coordination ongoing</li> <li>• MISO LRTP Midwest Coordination — see <a href="#">PAC update (May)</a></li> </ul> | <p data-bbox="1753 411 2145 462"><b>In Progress</b></p> <ul data-bbox="1753 499 2145 699" style="list-style-type: none"> <li>• Furthering interregional planning efforts through evaluation of proposed benefit metric changes</li> </ul> |

# Contacts

PJM:

[inter.regional.planning.team@pjm.com](mailto:inter.regional.planning.team@pjm.com)

MISO:

[interregionalplanning@misoenergy.org](mailto:interregionalplanning@misoenergy.org)

