Joint and Common Market

INTERREGIONAL PLANNING UPDATE

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November 17, 2026

Agenda

Coordinated System Plan Study

FERC 1920 Compliance Update



Coordinated System Plan Study Update

- After discussions with stakeholders at the March 13, 2026 Interregional Planning Stakeholder Advisory Committee (IPSAC), the MISO-PJM Joint RTO Planning Committee decided to initiate a Coordinated System Plan (CSP) study in 2026

- The CSP determination was based on the following rationale:
  - Interregional Market Efficiency Project (IMEP):
    - No interregional constraints were identified in the respective regional processes
  - **Targeted Market Efficiency Project (TMEP):**
    - **RTOs believed it prudent to study 23 flowgate candidates covering $681 million of 2-year historical congestion (2024-2025) as the 2026 CSP Study**
  - Interregional Reliability Projects; Interregional Public Policy Projects; Ad-Hoc studies:
    - No drivers were identified to warrant a study at this time



Coordinated System Plan Study Timeline

- IPSAC meeting on March 13, 2026
  - Preliminary data presented
    - ~ $1122 million congestion on M2M flowgates
  - Subsequent joint RTO data review
    - ~$441 million of congestion eliminated from consideration. Determined to be non-persistent or mitigated by future upgrades
- IPSAC meeting on June 8, 2026
  - Remaining ~$681 million congestion on 23 TMEP study candidates



Coordinated System Plan Study Conclusion

- IPSAC meeting on August 17, 2026
  - 20 of 23 TMEP candidates eliminated by high level screening
    - Planned upgrades in the area may have an impact on alleviating the congestion
    - Flowgate identified in a Reliability window (Multi-driver)
    - Congestion is related to outages
    - Congestion is not expected to persist
  - 3 of 23 TMEP candidates eliminated after further investigation
    - Flowgate identified in PJM 2026W1 competitive window
    - Cost to remediate exceeds TMEP cost maximum
    - Recent (Nov 2025) upgrades showed to alleviate congestion
- Conclusion of 2026 CSP (TMEP) Study
  - After review of 23 TMEP candidates, there are zero candidates recommended for TMEP project upgrades



FERC 1920 COMPLIANCE UPDATE

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2026 PRIORITIES

Annual Issues Review Feedback Consideration	Order 1920 Compliance	Coordination of Regional Plans	Benefit Framework & Cost Allocation
Issues Review Complete	Filing Expected Q4	In Progress	In Progress
• Annual Issues Review completed across both RTOs • Pursuing TMEP analysis in support of potential CSP Study initiation	• Order 1920 compliance filing updates anticipated filing by year-end • Coordinating assumptions, scenarios, and planning horizons across RTOs	• Coordinating large load-affected system studies • MTEP/RTEP coordination ongoing • MISO LRTP Midwest Coordination	• Furthering interregional planning efforts through evaluation of proposed benefit metric changes and process enhancements

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