

ISAC Workbook Development

Independent State Agencies Committee

September 29, 2025



ISAC Workbook Development Timeline

- **September** - PJM begins developing assumptions for upcoming 18-month planning cycle.

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 - ISAC begins discussing timing and potential modifications to the workbook.
 - States encouraged to gather assumptions they would like to submit into upcoming planning cycle.

- **October** – ISAC formally requests assumptions to include in the workbook from ISAC members.
- **November** – ISAC discusses revisions made to the workbook and makes final call for further modifications. Goal is to have nearly complete workbook ready for this meeting.
- **First Friday of December** – In 2023 and 2024, PJM requested ISAC submit its final workbook by this date. ISAC members can also provide their assessment of this submission.

PJM's Incorporation of ISAC Assumptions

With Examples from 2025

- **January** - PJM [discusses](#) the assumptions it expects to use in the upcoming planning window
 - 2025 Update - ISAC [presented](#) assumptions submitted to PJM stakeholders. PJM publicly [posted](#) the workbook early in the planning cycle
- **February/March** – PJM [finalizes assumptions](#) it will use.
 - From 2025 Update - PJM will account for the PJM States (ISAC) input towards the development of the 2025 RTEP Scenarios. More details to follow in upcoming TEAC meetings.

March – PJM [Statement](#) on Public Policies Adopted Within the 2025 RTEP.

September – PJM [Statement](#) on Policies Not Considered in 2025 RTEP.

ISAC Assumptions

2025 RTEP

- Renewable Portfolio Standards
- Policies affecting Generator Deactivations
- Policies Affecting Existing Generation
- Clean Energy Policies
- State Electrification Policies
- State Energy Storage Targets
- State Offshore Wind Targets
- Generator Siting Restrictions and Opportunities
- Additional Incentives for New Generation

Appendix



Further Reading

- 3/27/23 - [Role](#) of ISAC as described in Order No. 1000
- 12/15/23 - [Consideration](#) of Federal and State Public Policy Initiatives Through PJM's Long-Term Regional Transmission Planning Process
- 1/7/25 – 2025 [ISAC Presentation](#) at TEAC



PJM OA - Schedule 6, 1.5

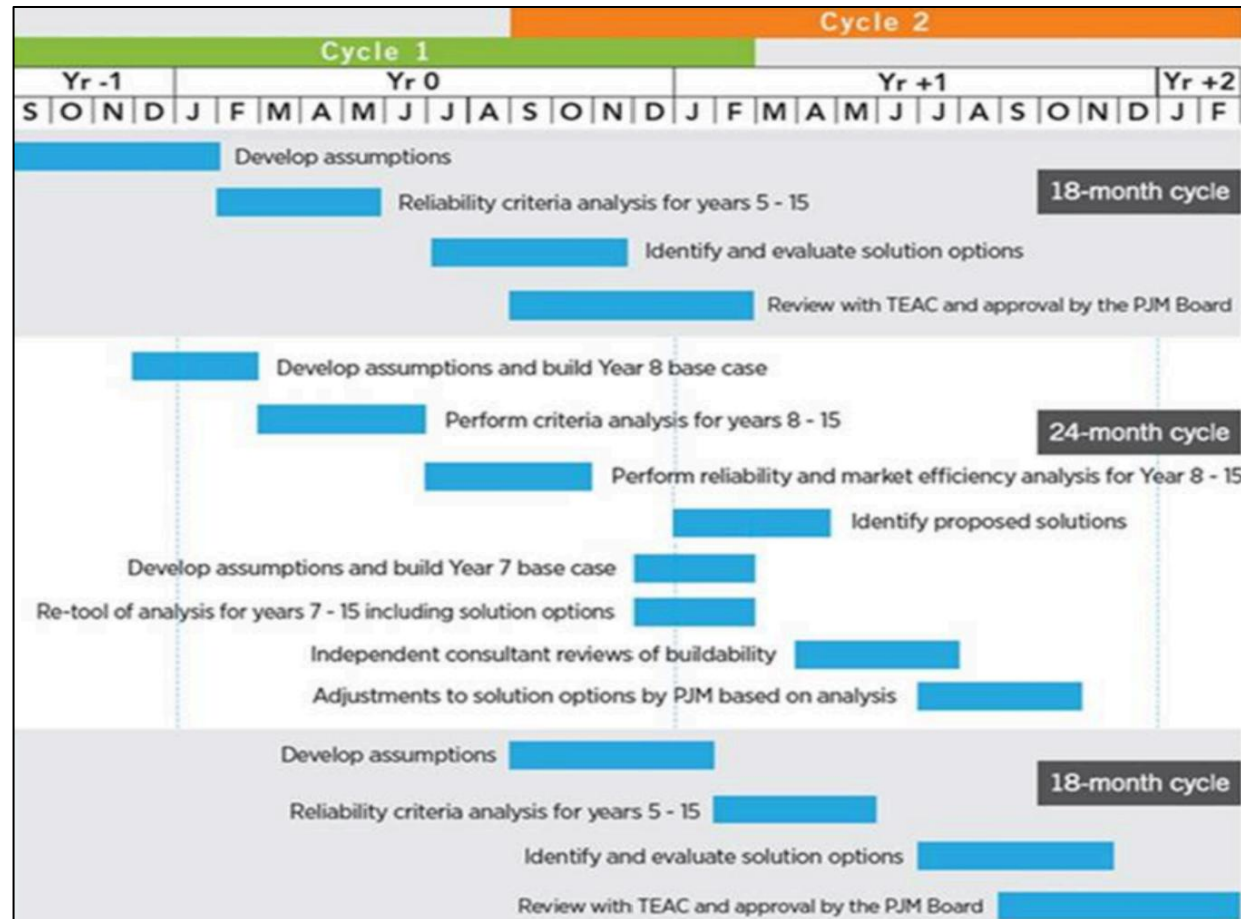
PJM shall facilitate periodic meetings with the Independent State Agencies Committee to discuss:

- the assumptions to be used in performing the evaluation and analysis of the potential enhancements and expansions to the Transmission Facilities;
- regulatory initiatives, as appropriate, including state regulatory agency-initiated programs, and other Public Policy Objectives, to consider including in PJM transmission planning analyses;
- the impacts of regulatory actions, projected changes in load growth, demand response resources, energy efficiency programs, generating capacity, market efficiency and other trends in the industry; and
- alternative sensitivity studies, modeling assumptions and scenario analyses proposed by Independent State Agencies Committee.

PJM shall also discuss the current status of the enhancement and expansion study process.

PJM shall inform the Transmission Expansion Advisory Committee and the Subregional RTEP Committees, as appropriate, of the input of the Independent State Agencies Committee and shall consider such input in developing the range of assumptions to be used in the studies and scenario analyses.

Reliability Planning Cycles



Economic Planning Cycles

