

Minutes of the Independent State Agencies Committee (ISAC)
Held via teleconference
April 20, 2026

Commissioner McCabe called the meeting to order at 3:00 PM (ET).

The following members were present:

Agency	Representative	Other Commissioners and Staff
Delaware Department of Natural Resources and Environmental Control		Scott Hunter
Delaware PSC		Tricia Gannon Eric Matheson
Delaware Division of the Public Advocate		
District of Columbia Department of Energy and Environment		
District of Columbia PSC DC Office of People’s Counsel		Yohannes Mariam Ankush Nayar Nick Singh Gumer
Illinois Citizens Utility Board		
Illinois Commerce Commission	Commissioner Ann McCabe	Hannah McCorry Zachary Callen
Illinois Department of Natural Resources		
Illinois Power Agency		Devan Fischer
Indiana Department of Environmental Management		
Indiana Office of Utility Consumer Counselor		Scott Jones
Indiana State Utility Forecasting Group		
Indiana Utility Regulatory Commission		David Johnston
Kentucky PSC		Cooper Fogle
Maryland DNR		
Maryland Department of the Environment		
Maryland Energy Administration		Shannon Frede

Maryland Office of People's Counsel		
Maryland Office of the Governor		
Maryland PSC		Charles Herbert Morris Schreim
Michigan PSC		Allie Koeplinger
New Jersey Board of Public Utilities		Amanda Lescano
New Jersey Rate Counsel		Rob Glover
North Carolina Utilities Commission		
North Carolina Public Staff	Jordan Nader	
Ohio Power Siting Board		
Ohio PUC		Sarah Parrot Christopher Zoeller Kristin Clingan Mahila Christopher
Pennsylvania Department of Environmental Protection		Sarah Pinter
Pennsylvania PUC		Betsy Barnes Pat Shaughnessy Dan Searfoorce
Pennsylvania Office of Consumer Advocate		
Tennessee Public Utility Commission		
Virginia Department of Energy		Larry Corkey Victoria Ball Ryan Welsh
Virginia SCC		Frederick Ochsenhirt Allison Samuel Andrew Boehnlein David Dalton Davis Little Annabelle Shotton William Chambliss
VA Governor's Office		
West Virginia PSC		
PJM Staff		Susan McGill Ryann Reagan Matthew Bernstein Kaitlyn Toth Matt LaRocque Michael Herman

		Suzanne Herel Asanga Perera Chen Lei Jason Stanek Jessica Lynch Jill Gates Augustine Caven Sami Abdulsalam Thomas DeVita Emmanuele Bobbio
OPSI Staff		Ben Sloan
Consumer Advocates of PJM States		

Administration

Welcome and approval of the March 16, 2026

The ISAC approved the minutes by acclamation.

Announcements

There were no announcements.

Discussion Items. (3:00 – 4:00)

1. Innovation for the Transformer Supply Chain

Andre Pereira, U.S. Department of Energy, presented on federal efforts to address transformer supply chain constraints through the DOE Office of Electricity, which concentrates on research, development, and demonstration at the transmission and distribution scale. He described the supply chain challenge — sharply rising imports and lead times for both large power transformers and distribution transformers, the roughly 80,000 distinct distribution transformer configurations, and constraints on the availability of grain-oriented electrical steel — and outlined the Office of Electricity’s multi-part strategy.

2. 2026 RTEP – Generation Expansion Assumptions

Emmanuele Bobbio, PJM, joined by Sami Abdulsalam, PJM, provided an update on the development of capacity expansion assumptions for the Additional Transfer Requirement cases in the 2026 RTEP. PJM intends to use Transition Cycle 1 application data — the application window closing April 27 — to refine its assumptions and identify broad areas of commercial interest rather than to model individual projects. Two scenarios were described. Scenario A, the baseline, draws on the interconnection queue (including Transition Cycle 2) plus capacity expansion informed by Cycle 1 data; state RPS targets are only partially met where insufficient resources exist, offshore wind is included only

with a signed state agreement, and new gas is not modeled in New Jersey, Delaware, Illinois, and eastern Pennsylvania, where PJM views such development as unlikely. Scenario B models all state policies fully, including offshore wind targets, gas in those states, and policy-driven deactivations.

3. Quarterly Update on PJM Cost and Schedule

Michael Herman and Augustine Caven, PJM, walked through PJM's existing process for tracking RTEP project cost and schedule, documented in PJM Manual 14C, Section 6. Transmission owners and designated entities provide quarterly updates covering engineering and construction status, percent completion, expected in-service dates, outage information, and best available cost estimates; projects with designated entity agreements additionally report milestone and permit status, such as state CPCN approvals, and expenditures to date. PJM posts the best available information on the project status and construction page of pjm.com, and significant cost changes trigger reevaluation and, where warranted, a return to the TEAC and the PJM Board.

Future Agenda Items

Participants may request agenda items for the next open meeting. The next meeting is scheduled for May 18, 2026.