



# Load Management Testing Reminders

(November Testing)

DISRS

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December 2, 2024

- The most recent tests occurred on:

- November 12 for PEPCO zone
- November 12 for DEOK zone

- Next steps:

- Retest process (if desired)
- Test Emergency Energy Settlements
- Compliance

- Retest (if desired) – can only be determine performance once all registrations in zone are tested (annual + summer only):
  - If test reductions  $> 75\%$  of commitment, CSP can self schedule retest(s) in DR Hub (must be in same season)
  - If test reductions  $\leq 75\%$  of commitment, CSP has 46 days from the test date to request that PJM schedule a single retest
    - PEPCO zone – by December 28, 2024
    - DEOK zone – by December 28, 2024

- Submit test **energy settlements** within 60 days of test event
  - PEPCO zone – by January 11, 2025
  - DEOK zone – by January 11, 2025
- CBLs
  - Generally, for ATSI test, CSP will need to upload 24 hours of daily load data for the following dates to calculate the *3 Day Types with SAA CBL*:
    - **November 5, 6, 7, 8, 11, 2024**
  - Generally, for DPL test, CSP will need to upload 24 hours of daily load data for the following dates to calculate the *3 Day Types with SAA CBL*:
    - **November 5, 6, 7, 8, 11, 2024**

- CSP Retest (initial test  $> 75\%$ )
  - Start/end instructions sent from DR Hub in response to normal CSP polling according to registrations' lead time
  - Email sent at notification time
- PJM Retest (initial test  $\leq 75\%$ )
  - Day Before PJM Retest Date:
    - Load Management/PRD Retest Summary event(s) posted to DR Hub Events section by 10:00 EPT the day before retest date
      - CSP should monitor DR Hub webpage and/or use web service function to obtain retest date
      - Since retests are CSP specific they are not posted to the Test webpage
    - Email sent by 10:00 EPT the day before retest date
  - Event Day
    - Start/end instructions sent from DR Hub in response to normal CSP polling according to registrations' lead time
    - Email sent at notification time

- Compliance will be determined after the Delivery Year
- Only registrations that have not been part of a Load Management Event during the DY will be subject to capability demonstration by test

- LM and PRD Testing Training Document
  - <https://pjm.com/-/media/training/core-curriculum/ip-dsr/pjm-load-management-and-price-responsive-demand-testing.ashx>

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**LM Testing Reminders**



Demand Response  
Operations

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