



# PJM Load Management and Price Responsive Demand Test/Retest Event Confirmation Process 2025/2026 DY

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DISRS

June 1, 2026

- Test Confirmation window remains the same as prior years – June 1 through July 14 after the Delivery Year ends
- PJM Tests are automatically confirmed at the start of the Confirmation window and compliance records will be created overnight
- Non-PAI event substitution for Test performance
  - CSP may elect to use performance during a Non-PAI event as Test performance
  - CSP can select which group of registrations will use Non-PAI event performance over Test performance
  - Compliance records will be created overnight and Status of original Test record will be changed to ***Substituted*** and will not be used in compliance calculations

- If CSP scheduled Retest(s) then CSP may confirm one Retest per zone, but is not required to do so if CSP decides to rely on the original PJM Test results for compliance
- If CSP requested a PJM Retest then CSP may confirm that Retest, but is not required to do so if CSP decides to rely on the original PJM Test results for compliance
- Compliance records are created overnight after a Retest is confirmed
- CSP uploads meter data for Test/Retest events the same as prior years

# Navigate to Event Confirmation Screen

pjm | DR Hub

Event Search

1

2

Tasks Locations Registrations **Events** Enter Data Energy Settlements Compliance Dispatch Groups Account and Users Reports RERRA

From To Refresh Reset Schedule CSP Re-Test Request PJM Re-Test Test Confirmation Export: CSV XML

Actions	Event ID	Notify Time	Start Time	End time	Event Type	Status	Reg ID	Registration Name	Dispatch Group	LM Tests	CSP	EDC
					All	All			All	PRD		All

# Example Displaying Test Events (no Retests)

This is most common situation

1

Select 2025/2026 DY

## Load Management Test Confirmation

Tasks Locations Registrations **Events** Meter Data Energy Settlements Compliance Dispatch Groups Account and Users Reports RERRA

Delivery Year:  Refresh Reset Confirm Test Events Export: [CSV](#)

Select	Zone	Event Type	Lead Time	Summer Only	Re-Test Type	Start Time	End time	Event ID
<input checked="" type="checkbox"/>	AECO	TEST Load Management Summary	Quick_30			8/31/2023 19:00	8/31/2023 21:00	
<input checked="" type="checkbox"/>	BGE	TEST Load Management Summary	Quick_30			2/29/2024 16:00	2/29/2024 18:00	
			Short_60			2/29/2024 16:00	2/29/2024 18:00	
			Long_120			2/29/2024 16:00	2/29/2024 18:00	
			Quick_30	Yes		5/4/2024 11:00	5/4/2024 13:00	
<input checked="" type="checkbox"/>	COMED	TEST Load Management Summary	Quick_30	Yes		9/13/2023 13:00	9/13/2023 15:00	

(1 of 1) << < 1 > >> 15

6 record(s)

Test events are already ticked by PJM. There is no CSP selection.  
**Remember to upload meter data if you haven't already.**

1

Select 2025/2026 DY

## Load Management Test Confirmation

Tasks Locations Registrations **Events** Meter Data Energy Settlements Compliance Dispatch Groups Account and Users Reports RERRA

Click this if you made any selections below

Delivery Year  Refresh Reset

3

Export: CSV

Select	Zone	Event Type	Subzonal	Lead Time	Resource Type	Summer Only	Re-Test Type	Start Time	End time	Event ID	CSP
<input checked="" type="checkbox"/>	DOM	TEST Load Management Summary		Quick_30	Emergency/Pre-Emergency			1/17/2025 11:00	1/17/2025 13:00		
				Short_60	Emergency/Pre-Emergency			1/17/2025 11:00	1/17/2025 13:00		
				Long_120	Emergency/Pre-Emergency			1/17/2025 11:00	1/17/2025 13:00		
<input type="checkbox"/>	DOM	Load Management Test Substitution	SZ_DOM_ASHBURN_1164729	Quick_30	Pre-Emergency			2/19/2025 16:20	2/19/2025 22:15		
<input type="checkbox"/>	DOM	Load Management Test Substitution	SZ_DOM_ASHBURN_1164729	Long_120	Pre-Emergency			2/19/2025 17:50	2/19/2025 22:15		
<input type="checkbox"/>	DOM	RE-TEST Load Management Summary		Quick_30	Emergency/Pre-Emergency		CSP	4/30/2025 12:00	4/30/2025 14:00		
				Long_120	Emergency/Pre-Emergency			4/30/2025 12:00	4/30/2025 14:00		

2

CSP select (tick) any to elect as substitute. Remember to upload meter data if you haven't already.

# Example Displaying the Test and Two CSP Retest Events

1

Select 2025/2026 DY

DR Hub | Load Management Test Confirmation

Tasks | Locations | Registrations | **Events** | Meter Data | Energy Settlements | Compliance | Dispatch Groups | Account and Users | Reports | RERRA

Delivery Year:  Refresh Reset

Confirm Test Events Export: CSV

Select	Zone	Event Type	Lead Time	Summer Only	Re-Test Type	Start Time	End time	Event ID
<input checked="" type="checkbox"/>	BGE	TEST Load Management Summary	Quick_30			7/20/2024 12:00	7/20/2024 14:00	
			Short_60			7/20/2024 12:00	7/20/2024 14:00	
			Long_120			7/20/2024 12:00	7/20/2024 14:00	
<input type="checkbox"/>	BGE	RE-TEST Load Management Summary	Quick_30		CSP	5/4/2024 11:00	5/4/2024 13:00	
			Long_120			5/4/2024 11:00	5/4/2024 13:00	
<input type="checkbox"/>	BGE	RE-TEST Load Management Summary	Long_120		CSP	5/20/2024 17:00	5/20/2024 19:00	

(1 of 1) << < 1 > >> 50

6 record(s)

Click this if you made any selections below

3

2

Retest CSP select (tick) one OR the other or neither. Remember to upload meter data if you haven't already.

# Distinct case of Winter Test when CSP also had Summer Only CSP Retested Winter and Summer Only (not very common)

1  
Select 2025/2026 DY

2

3  
Click this to save any selections made below

DR Hub

Load Management Test Confirmation

Tasks Locations Registrations **Events** Meter Data Energy Settlements Compliance Dispatch Groups Account and Users Reports RERRA

Delivery Year  Refresh Reset

Confirm Test Events Export: CSV

Select	Zone	Event Type	Lead Time	Summer Only	Re-Test Type	Start Time	End time	Event ID
<input checked="" type="checkbox"/>	AEP	TEST Load Management Summary	Quick_30	Yes		7/20/2023 15:00	7/20/2023 17:00	
			Short_60			1/24/2024 14:00	1/24/2024 16:00	
			Short_60			1/24/2024 14:00	1/24/2024 16:00	
<input checked="" type="checkbox"/>	AEP	RE-TEST Load Management Summary	Short_60		CSP	2/16/2024 18:00	2/15/2024 20:00	
<input checked="" type="checkbox"/>	AEP	RE-TEST Load Management Summary	Quick_30	Yes	CSP	5/5/2024 08:26	5/5/2024 10:26	

(1 of 1) << < 1 > >> 50

5 record(s)

Retest CSP select (tick) one AND/OR the other or neither.  
Remember to upload meter data if you haven't already.

Presenter:  
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**Load Management and PRD  
Test/Retest Event Confirmation  
Process 2025/2026 DY**



Demand  
Response  
Operations

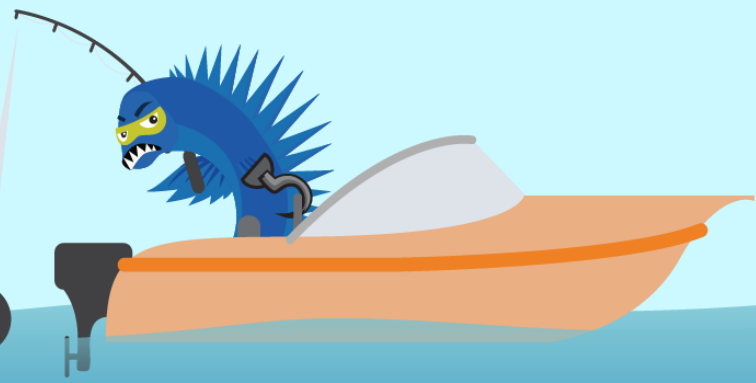
[dsr\\_ops@pjm.com](mailto:dsr_ops@pjm.com)

**PROTECT THE  
POWER GRID**

**THINK BEFORE  
YOU CLICK!**



**BE ALERT TO  
MALICIOUS PHISHING  
EMAILS**



**Report suspicious email activity to PJM.  
Call (610) 666-2244 or email [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)**

# Appendix

- Performance demonstrated via testing is subordinate to actual performance in mandatory LM events. Registrations dispatched in those events have their test requirement canceled.
- Methods to measure test compliance for FSL or GLD registrations are the same methods used to measure event compliance; however, in measuring test compliance the Summer Average RPM Commitment is used as opposed to RPM Commitment on day of event
- LM Test reduction for a registration is measured as the average hourly reduction over the two hours of the test. This produces a single reduction value for the registration
- No compliance credit will be given for the incremental load drop below zero (i.e. exported energy)
- If CSP is eligible for Re-Test provisions and the Re-Test is conducted and confirmed and data is submitted for that subset of failed registrations in zone, then Re-Test data will be used in determining final reduction for such registrations

- CSP Test compliance is aggregated by Zone
- Net shortfall by zone is determined by comparing the total zonal load reduction provided by registrations to the Summer Average of Commitments for such zone
- Performance review of submitted test results will be completed by PJM between July 15 and August 30 after the DY