



September Load Management Events

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Distributed Resources Subcommittee
October 5, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

Preliminary Instantaneous Peak Load 152,838 MW – September 1 @ 17:40

Successes

- Consolidated Emergency DOE 202c Order, which covered both Emissions and Emergency Use of Back-up Generators at Large Loads obtained on short notice
- Communication of applicability of DOE 202c Order No. 202-26-41 for Exhibit A Resources

Challenges

- Rapidly changing temperature forecasts and associated weather systems moving across the PJM footprint caused increased load forecast uncertainty
- Balancing reliability needs with transmission and generation limitations required continuous operational reassessment
- Neighboring Systems reliance on Firm Transmission Service to serve load

Hot Weather – Emergency Procedures	August 31	September 1	September 2	September 3	September 4	September 5
Hot Weather Alert	PJM RTO					
Max. Generation Alert / Load Mgmt. Alert (NERC EEA1)		PJM RTO				
Pre-Emergency Load Management Action		BGE / PEP / DOM / AEP / CE 120 min & 60 min				
TLR – Conastone – Peach Bottom 5012		TLR 3 & TLR 5	TLR 3			
DOE Order No 202-26-41		Effective September 1, through September 8, 23:59				

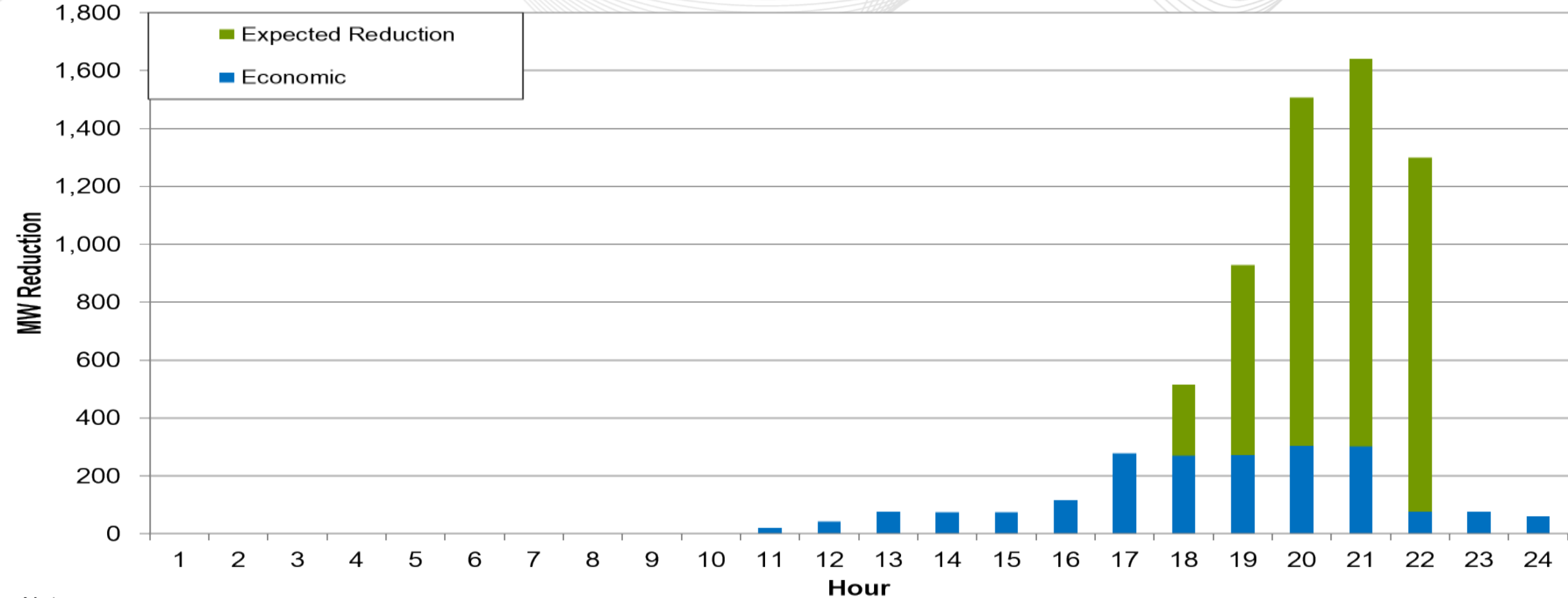
- Load Management = Emergency DR + Pre-emergency DR
 - Capacity commitment and paid for load reduction when dispatched by PJM
 - Emergency DR = behind the meter generator with permit that requires an EEA2 to be issued in order to operate
 - Pre-Emergency DR = everything except Emergency DR
- Economic DR
 - Participates when economic for resource in energy and ancillary based on offer and availability
- A single customer may participate as Load Management and Economic DR
 - Any overlap in dispatch is subject to Load Management rules

Load Management Deploy and Release Times (No PAI events)

– September 1, 2026

Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
17:15	19:15	22:00	Pre-Emergency	Long_120	AEP, BGE, COMED, DOM, PEPCO
17:15	18:15	22:00	Pre-Emergency	Short_60	AEP, BGE, COMED, DOM, PEPCO

Dispatched Demand Response in PJM: September 1, 2026



Notes:

Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.

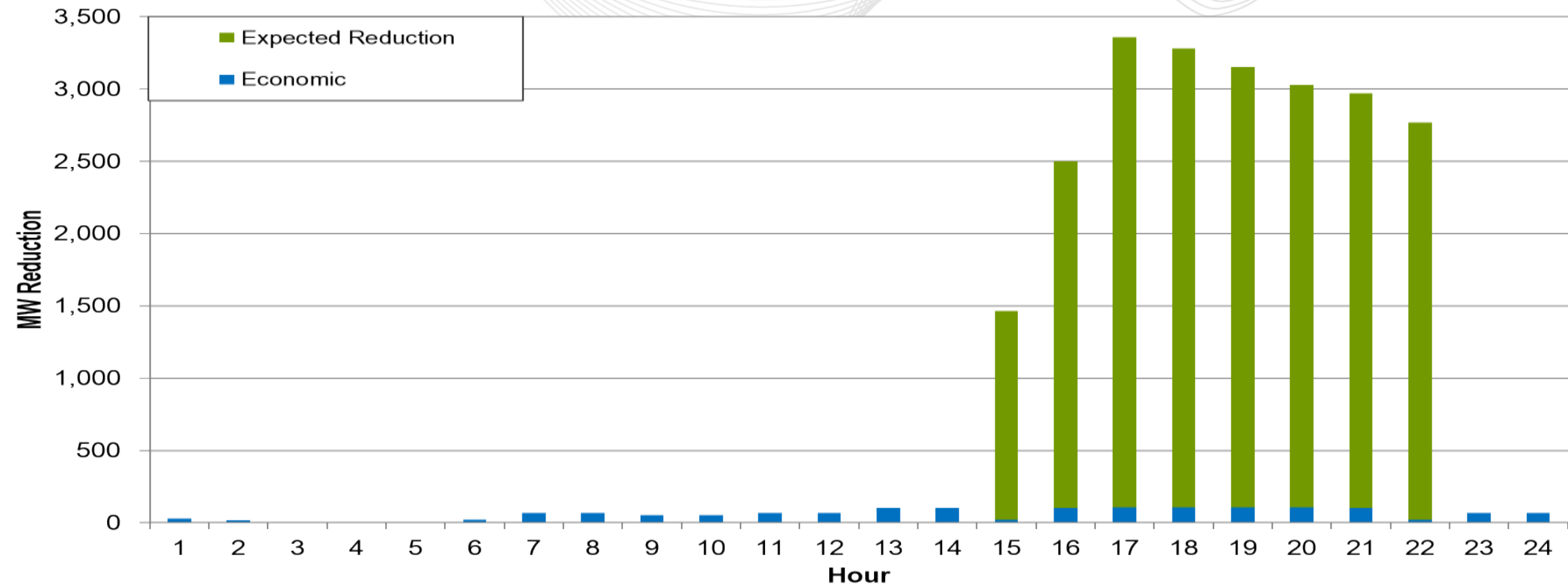
- Event Compliance Deadline
 - November 14, 2026
- Energy Settlement Deadline
 - October 31, 2026

Load Management Deploy and Release Times (No PAI events)

– September 17, 2026

Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
14:00	16:00	22:00	Pre-Emergency	Long_120	AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DUQ, EKPC, PEPCO
14:00	15:00	22:00	Pre-Emergency	Short_60	AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DUQ, EKPC, PEPCO
14:00	14:30	22:00	Pre-Emergency	Quick_30	AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DUQ, EKPC, PEPCO
14:00	16:00	22:00	Emergency	Long_120	BGE, DOM, PEPCO
14:00	15:00	22:00	Emergency	Short_60	BGE, DOM, PEPCO
14:00	14:30	22:00	Emergency	Quick_30	BGE, DOM, PEPCO

Dispatched Demand Response in PJM: September 17, 2026



Notes:

Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.

- Event Compliance Deadline
 - November 14, 2026
- Energy Settlement Deadline
 - November 16, 2026

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Member Hotline

(610) 666-8980

(866) 400-8980

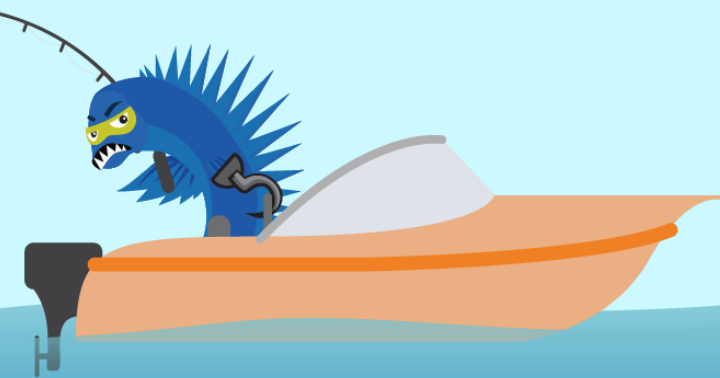
custsvc@pjm.com

**PROTECT THE
POWER GRID**

**THINK BEFORE
YOU CLICK!**



**BE ALERT TO
MALICIOUS PHISHING
EMAILS**



Report suspicious email activity to PJM.
Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com