October Capacity Advisory Period and Load Management Events
October 12 – October 14

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DISRS
November 16, 2026

Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

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Key Takeaways for Operations

Preliminary Instantaneous Peak Load 108,338 MW – October 13 @ 17:50

Successes

- Successfully utilized the Capacity Advisory emergency procedure to adjust the generation outage schedule, preserving operational flexibility during elevated system conditions.
- Strong coordination across seams with neighboring entities supporting broader regional system security.
- Maintained reliable operations despite challenging load and outage conditions through proactive operational planning and real-time decision making.

Challenges

- Above-average temperatures coincided with the peak of both transmission and generation outage season, increasing reliability risks and system stress.
- Significant outage activity reduced operational flexibility and required continuous reassessment of system conditions.
- Maintaining reliability amid transmission limitations, generation constraints, and evolving forecasts required proactive decision-making and operational flexibility.

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Emergency Procedures

Emergency Procedures	October 12	October 13	October 14
Capacity Advisory	PJM RTO		
Maintenance Outage Recall			Effective at 12:00pm
Max. Generation Alert / Load Mgmt. Alert (NERC EEA1)		PJM RTO	
Pre-Emergency Load Management Action		PJM RTO 120, 60, & 30 min	PJM RTO (w/o ComED) 120 & 60 min BGE, DOM, PEPCO 30 min
TLR – Conastone – Peach Bottom 5012		TLR 5	TLR 1
DOE Order No 202-26-50		Effective October 13 through October 16 23:59	

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Background

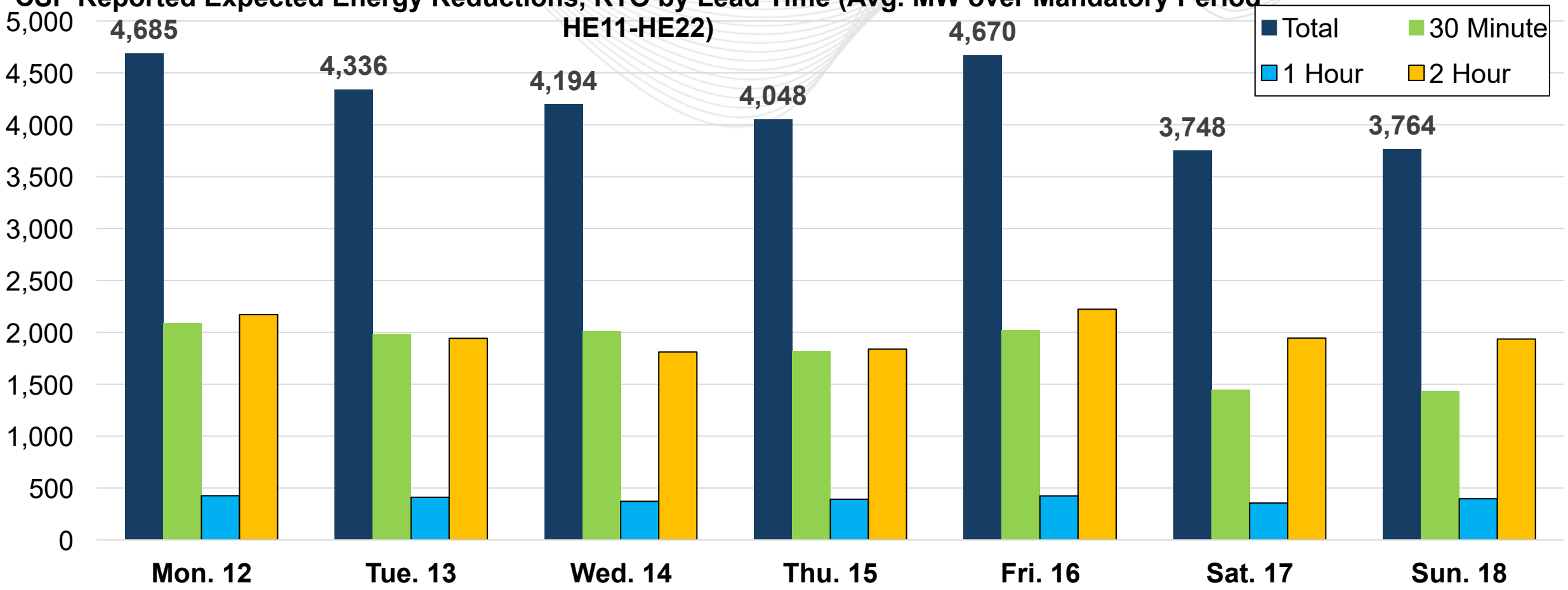
- Load Management = Emergency DR + Pre-emergency DR
  - Capacity commitment and paid for load reduction when dispatched by PJM
  - Emergency DR = behind the meter generator with permit that requires an EEA2 to be issued in order to operate
  - Pre-Emergency DR = everything except Emergency DR
- Economic DR
  - Participates when economic for resource in energy and ancillary services markets based on offer and availability
- A single customer may participate as Load Management and Economic DR
  - Any overlap in dispatch is subject to Load Management rules

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Load Management Availability

October 12 – October 18, 2026

CSP Reported Expected Energy Reductions, RTO by Lead Time (Avg. MW over Mandatory Period HE11-HE22)



October 13 issued all lead times for Pre-Emergency product RTO-wide (approx. 4,154 MW)

October 14 issued 1 and 2 hour lead times for Pre-Emergency product for all Zones except COMED, and 30 minute lead time for Pre-Emergency product for BGE, DOM, and PEPCO zones (approx. 2,248 MW)

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Load Management Deploy and Release Times (No PAI events)

October 13, 2026

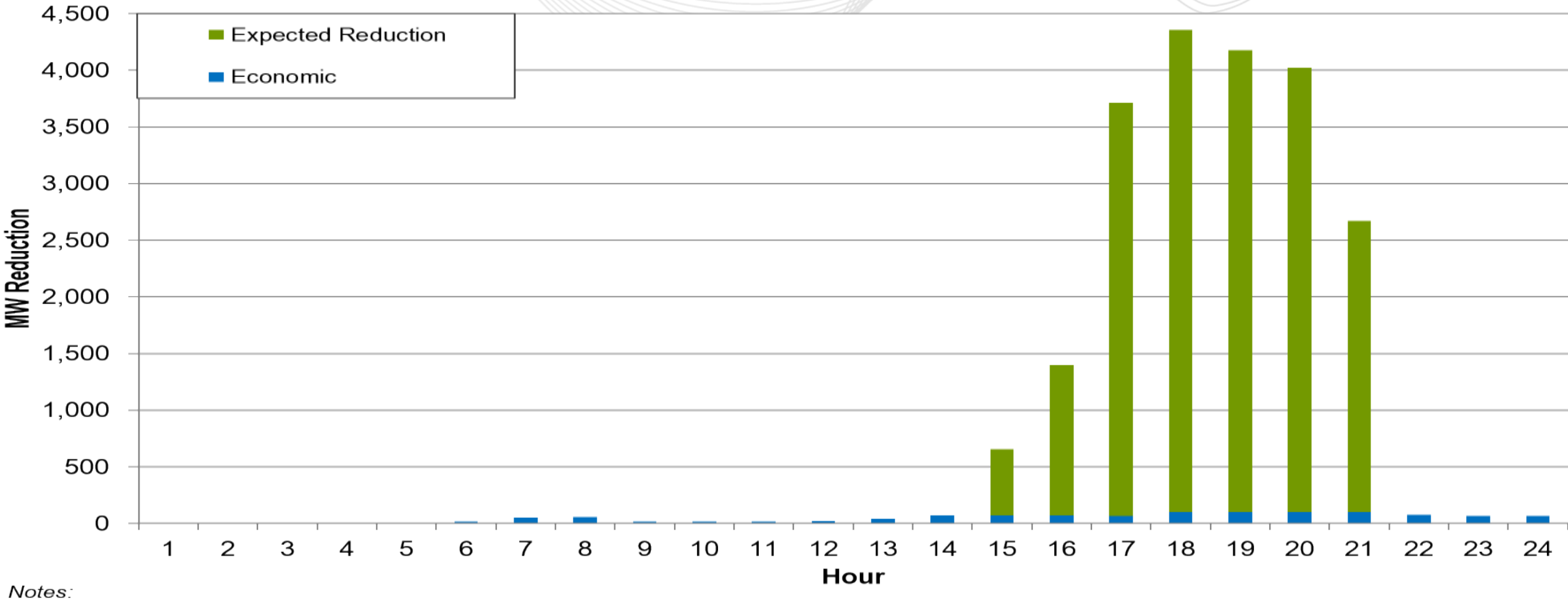
Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
14:00	16:00	20:30	Pre-Emergency	Long_120	AECO, APS, ATSI, COMED, DAY, DEOK, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PPL, PSEG
14:00	16:00	21:00	Pre-Emergency	Long_120	AEP, BGE, DOM, PEPCO
14:00	15:00	20:30	Pre-Emergency	Short_60	AECO, APS, ATSI, COMED, DAY, DEOK, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PPL, PSEG
14:00	15:00	21:00	Pre-Emergency	Short_60	AEP, BGE, DOM, PEPCO
16:00	16:30	20:30	Pre-Emergency	Quick_30	AECO, APS, ATSI, COMED, DAY, DEOK, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PPL, PSEG, RECO
16:00	16:30	21:00	Pre-Emergency	Quick_30	AEP, BGE, DOM, PEPCO

October 14, 2026

Notification Time	Deploy Time	Release Time	Resource Type	Lead Time	Zones
14:00	16:00	19:30	Pre-Emergency	Long_120	AECO, AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PEPCO, PPL, PSEG
14:00	15:00	19:30	Pre-Emergency	Short_60	AECO, AEP, APS, ATSI, BGE, DAY, DEOK, DOM, DPL, DUQ, EKPC, JCPL, METED, PECO, PENELEC, PEPCO, PPL, PSEG
16:00	16:30	19:30	Pre-Emergency	Quick_30	BGE, DOM, PEPCO

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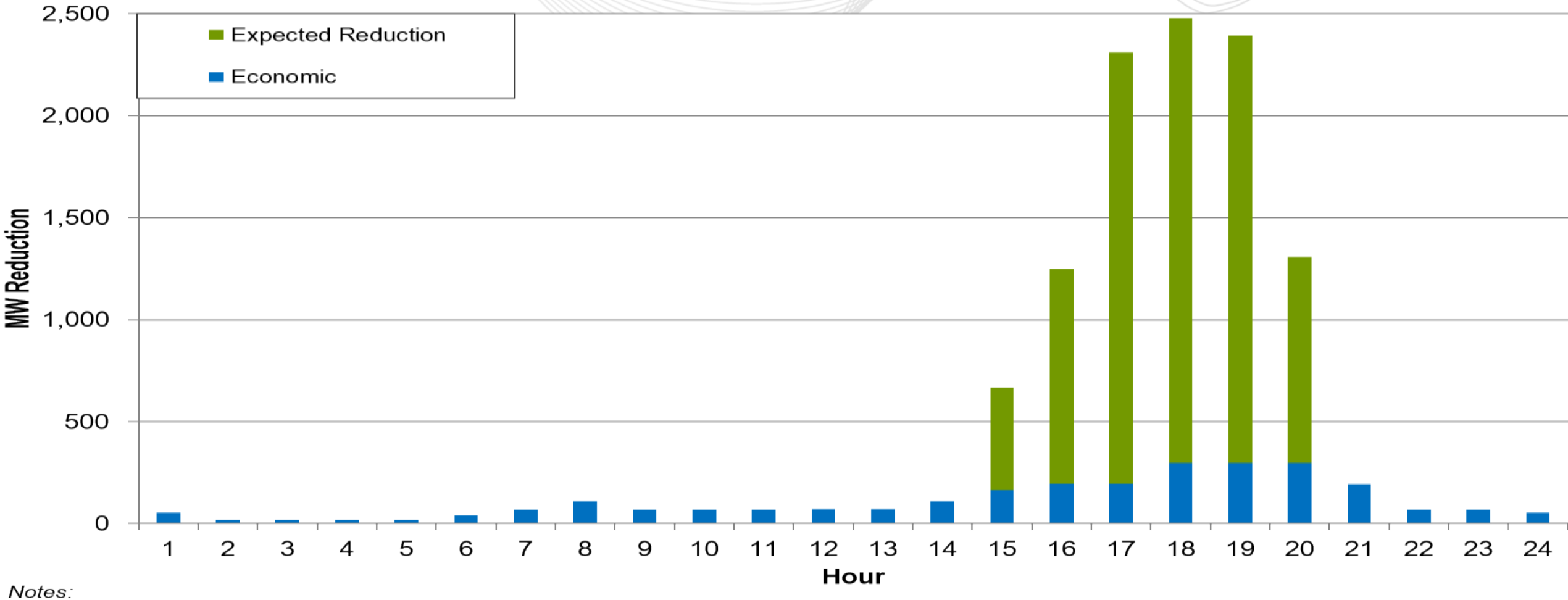
Dispatched Demand Response in PJM: October 13, 2026



Notes:
Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.

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Dispatched Demand Response in PJM: October 14, 2026



Notes:
Expected Reduction is based on CSP reported expected real time energy reductions (see M18, 4.3.9). This may be different from capacity compliance values and associated commitments which are primarily based on a firm service level methodology. Actual load reductions are not finalized until up to 3 months after the event.

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- October 13, 2026
  - Compliance deadline: December 15, 2026
  - Settlement deadline: December 12, 2026 (Sat)

- October 14, 2026
  - Compliance deadline: December 15, 2026
  - Settlement deadline: December 13, 2026 (Sun)

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Contact

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October Capacity Advisory Period and Load Management Events



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