

# TC2 Decision Point I Facilitation in NextGen

October 2025 IPS

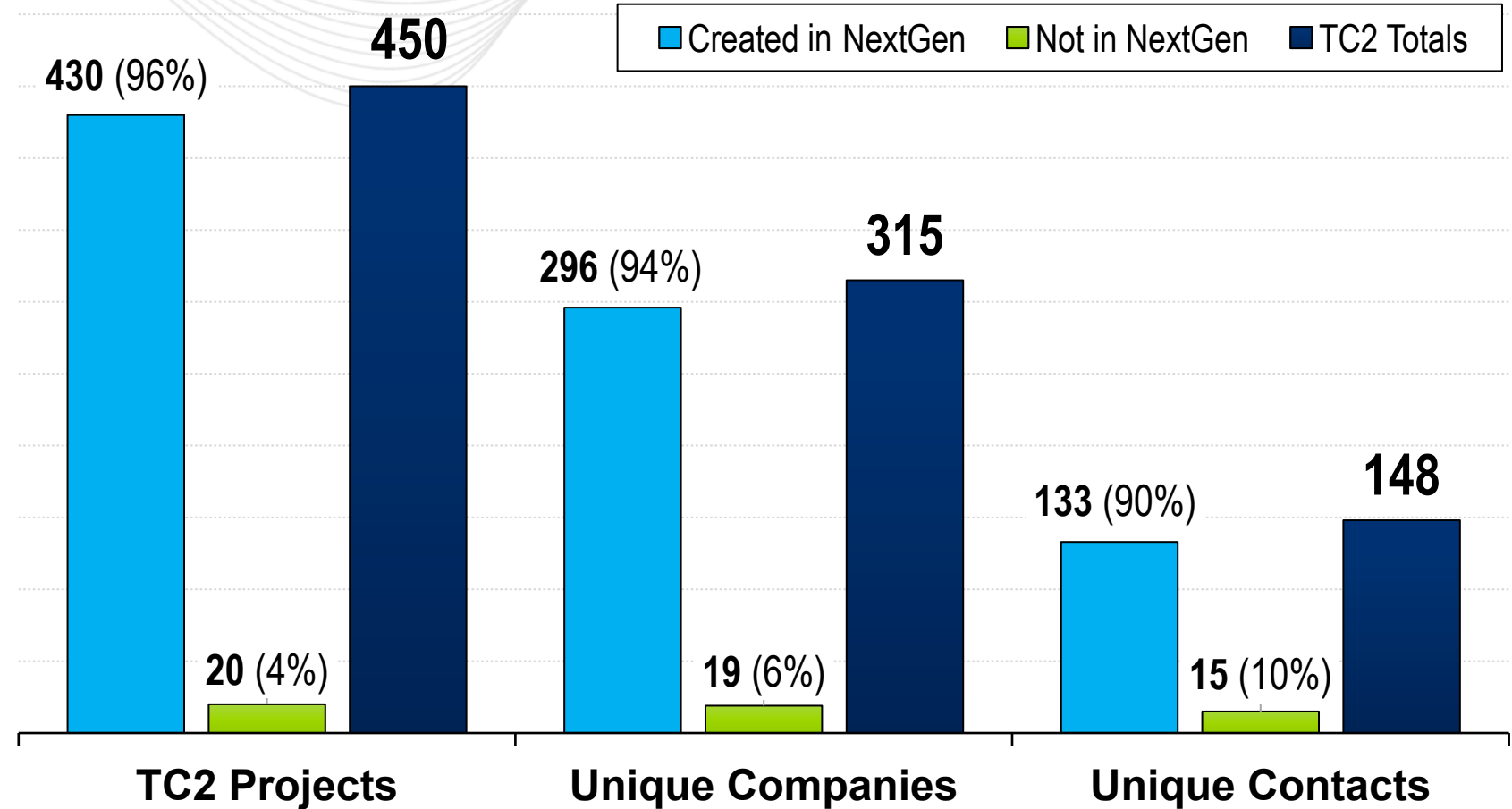
Andrew Lambert

Manager, Interconnection Planning Projects

## TC2 Data Migration

95% of developers are in NextGen.

We are actively working with the remaining developers to establish their NextGen account.



## **For the last 20 projects-**

**Please register and set up your company profile in NextGen ASAP.**

**Please refer to the May IPS NextGen Data Migration Update for more instructions.**

Delays in creating a NextGen account and associated company profile impacts PJM's ability to transfer the Project Developer's TC2 data to NextGen.

- Failure to create a company profile in NextGen will prevent you from submitting the Decision Point I requirements.
- Failure to submit the Decision Point I requirements will result in your New Service Request being removed from Transition Cycle 2.

**All information** must be filled out to proceed, including affiliated applicants that must match Queue Point exactly for the data migration to occur.

Task Lists
Projects
Cycle Timelines
Letters of Credit
**Company Profile**

### Company Information (PJM TEST)

Company name \*
PJM Interconnection test

Country \*
United States

Address \*
2750 Monroe Blvd

City \*
Audubon

State/Province \*
PA

Zip/Postal code \*
19403

Primary phone number
(215) 333-4444

Primary email address
ravichandra.guntaka@pjm.com

Company tax ID \*
12-1234567

IRS W-9 form or comparable state-issued document \*
cycledates.docx

Do you have a parent company? \*
☒ Yes
☐ No

### Parent or Holding Company Information

Parent company name \*
New Parent Company X

Country \*
United States

Address \*
10 Main st

City \*
KOP

State/Province \*
PA

Zip/Postal code \*
19406

Primary phone number
(215) 333-4444

Primary email address
PJM@pjm.com

Evidence of ownership of PJM Interconnection test \*
merchant-transmission-C01-1001 (1).pdf

### Affiliated Applicants

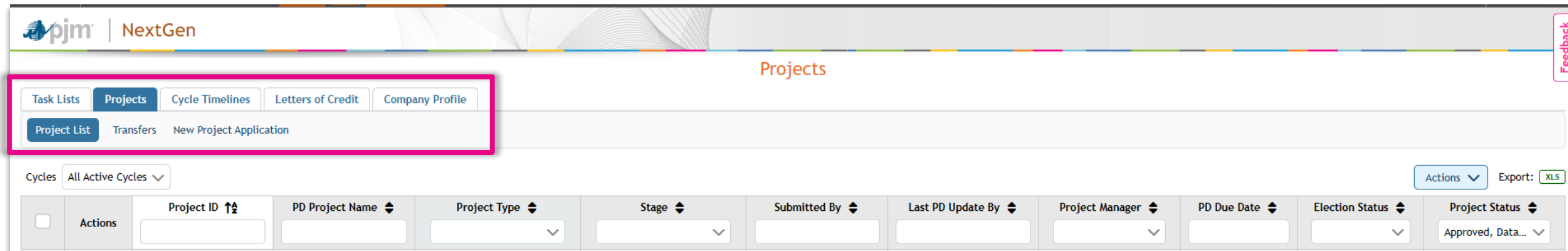
Add any additional Project Developers or Eligible Customers.

Add New

Actions	Affiliated Applicant Name ↑	Tax ID	W-9 Form	Evidence of Binding Relationship	Associated with Project
	Gayle's affiliate applicant	12-9999999			All Yes

Your view will default to the Projects tab, and you will see a list of all your Company projects.

**You will have multiple tabs to select from, such as Task Lists, Cycle Timelines, Letters of Credit, Company Profile, and the ability to submit a new application.**



The screenshot shows the NextGen login interface. At the top, the PJM logo and 'NextGen' text are visible. Below this is a navigation bar with several tabs: 'Task Lists', 'Projects' (which is highlighted with a blue background), 'Cycle Timelines', 'Letters of Credit', and 'Company Profile'. Under the 'Projects' tab, there are sub-tabs: 'Project List' (highlighted with a blue background), 'Transfers', and 'New Project Application'. To the right of the tabs, the word 'Projects' is displayed in orange. On the far right, there is a vertical 'Feedback' button. Below the navigation bar, there is a section for 'Cycles' with a dropdown menu set to 'All Active Cycles'. To the right of this are 'Actions' and 'Export: XLS' buttons. Below these is a table with various columns for project information.

	Actions	Project ID ↑↓	PD Project Name ↓	Project Type ↓	Stage ↓	Submitted By ↓	Last PD Update By ↓	Project Manager ↓	PD Due Date ↓	Election Status ↓	Project Status ↓
<input type="checkbox"/>											Approved, Data... ↓

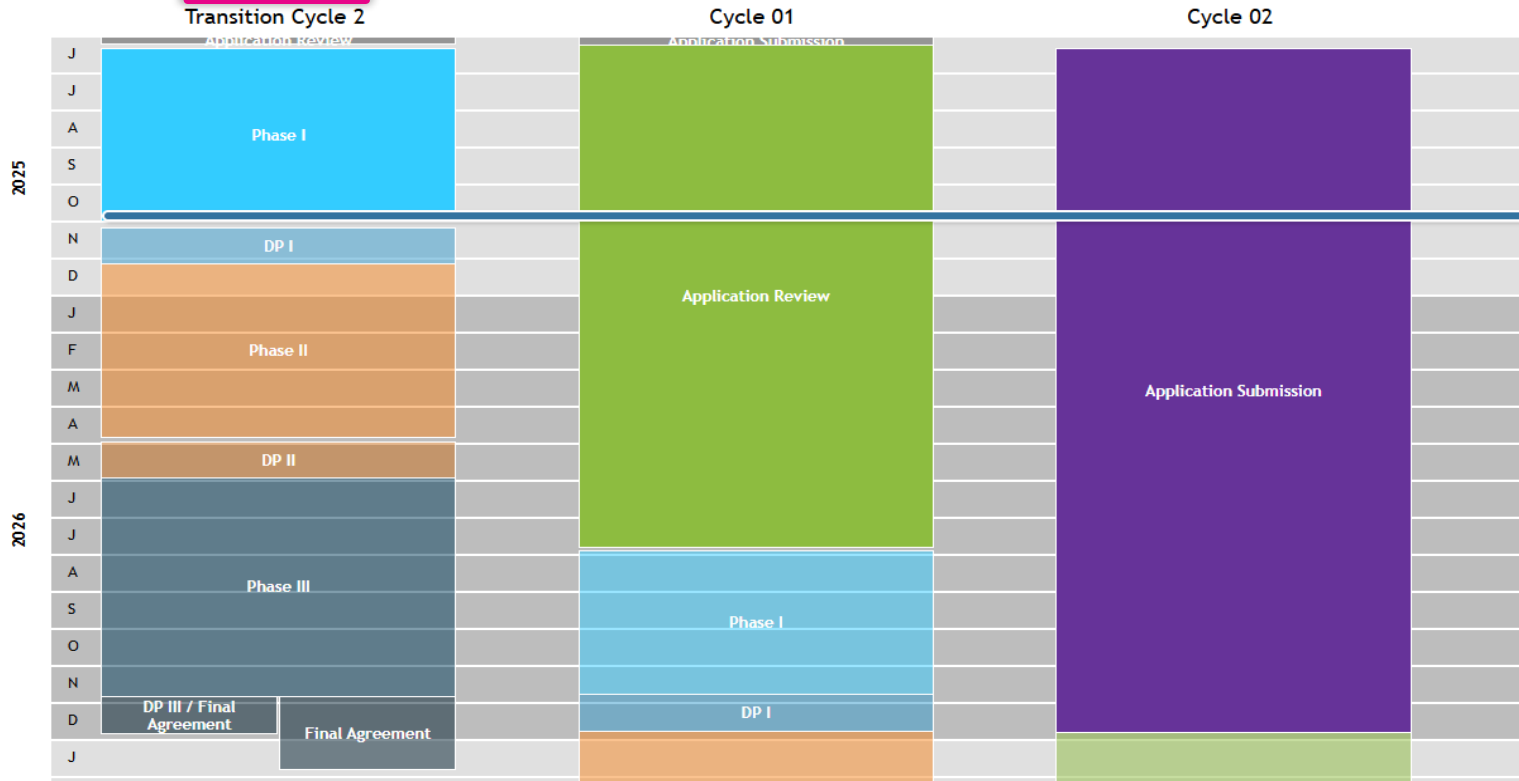
If your projects show as incomplete, there are fields in the NextGen application that did not exist in Queue Point, so they are now blank.

You can fill in this information if you would like. Prior to DP1, **however, it will not be reviewed, and you are still required to submit an election at DP1.**

Project Type ▾	Stage ▾	TO ▾	Submitted By ▾	Last PD Update By ▾	Project Manager ▾	Project Status ▾
						Incomplete, ... ▾
Generation Interconnection	Phase I	DOMINION	PJM System		Josh Stephenson	Incomplete
Generation Interconnection	Phase I	DOMINION	PJM System		Josh Stephenson	Incomplete
Generation Interconnection	Phase I	AEP	PJM System		Stacey Nestel	Incomplete
Generation Interconnection	Phase I	JCPL	PJM System		Michelle Farhat	Incomplete
Generation Interconnection	Phase I	AEP	PJM System		Paul Gregory	Incomplete
Generation Interconnection	Phase I	DL	PJM System		Michelle Farhat	Incomplete
Generation Interconnection	Phase I	DOMINION	PJM System		Josh Stephenson	Incomplete
Generation Interconnection	Phase I	ATSI	PJM System		Dylan Seeley	Incomplete

## Cycle Timelines

Task Lists Projects **Cycle Timelines** Letters of Credit Company Profile



### Upcoming Deadlines

#### End of TC2 Phase I

! 4 days remaining  
10/31/2025

#### End of C01 Application Review

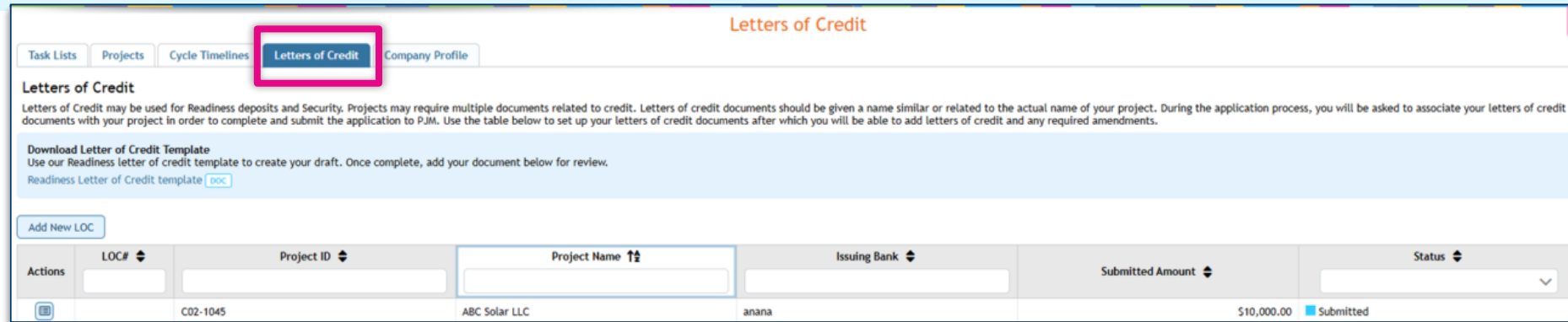
✓ 271 days remaining  
07/25/2026

#### End of C02 Application Submission

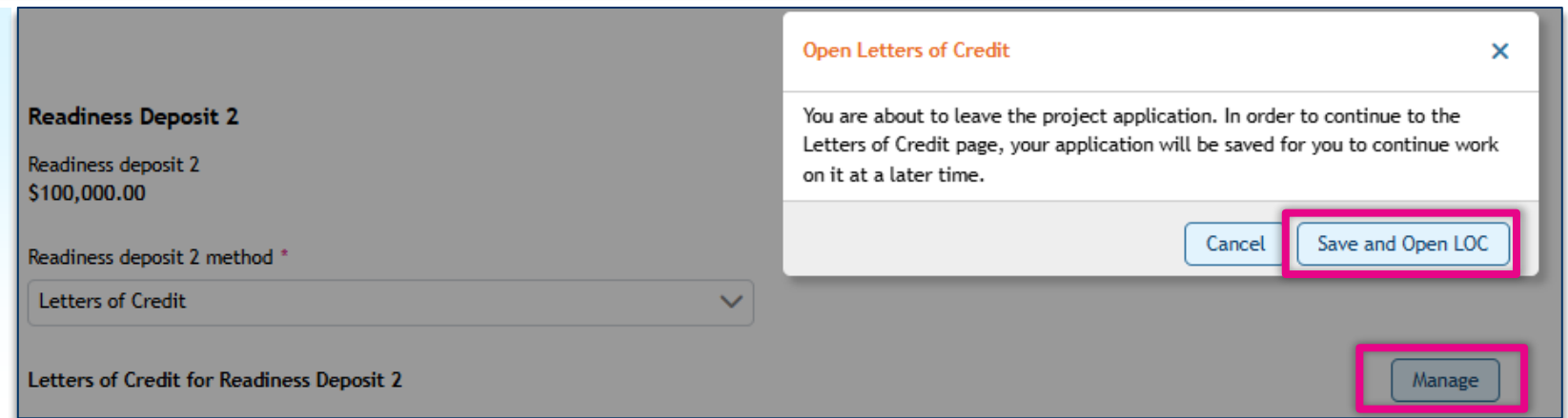
✓ 423 days remaining  
12/24/2026

Cycle timelines will be adjusted by PJM and will send notifications to all NextGen users when adjusted.

**There are two ways to manage your letters of credit. There is a tab to manage all of them for all projects, which is this tab:**



You can also manage on a project-specific basis in the Deposit tab, which you will select in the project and get this message:



For letters of credit, please only add the letter of credit **once**.

- Letters of credit did not migrate from Queue Point to NextGen. You will have to reupload the Readiness Deposit 1 letter of credit during Decision Point I.
- If you intend on adding an amendment to increase or change something on the letter of credit, please go in and edit that letter of credit. Do not add a letter of credit.
- This LOC page will manage all associated Readiness and Agreement documents for the project.

Letters of Credit

Task Lists Projects Cycle Timelines Letters of Credit Company Profile

Updated: Project Saved Successfully

Readiness Deposit for Project C01-0005 (Big Sandy Expansion)

Download Letter of Credit Template  
Use our Readiness letter of credit template to create your draft. Once complete, add your document below for review.  
[Readiness Letter of Credit template](#)

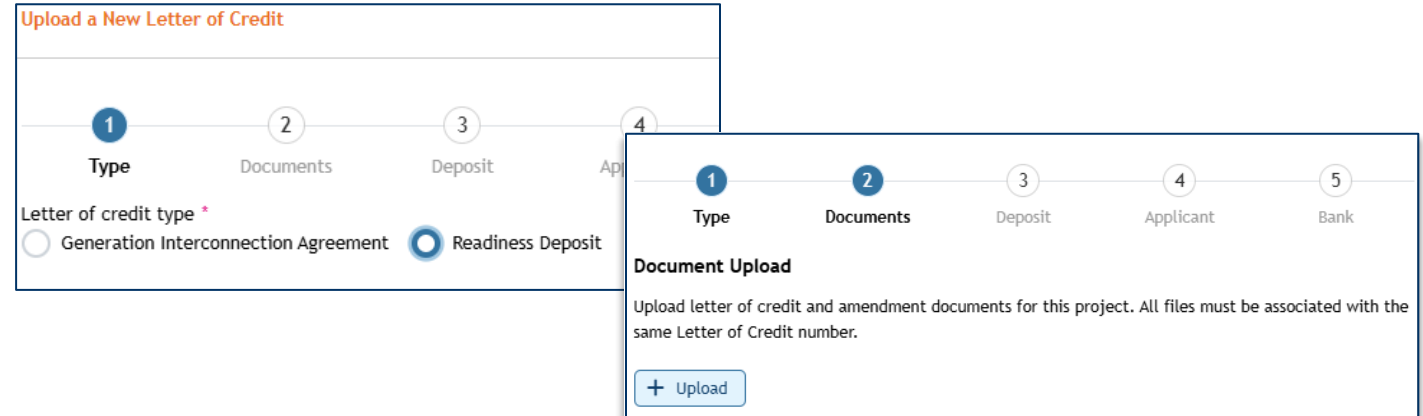
Readiness Deposit  
\$4,000 per MW is required.  
The MW values used in the calculation is the greater of (1) and (2) specified in the Application:  
1. MW energy (e.g., Maximum Facility Output)  
2. MW capacity (e.g., Capacity Interconnection Rights)

[Add New LOC](#)

Documents for Readiness Deposit

Actions	LOC#	Issuing Bank	Status	Readiness Deposit 1	Readiness Deposit 2	Readiness Deposit 3
			Signed Approved	\$1,000.25	\$2,000.25	\$3,000.25
			Submitted Total:	\$1,000.25	\$2,000.25	\$3,000.25
			Approved Total:	\$1,000.25	\$2,000.25	\$3,000.25

Once you hit add letter of credit, you will be prompted to allocate the amounts toward the correct deposit.



**Upload a New Letter of Credit**

1 Type 2 Documents 3 Deposit 4 Applicant

Letter of credit type \*

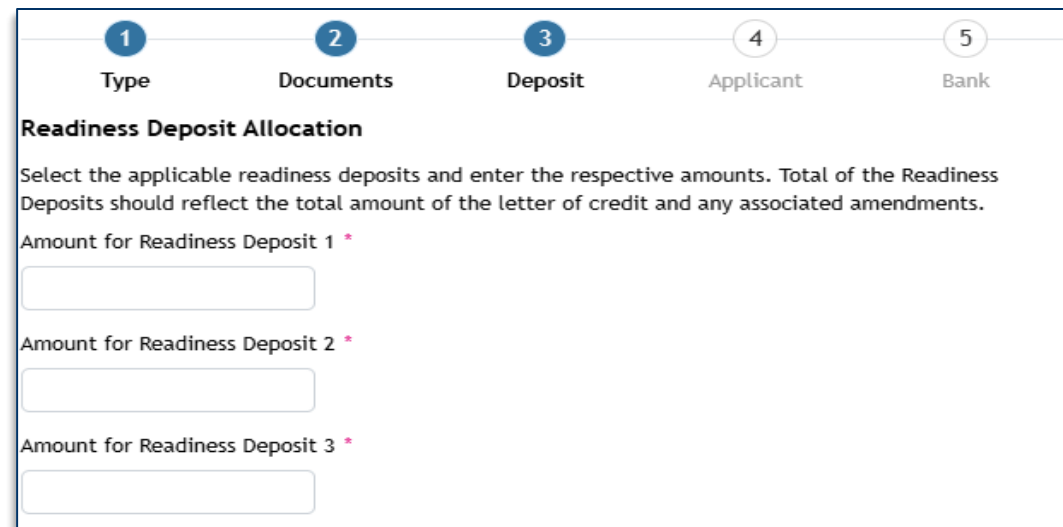
☐ Generation Interconnection Agreement ☒ Readiness Deposit

**Document Upload**

Upload letter of credit and amendment documents for this project. All files must be associated with the same Letter of Credit number.

+ Upload

If you have multiple letters of credit for one project, please upload each individually and designate the correct amount toward the corresponding readiness deposit.



1 Type 2 Documents 3 Deposit 4 Applicant 5 Bank

**Readiness Deposit Allocation**

Select the applicable readiness deposits and enter the respective amounts. Total of the Readiness Deposits should reflect the total amount of the letter of credit and any associated amendments.

Amount for Readiness Deposit 1 \*

Amount for Readiness Deposit 2 \*

Amount for Readiness Deposit 3 \*

PJM will utilize tasks to ensure that everyone is aware of what needs to be done.

PD will not be able to assign tasks. You will only be able to reassign to someone within your organization to view and complete the task. *This is optional but included for your convenience to assist managing project requirements.*

[Tasks Training Video for Project Developers](#)

Decision Point Tasks will automatically close once the action is performed.

## Task Lists

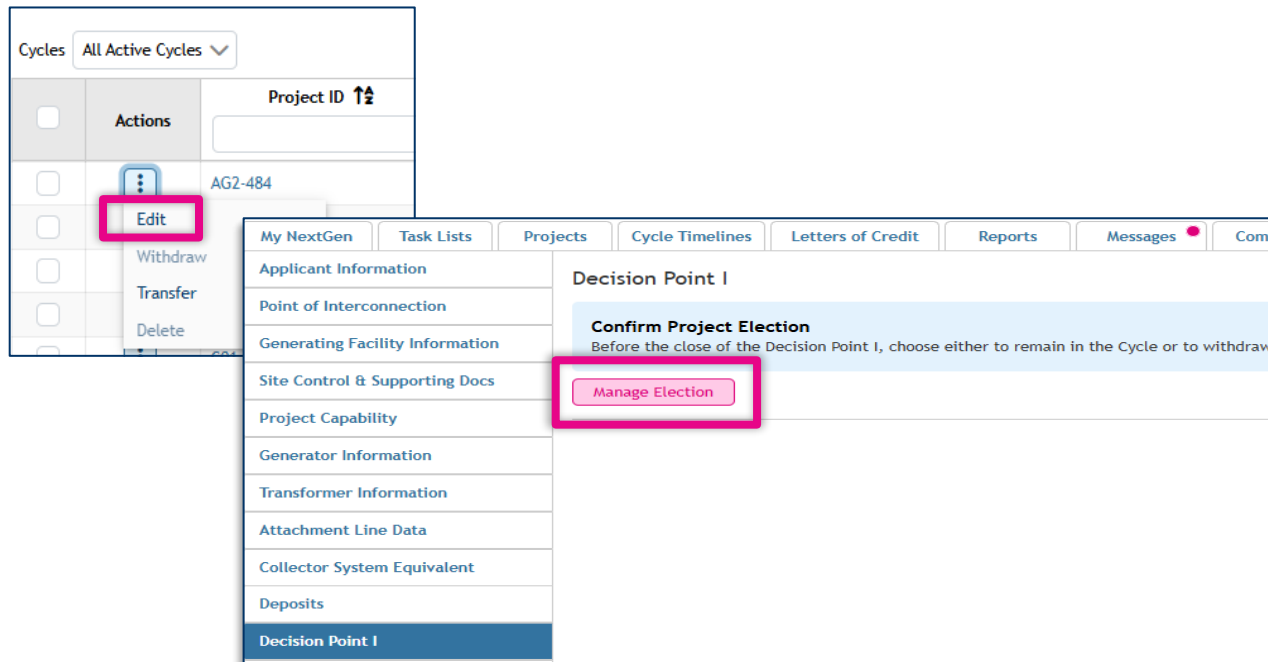
Task Lists								
Assigned Project Tasks								
Update Task Status <span>▼</span>								
	Task ID	Created	Task	Assigned To	Project ID	Company	Due date	Status
<input type="checkbox"/>				<span>▼</span>				Not Started, In...
<input type="checkbox"/>	1265	12/22/2026	Submit DPI Requirements	Gayle Elliott	C01-1024	Gayle's affiliate applicant	01/21/2027	Not Started
<input type="checkbox"/>	1263	12/22/2026	Submit DPI Requirements	Gayle Elliott	C01-0004	PJM Interconnection test	01/21/2027	Not Started
<input type="checkbox"/>	1262	12/22/2026	Submit DPI Requirements	Gayle Elliott	C01-0003	PJM Interconnection test	01/21/2027	Not Started
<input type="checkbox"/>	1246	12/22/2026	Submit DPI Requirements	Kyle Copeland	C01-1043	PJM Interconnection test	01/22/2027	Not Started
<input type="checkbox"/>	1307	12/22/2026	Submit DPI Requirements		C01-1043	PJM Interconnection test	01/21/2027	Not Started

Hyperlink to Project Summary Page

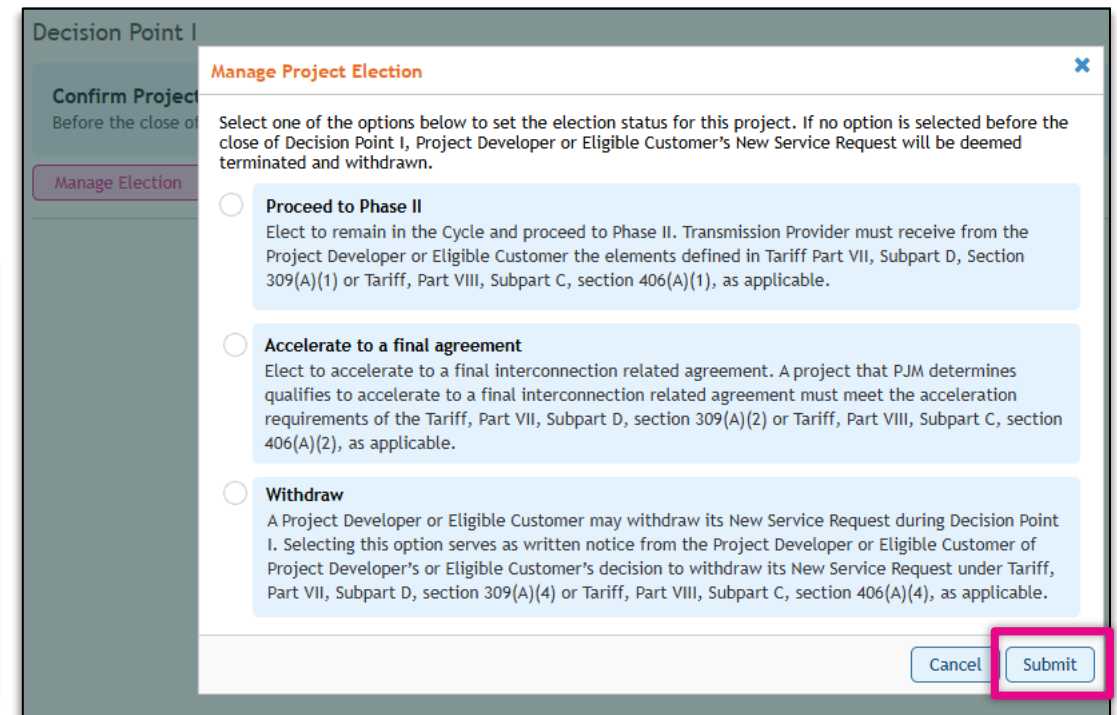
- At DP1- *for RRI projects only*- please submit an amendment for the letter of credit changing the reference number to the project identifier (AH1-XXX)
- Please ensure **Study and Readiness Deposit** are accurately reflected in the NextGen Deposits Tab
- RRI projects were required to submit an additional “**RRI Deposit**” -not applicable to other TC2 projects. NextGen was not built to support this 3<sup>rd</sup> financial obligation.
  - The “RRI Deposit” will be tracked separately and outside of NextGen.
  - In the event the project has a single Letter of Credit fulfilling both the RD1 and RRI Deposit obligation, please only consider RD1 amounts when uploading the Letter of Credit information.
  - For amendments or changes to those letters of credit, please email copies to [systemplanning.admin@pjm.com](mailto:systemplanning.admin@pjm.com).

You must go in and submit your election into DP1 starting on **Nov, 3, 2025**.

There will be an option to elect within NextGen. If you intend on withdrawing, please still submit. Do not elect Accelerate to final agreement unless given direction by PJM to do so.



The screenshot shows the PJM NextGen interface. On the left, there is a table with columns for 'Cycles' (set to 'All Active Cycles') and 'Actions'. A row for project 'AG2-484' is visible, with an 'Edit' button highlighted in a pink box. Below the table, a sidebar menu lists various project management options, with 'Decision Point I' selected. The main content area displays the 'Decision Point I' section, including a 'Confirm Project Election' heading and a 'Manage Election' button highlighted in a pink box.



The screenshot shows the 'Manage Project Election' dialog box. It contains the following text: 'Select one of the options below to set the election status for this project. If no option is selected before the close of Decision Point I, Project Developer or Eligible Customer's New Service Request will be deemed terminated and withdrawn.' Below this, there are three radio button options:
 

- Proceed to Phase II**: Elect to remain in the Cycle and proceed to Phase II. Transmission Provider must receive from the Project Developer or Eligible Customer the elements defined in Tariff Part VII, Subpart D, Section 309(A)(1) or Tariff, Part VIII, Subpart C, section 406(A)(1), as applicable.
- Accelerate to a final agreement**: Elect to accelerate to a final interconnection related agreement. A project that PJM determines qualifies to accelerate to a final interconnection related agreement must meet the acceleration requirements of the Tariff, Part VII, Subpart D, section 309(A)(2) or Tariff, Part VIII, Subpart C, section 406(A)(2), as applicable.
- Withdraw**: A Project Developer or Eligible Customer may withdraw its New Service Request during Decision Point I. Selecting this option serves as written notice from the Project Developer or Eligible Customer of Project Developer's or Eligible Customer's decision to withdraw its New Service Request under Tariff, Part VII, Subpart D, section 309(A)(4) or Tariff, Part VIII, Subpart C, section 406(A)(4), as applicable.

 At the bottom right, there are 'Cancel' and 'Submit' buttons, with the 'Submit' button highlighted in a pink box.

## Task Lists

Feedback

- Task Lists
- Projects
- Cycle Timelines
- Letters of Credit
- Company Profile

### Assigned Project Tasks

Update Task Status ▼

View All Organization Tasks ▼

<input type="checkbox"/>	Task ID <span>⬆️⬆️</span>	Created <span>⬆️⬆️</span>	Task <span>⬆️⬆️</span>	Assigned To <span>⬆️⬆️</span>	Project ID <span>⬆️⬆️</span>	Company <span>⬆️⬆️</span>	Due date <span>⬆️⬆️</span>	Status <span>⬆️⬆️</span>
				<span>▼</span>	c01-1009			In Progress, No... <span>▼</span>
<input type="checkbox"/>	1393	08/21/2025	Submit DPI Requirements		C01-1009	Gayle's affiliate applicant	01/04/2027	<span>■</span> Not Started
<input type="checkbox"/>	1280	12/22/2026	Submit DPI Requirements		C01-1009	Gayle's affiliate applicant	01/21/2027	<span>■</span> Not Started
<input type="checkbox"/>	1229	12/22/2026	Submit DPI Requirements		C01-1009	Gayle's affiliate applicant	01/22/2027	<span>■</span> Not Started

Records Per Page: 15 ⏪ < 1-3 of 3 records > ⏩

Project Summary for C01-1009

- Task Lists
- Projects
- Cycle Timelines
- Letters of Credit
- Company Profile
- Project C01-1009

Summary

Actions

Edit

Manage Project Election

Withdraw

Delete

PJM Project

Project Developer Project Name *Norristown Lunar*

Cycle

439 days remaining  
12/23/2026

Manage Election

Assigned Project Tasks

Update Task Status

View My Tasks

Task ID	Created	Task	Assigned To	Company	Due date	Status
						In Progress, No...

No records found.

Records Per Page: 15 0-0 of 0 records

Project Information

Project name <i>Norristown Lunar</i>	Project type <i>Generation Interconnection</i>	Submission date <i>01/05/2027</i>
Project developer <i>Gayle's affiliate applicant</i>	Point of interconnection	Transmission zone <i>BGE</i>
Maximum facility output (MFO) <i>12.0000 MW</i>	MW energy (MWE) <i>12.0000 MW</i>	MW capacity (MWC) <i>12.0000 MW</i>
Fuel type <i>Offshore Wind</i>		

Milestones

PJM status	Revised in-service date	Commercial name
Backfeed date	MW in-service	Test energy date
Actual in-service date	Docket number	Service order number

## Generation Interconnection Request

Task Lists Projects Cycle Timelines Letters of Credit Company Profile **Project C01-1009**

### Applicant Information

Point of Interconnection

Generating Facility Information

Site Control & Supporting Docs

Project Capability

Generator Information

Transformer Information

Attachment Line Data

Collector System Equivalent

Deposits

Decision Point I

Review

Confirmation

### Applicant Information

Project Name \*

Norristown Lunar

Project ID

C01-1009

Project Developer or Eligible Customer for this application \*

Gayle's affiliate applicant

### Project Developer or Eligible Customer Company

Company name \*

Gayle's affiliate applicant

Country

United States

Address \*

d addresscmgjf jgfhj fghj fghj fghj

City \*

State/Province \*

Zip/Postal code \*

### 3 ACTIONS

1. Update information to reflect any desired change on the respective tab (only allowable DP1 changes)
2. Complete all fields on the Decision Point 1 tab
3. Submit project to PJM for review

Edit



## Generation Interconnection Request

Task Lists

Projects

Cycle Timelines

Letters of Credit

Company Profile

Project C01-1009

Applicant Information

Point of Interconnection

Generating Facility Information

Site Control & Supporting Docs

Project Capability

Generator Information

Transformer Information

Attachment Line Data

Collector System Equivalent

Deposits

Decision Point I

Review

Confirmation

### Decision Point I

**You have elected to proceed to Phase II.**

During the decision point window, you can change your election at any time.

[Manage Election](#)

### Permits and Agreements

Evidence of, or filing for, air and water permits (if applicable)



merchant-transmission-C01-1019 (1).pdf

Evidence of participation in state-level interconnection process [i](#)



Merchant Transmission-MTF page screenshots.docx

**ALWAYS CLICK  
TO SAVE  
CHANGES**

Save Draft

Save & Validate Form

## Decision Point I Form:

Applicant Information	<h3>Decision Point I</h3> <p><b>You have elected to proceed to Phase II.</b> During the decision point window, you can change your election at any time.</p> <p><a href="#">Manage Election</a></p> <hr/> <h3>Permits and Agreements</h3> <p>Evidence of, or filing for, air and water permits (if applicable)</p> <p><a href="#">Upload</a></p> <p>Evidence of participation in state-level interconnection process <sup>?</sup></p> <p><a href="#">Upload</a></p>
Point of Interconnection	
Generating Facility Information	
Site Control & Supporting Docs	
Project Capability	
Generator Information	
Transformer Information	
Attachment Line Data	
Collector System Equivalent	
Deposits	
<b>Decision Point I</b>	
Decision Point II	
Decision Point III	
Review	
Confirmation	

[Save Draft](#)
[Save & Validate Form](#)

## Form for Accelerated Projects:

Applicant Information	<h3>Decision Point I</h3> <p><b>You have elected to accelerate to a final agreement.</b> During the decision point window, you can change your election at any time.</p> <p><a href="#">Manage Election</a></p> <hr/> <h3>Permits and Agreements</h3> <p>Permitting (local, county, and state) <sup>?</sup></p> <p> <input checked="" type="radio"/> Upload file(s)         <input type="radio"/> Provide justification       </p> <p><a href="#">+ Choose</a></p> <p>Acquisition of major equipment <sup>?</sup></p> <p> <input checked="" type="radio"/> Upload file(s)         <input type="radio"/> Provide justification       </p> <p><a href="#">+ Choose</a></p> <p>Executed Affected System Study Agreement <sup>?</sup></p> <p><a href="#">+ Choose</a></p> <p>Proof of active interconnection request with adjacent Control Area <sup>?</sup></p> <p><a href="#">+ Choose</a></p>	
Point of Interconnection		
Merchant Transmission Facility		
Site Control & Supporting Docs		
Transformer Information		
Deposits		
<b>Decision Point I</b>		
Review		
Confirmation		

[Save Draft](#)
[Save & Validate Form](#)

## Generation Interconnection Request

[Task Lists](#)[Projects](#)[Cycle Timelines](#)[Letters of Credit](#)[Company Profile](#)[Project C01-1009](#)[Applicant Information](#)[Point of Interconnection](#)[Generating Facility Information](#)[Site Control & Supporting Docs](#)[Project Capability](#)[Generator Information](#)[Transformer Information](#)[Attachment Line Data](#)[Collector System Equivalent](#)[Deposits](#)[Decision Point I](#)[Review](#)[Confirmation](#)

### Application and Studies Agreement (ASA) Review & Submission Instructions

Please carefully review the following instructions to ensure your application is completed and submitted correctly:

#### Authorized Signatory Requirement

The agreement must be signed by the Authorized Signatory, not an agent. The NextGen system will verify that the email address of the user logged into the system matches the email address listed for the Authorized Signatory in the form. If the email addresses do not match, the system will prevent the agreement from being signed. For example, if "john.doe@pjm.com" is listed as the Authorized Signatory, only a user logged in as "john.doe@pjm.com" will be able to sign electronically.

#### Signature Instructions

Follow the signature instructions provided below to complete the agreement. Ensure all required fields are filled out before attempting to submit the document.

#### Validation and Error-Free Submission

All sections of the application must be fully completed and free of errors before submission. If any section is incomplete or contains errors, the signature and submit buttons will be disabled until corrections are made. Please review each section carefully to avoid delays.

Once all requirements are met, the signature and submission options will be enabled, and you may proceed with submitting your application. If you have any questions, please reach out to our support team.

### Application and Studies Agreement (ASA) Review & Submission Instructions

Submit Application

Submit Application button is available only when all required fields are completed.

Submit Application

**NEED TO COMPLETE ALL TABS AND THEN  
CLICK SUBMIT APPLICATION FOR  
SUBMISSION TO BE OFFICIAL**

## After you Submit your DP1 Form:

**SUPER IMPORTANT!**  
**VERIFY YOU SEE SUBMITTED STATUS**  
Task will also automatically complete  
when this step is done



Generation Interconnection	DP I	Ravichandra Guntaka
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## If the data is marked deficient:

Generation Interconnection	DP I	Ravichandra Guntaka	Jimish Shah	Joshua Stephenson	12/09/2025	Pending	Data Deficient
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## Once you submit after completing deficiencies:

Generation Interconnection	DP I	Ravichandra Guntaka	Ravichandra Guntaka		11/09/2025	In Cycle	Submitted
----------------------------	------	---------------------	---------------------	--	------------	----------	-----------

## If the project still has deficiencies it will show data deficient again if not it will show as approved:

Long-Term Firm	DP I	Jimish Shah	Jimish Shah	Joshua Stephenson	01/21/2027	In Cycle	Approved
----------------	------	-------------	-------------	-------------------	------------	----------	----------

If there are deficiencies the project status will be data deficient

The developer will be able to navigate to the specific deficiency by clicking the number on the column. This will bring you to a flag of the specific deficiency and then will open up the comment box to address the deficiency.

Task Lists
Projects
Cycle Time

Applicant Information
Point of Interconnection
**Generating Facility Information 1**
Site Control & Supporting Docs 1
Project Capability
Generator Information
**Transformer Information 1**
Attachment Line Data
Collector System Equivalent
Deposits
Decision Point I
Review
Confirmation

### Qualifying Facility Status

For the generating facility, has applicant obtained, or does applicant intend to obtain, Qualifying Facility status under the Public Utility Regulatory Policies Act? \*

☒ Yes
☐ No

Latitude \*
Longitude \*

Address
City

### Deficiency Tracking

For the generating facility, has applicant obtained, or does applicant intend to obtain, Qualifying Facility status under the Public Utility Regulatory Policies Act?

Status \* **Deficient**

Comment \*

**Add Comment**

Actions	Date	Value	Comment	Entered By	Role
	11/03/2025	false	Please double check this.	PJM	
	11/03/2025	false	Initial value	ravi guntaka	NextGen Read/Write

Records Per Page: << < (1 of 1) > >>

Please click "Save & Validate Form" to save comments. **Close**

Qualifying Facility Status

For the generating facility, has applicant obtained, or does applicant intend to obtain, Qualifying Facility status under the Public Utility Regulatory Policies Act? \*

☒ Yes
☐ No

State Agreement

Will the generating facilities currently operating in the PJM region be engaged in FERC Part VIII, Subpart 1?

☐ Yes
☒ No

## Generation Interconnection Request

Task Lists Projects Cycle Timelines Letters of Credit Company Profile **Project C01-1009**

Applicant Information  
Point of Interconnection  
Generating Facility Information  
Site Control & Supporting Docs  
Project Capability  
Generator Information  
Transformer Information  
Attachment Line Data  
Collector System Equivalent  
Deposits  
Decision Point I  
**Review**  
Confirmation

### Application and Studies Agreement (ASA) Review & Submission Instructions

Please carefully review the following instructions to ensure your application is completed and submitted correctly:

#### Authorized Signatory Requirement

The agreement must be signed by the Authorized Signatory, not an agent. The NextGen system will verify that the email address of the user logged into the system matches the email address listed for the Authorized Signatory in the form. If the email addresses do not match, the system will prevent the agreement from being signed. For example, if "john.doe@pjm.com" is listed as the Authorized Signatory, only a user logged in as "john.doe@pjm.com" will be able to sign electronically.

#### Signature Instructions

Follow the signature instructions provided below to complete the agreement. Ensure all required fields are filled out before attempting to submit the document.

#### Validation and Error-Free Submission

All sections of the application must be fully completed and free of errors before submission. If any section is incomplete or contains errors, the signature and submit buttons will be disabled until corrections are made. Please review each section carefully to avoid delays.

Once all requirements are met, the signature and submission options will be enabled, and you may proceed with submitting your application. If you have any questions, please reach out to our support team.

### Application and Studies Agreement (ASA) Review & Submission Instructions

Submit Application

Submit Application button is available only when all required fields are completed.

Submit Application

**NEED TO RESPOND AND ADDRESS ANY DEFICIENCY FIELDS AND RE-SUBMIT APPLICATION**

## Presenter:

Andrew Lambert

Manager, Interconnection  
Planning Projects

[Andrew.Lambert@pjm.com](mailto:Andrew.Lambert@pjm.com)



## Member Hotline

(610) 666-8980

(866) 400-8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

- **In Progress-** The Project Developer or Eligible Customer is working on completing the application that has not been submitted to PJM. This is the default status when a new application is started by the Project Developer. The Project Developer is able to edit any field in this status.
- **Incomplete-** indicates project is open for developer to edit and one or more required fields are not entered. This is the default status following project migration. This will typically be used following initial submission in the event PJM identifies a tariff requirement was not satisfied and the application was not considered Complete. The Project Developer is able to edit any field in this status.
- **Submitted-** the Project Developer has completed all required application fields and formally submitted (or re-submitted) the project to PJM for review. The application is locked for editing by the Project Developer in this status.
  - Any Project that is not in the “Submitted” status by the close of TC2 DP1 will automatically be withdrawn.
- **Data Deficient-** used during application and Decision Point reviews to indicate PJM has identified one or more fields in the application that require the Project Developer to correct to be accepted into the next Phase. The Project Developer is able to edit any field in this status.
- **Approved-** indicates PJM has approved the project to advance to the next applicable Phase. The application is locked for editing by the Project Developer in this status.
- **Withdrawn-** the project is removed from the associated Cycle and no longer considered for study. Project Developers can request withdrawal during Decision Points or PJM can withdraw projects for failing to meet tariff requirements following an attempted deficiency cure.