

TC2 Question and Answer Session

November 2025 IPS

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Manager, Interconnection Planning Projects



NextGen Support

- [Training provided in Oct IPS](#)
- User Guide and Training Videos posted

Application & Forms

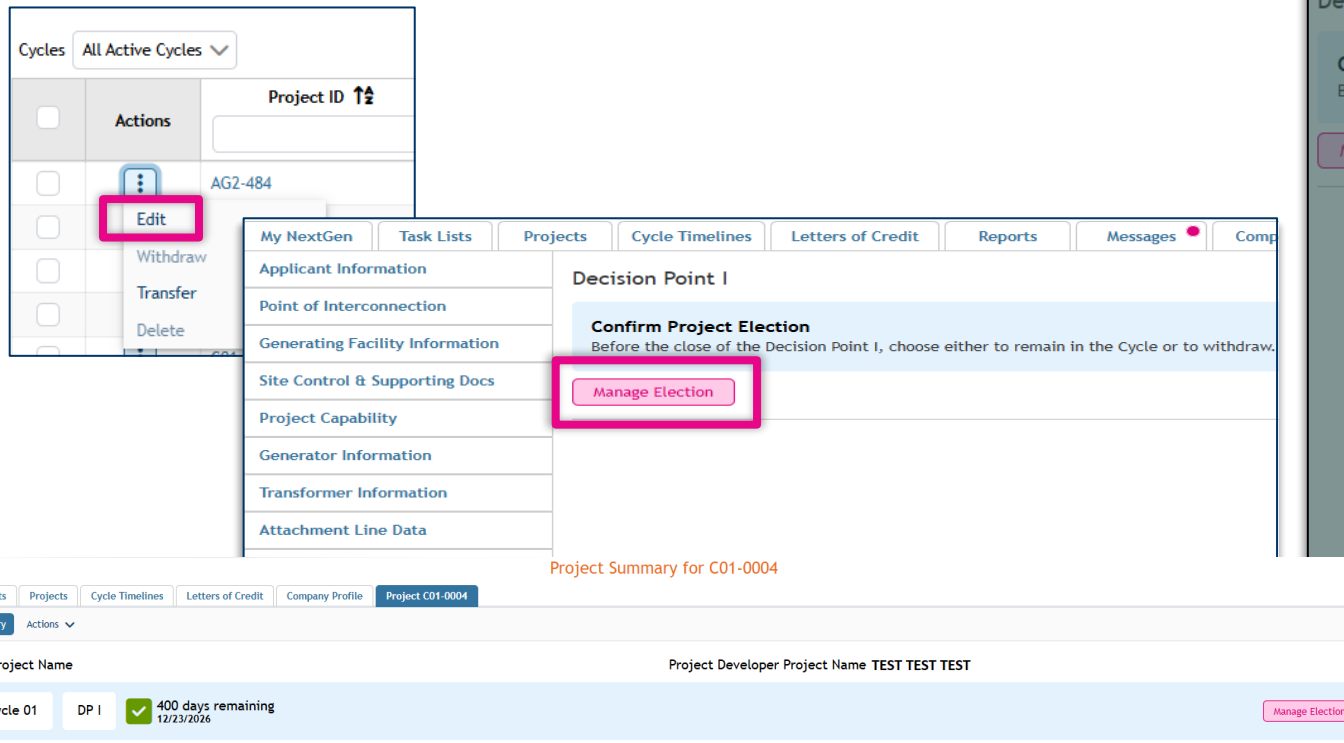
NextGen

User Guide	PDF	11.19.2025
NextGen Letter of Credit Training For Project Developers		
	WEB	
NextGen Tasks Training for Project Developers		
	WEB	

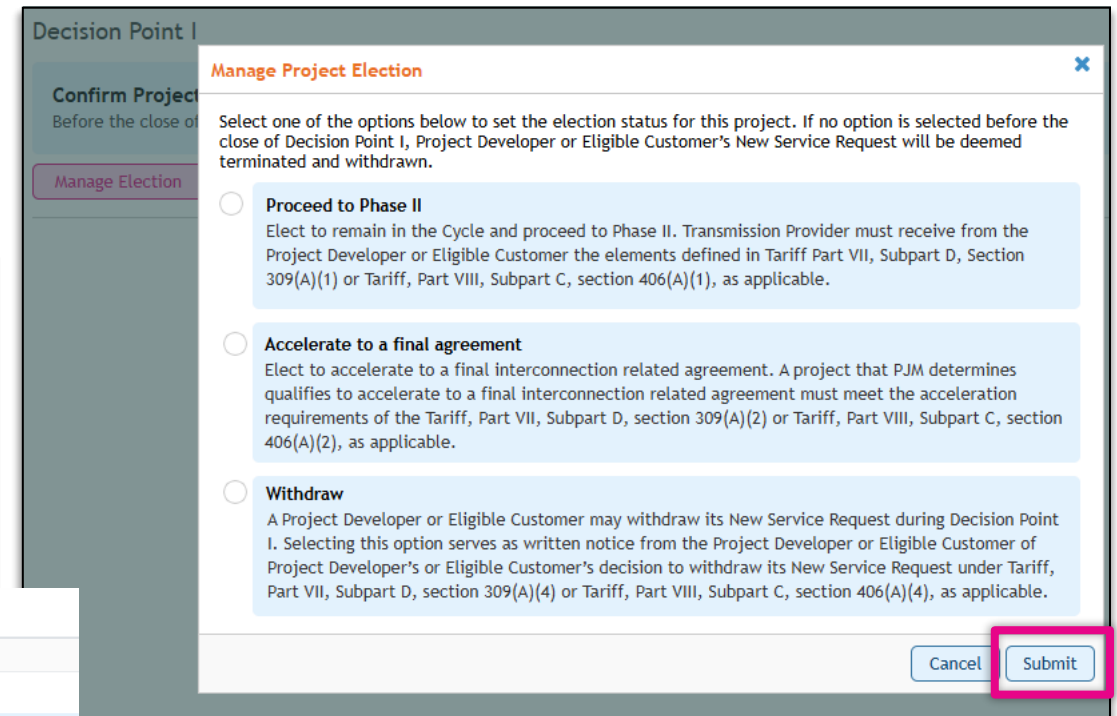
nextgen-support@pjm.com if you need any assistance

You must go in and submit your election into DP1 starting on **Nov, 3, 2025**.

There will be an option to elect within NextGen. If you intend on withdrawing, please still submit. Do not elect Accelerate to final agreement unless given direction by PJM to do so.



The screenshot shows the PJM NextGen interface. On the left, there is a table with columns 'Cycles' and 'Actions'. The 'Cycles' column has a dropdown menu set to 'All Active Cycles'. The 'Actions' column has a button labeled 'Edit' highlighted with a pink box. Below the table, there is a sidebar with a list of project details: 'My NextGen', 'Task Lists', 'Projects', 'Cycle Timelines', 'Letters of Credit', 'Reports', 'Messages', and 'Comp'. The 'Projects' tab is selected, and the 'Decision Point I' section is visible. Within this section, the 'Confirm Project Election' button is highlighted with a pink box. Below this, there is a 'Manage Election' button, also highlighted with a pink box. At the bottom of the interface, there is a 'Project Summary for C01-0004' section. It includes tabs for 'Task Lists', 'Projects', 'Cycle Timelines', 'Letters of Credit', 'Company Profile', and 'Project C01-0004'. The 'Project C01-0004' tab is selected. Below the tabs, there is a 'PJM Project Name' field and a 'Project Developer Project Name' field with the value 'TEST TEST TEST'. At the bottom, there is a 'Cycle 01' section with a 'DP I' status and a '400 days remaining' timer. A 'Manage Election' button is also present in this section, highlighted with a pink box.



The screenshot shows the 'Manage Project Election' dialog box. It has a title bar with a close button. The main content area is titled 'Manage Project Election' and contains the following text: 'Select one of the options below to set the election status for this project. If no option is selected before the close of Decision Point I, Project Developer or Eligible Customer's New Service Request will be deemed terminated and withdrawn.' Below this text, there are three radio button options:

- Proceed to Phase II**: Elect to remain in the Cycle and proceed to Phase II. Transmission Provider must receive from the Project Developer or Eligible Customer the elements defined in Tariff Part VII, Subpart D, Section 309(A)(1) or Tariff, Part VIII, Subpart C, section 406(A)(1), as applicable.
- Accelerate to a final agreement**: Elect to accelerate to a final interconnection related agreement. A project that PJM determines qualifies to accelerate to a final interconnection related agreement must meet the acceleration requirements of the Tariff, Part VII, Subpart D, section 309(A)(2) or Tariff, Part VIII, Subpart C, section 406(A)(2), as applicable.
- Withdraw**: A Project Developer or Eligible Customer may withdraw its New Service Request during Decision Point I. Selecting this option serves as written notice from the Project Developer or Eligible Customer of Project Developer's or Eligible Customer's decision to withdraw its New Service Request under Tariff, Part VII, Subpart D, section 309(A)(4) or Tariff, Part VIII, Subpart C, section 406(A)(4), as applicable.

 At the bottom right of the dialog box, there are two buttons: 'Cancel' and 'Submit', both highlighted with pink boxes.

Generation Interconnection Request

Task Lists

Projects

Cycle Timelines

Letters of Credit

Company Profile

Project C01-1009

Applicant Information

Point of Interconnection

Generating Facility Information

Site Control & Supporting Docs

Project Capability

Generator Information

Transformer Information

Attachment Line Data

Collector System Equivalent

Deposits

Decision Point I

Review

Confirmation

Applicant Information

Project Name *

Norristown Lunar

Project ID

C01-1009

Project Developer or Eligible Customer for this application *

Gayle's affiliate applicant

Project Developer or Eligible Customer Company

Company name *

Gayle's affiliate applicant

Country

United States

Address *

d addresscmgjf jgfhj fghj fghj fghj

City *

State/Province *

Zip/Postal code *

3 ACTIONS

1. Update information to reflect any desired change on the respective tab (only allowable DP1 changes)
2. Complete all fields on the Decision Point 1 tab
3. Submit project to PJM for review

Edit

Generation Interconnection Request

[Task Lists](#)[Projects](#)[Cycle Timelines](#)[Letters of Credit](#)[Company Profile](#)[Project C01-1009](#)[Applicant Information](#)[Point of Interconnection](#)[Generating Facility Information](#)[Site Control & Supporting Docs](#)[Project Capability](#)[Generator Information](#)[Transformer Information](#)[Attachment Line Data](#)[Collector System Equivalent](#)[Deposits](#)[Decision Point I](#)[Review](#)[Confirmation](#)

Application and Studies Agreement (ASA) Review & Submission Instructions

Please carefully review the following instructions to ensure your application is completed and submitted correctly:

Authorized Signatory Requirement

The agreement must be signed by the Authorized Signatory, not an agent. The NextGen system will verify that the email address of the user logged into the system matches the email address listed for the Authorized Signatory in the form. If the email addresses do not match, the system will prevent the agreement from being signed. For example, if "john.doe@pjm.com" is listed as the Authorized Signatory, only a user logged in as "john.doe@pjm.com" will be able to sign electronically.

Signature Instructions

Follow the signature instructions provided below to complete the agreement. Ensure all required fields are filled out before attempting to submit the document.

Validation and Error-Free Submission

All sections of the application must be fully completed and free of errors before submission. If any section is incomplete or contains errors, the signature and submit buttons will be disabled until corrections are made. Please review each section carefully to avoid delays.

Once all requirements are met, the signature and submission options will be enabled, and you may proceed with submitting your application. If you have any questions, please reach out to our support team.

Application and Studies Agreement (ASA) Review & Submission Instructions

Submit Application

Submit Application button is available only when all required fields are completed.

Submit Application

**NEED TO COMPLETE ALL TABS AND THEN
CLICK SUBMIT APPLICATION FOR
SUBMISSION TO BE OFFICIAL**

- Working through some field errors experienced by users
 - Insufficient funds Warning (can still submit)
 - Main vs Step-up Transformer
 - Single Transformer Rating
 - Collector System

Any other Project Developer questions regarding use of NextGen and TC2 DP1 submission?

nextgen-support@pjm.com if you need any assistance

Question and Answer Portion

- Which projects accelerated at TC2 DP1? Were any distribution?
- Acceleration criteria- who can and can't accelerate?
- Would PJM consider changing the rules so projects below a certain kV can accelerate?
- How does process change for DERs in Cycle 1 or 2 with the ["Elimination of First Use"](#)?

Any other Project Developer questions regarding Acceleration of TC2 projects and next steps?

- For existing operational facilities, how does the 100% requirement for Interconnection Facilities change?

Any other Project Developer questions regarding Site Control for TC2 projects?

- If PJM identifies a potential Affected Systems impact, what is the sequence and priority of the studies in each respective RTO?
- If NYISO study phase is completed during PJM Phase 3 study period, would these results be applicable, in addition to PJM's study results, to the Adverse Study Impact triggers?

Any other Project Developer questions regarding Affected Systems Process with respect to TC2?

- Can PJM clarify the terminology used in network upgrade cost allocation- the distinction between “Contingent”, “Not Contingent”, and “Potential Aggregate Contributor”?
 - How do these categories affect cost responsibility and timing for interconnection customers?
- At what point during the study process does PJM anticipate providing an indication of potential Capacity Interconnection Rights (CIRs) available for a project? Will this occur during Phase 2 or Phase 3?
- If a project is withdrawn during the process, will study results continue to be shared with withdrawn projects to be aware on changes in upgrade cost? Trying to understand impact to Readiness Deposit refundability.

Any other Project Developer questions regarding TC2 Study Process?

- For resources greater than 20 MW, to participate in the 28/29 BRA they must be in Phase III.
 - Phase III of TC2 is currently scheduled to start on 7/2/2026
 - 28/29 BRA is currently scheduled for June 2026
 - How is PJM planning to reconcile the overlap in TC2 and BRA 28/29 schedules?

Any other Project Developer questions regarding BRA and TC2 timing?

- Do we need to wait until the upgrades are complete prior to entering into a GIA?

Any other Project Developer questions regarding TC2 GIAs and next steps?

Any other Project Developer questions regarding TC2?

Presenter:

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