



# Cycle Schedule Update

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Interconnection Process  
Subcommittee

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## Cycle Schedule Update

- Transition Cycle 1 Project Status & Retool Update
- Transition Cycle 2 Phase II SIS Status
- Cycle 1 Statistics & Case Build Progress

## Interconnection Cycle Study Timeline

Phase	Transition Cycle 1			Transition Cycle 2			Cycle 01		
	Start Date	End Date	Duration	Start Date	End Date	Duration	Start Date	End Date	Duration
<b>Fast Lane End Date</b> executed by Developer & TO OR filed unexecuted	12/15/2023	4/18/2025							
<b>Application Deadline</b>	N/A	N/A	N/A	12/17/2024	12/17/2024	0	4/27/2026	4/27/2026	0
<b>Application Review</b>	N/A	N/A	N/A	12/18/2024	7/6/2025	201	4/28/2026	7/27/2026	91
<b>Model Posting</b>	2/1/2024	2/1/2024	0	6/6/2025	6/6/2025	0	6/26/2026	6/26/2026	0
<b>Phase I</b>	1/22/2024	5/20/2024	120	7/7/2025	10/31/2025	117	7/28/2026	11/24/2026	120
<b>Decision Point I</b>	5/21/2024	6/20/2024	31	11/3/2025	12/2/2025	30	11/25/2026	12/24/2026	30
<b>Phase II</b>	6/21/2024	12/20/2024	183	12/3/2025	6/1/2026	181	1/28/2027	7/26/2027	180
<b>Decision Point II</b>	12/23/2024	1/21/2025	30	6/2/2026	7/1/2026	30	7/27/2027	8/25/2027	30
<b>Phase III</b>	4/21/2025	9/19/2025	152	7/2/2026	12/28/2026	180	8/26/2027	2/22/2028	181
<b>Decision Point III</b>	9/22/2025	10/21/2025	30	12/29/2026	1/27/2027	30	2/23/2028	3/23/2028	30
<b>Final Agreement Negotiation</b>	9/22/2025	11/20/2025	60	12/29/2026	2/26/2027	60	2/23/2028	4/24/2028	62

### Notes:

- **Transition Cycle #2 Phase 3** start date is dependent on Transition Cycle #1 GIAs executed or filed unexecuted
- **Cycle #1 Phase 1** start date is dependent on Transition Cycle #2 DP2 close, Cycle #1 Review completion and Cycle #1 Model being posted for 30 days
- **Cycle #1 Phase 2** start date is dependent on Transition Cycle #2 DP3 close
- **Cycle #1 Phase 3** start date is dependent on Transition Cycle #2 GIAs executed or filed unexecuted

Legend
Actual date
Projected date

## TC1 Project Status

- 74 projects were executed by the Project Developer
  - 5 projects have withdrawn
- Next Steps: Transmission Owners will have 15 business days to sign TC1 agreements, or until February 2, 2026. (Tariff, Part VII, Subpart D, section 314.4.b)

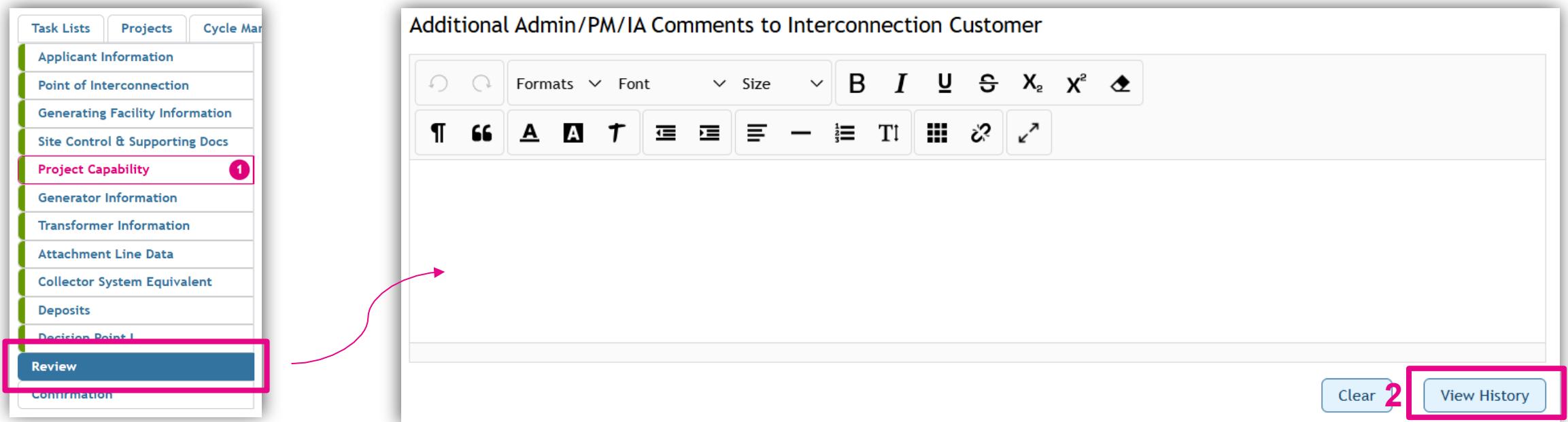
## TC1 Retool 2

- With projects being withdrawn from TC1, **a Retool 2 will be performed.**
  - Results will be posted on pjm.com once available
  - If applicable, any changes to agreements will be addressed either through the scope change process or an Agreement to Amend

**Considering the timeline for executing and filing agreements, the start of Retool 2 will begin next month with subsequent results shared in the coming months.**

## PJM completed its DP1 Deficiency Review

- To Note: Some comments related to specific data fields were left in the “*Additional Admin/PM/IA Comments to Interconnection Customer*” field. Clicking “***View History***” will display the full history from PJM. **Project Developer should proactively review. You will have an opportunity to review any follow up items during DP2.**



## DP1 Deficiency Review Results

- 270 projects remain to be studied in Phase II (+8 accelerated to final agreement)
  - **Representing 29,823 MW of energy, 23,021 MW of CIRs**
- Load flow, stability, and short circuit analysis are being performed
- PJM's load flow case will be publicly available by 01/23/2026
- TC2 Phase II SIS reports are anticipated to be posted on 06/01/2026.

- Application Deadline set for 04/27/2026
  - Note: A PSCAD model will not be required with application submission (**PSSE models are still required**). Timing of PSCAD model submissions for Cycle 01 projects will be communicated at a future IPS meeting.
- Preliminary cohort statistics (as of 01/15/2026):

Generation				Long Term Firm	
# of Projects	MWE	MWC		# of Projects	MW
36	5,941	6,350		7	2,295

## Cycle 01 Case Build Progress

- Base case topology locked in OCT25 for start of Cycle 01 case build
- Case build activities are underway for summer peak & light load; winter peak anticipated to start end of JAN

## Cycle 01 Base Case Assumptions

- Models are based on 2025 RTEP series models with updates in topology to reflect a 2029 case year.
- Load forecast will be a 2024 series load forecast for the 2029 base case year
- As of OCT25, board approved baseline/supplemental/securitized network upgrades were modeled if the projected ISD was on/before the seasonal cutoff dates (Manual 14B, Section C.3.1.3)
- Any upgrades approved/securitized after locking case topology in OCT25 may be evaluated as potential mitigations during the cycle studies

TC1 GIAs/Retool	TC2 PH2 SIS Reports	C01 Applications
<ul style="list-style-type: none"><li>Retool 2 starting next month with results shared &amp; posted to pjm.com in the coming months.</li></ul>	<ul style="list-style-type: none"><li>270 projects to be studied, with results anticipated to be posted on 06/01/2026</li><li><b>Project Developer to proactively review NextGen comments ahead of DP2</b></li></ul>	<ul style="list-style-type: none"><li>Application deadline of 04/27/2026 (<b>PSCAD models will not be required, however PSSE models are required with the application</b>)</li></ul>

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## Cycle Schedule Update



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