



Cycle 01 Application

January 2026 IPS

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Interconnection Planning Projects

**Includes AH2, AI1, AI2, AJ1
Projects and New Cycle 01
Applications**

Application Deadline announced at beginning of Phase 2 of Transition Cycle #2 and corresponds to the close of Phase 2 of Transition Cycle #2.

**To Be Provided by Application
Deadline, April 27, 2026**

- Executed Application and Studies Agreement (ASA)
- Study Deposit
- Readiness Deposit
- Site Control
- Technical information entered into NextGen

	2026												2027												2028																		
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D							
Application Submission																																											
Application Review																																											
Phase 1																																											
Decision Point 1																																											
Phase 2																																											
Decision Point 2																																											
Phase 3																																											
Decision Point 3																																											
Final Agreement																																											

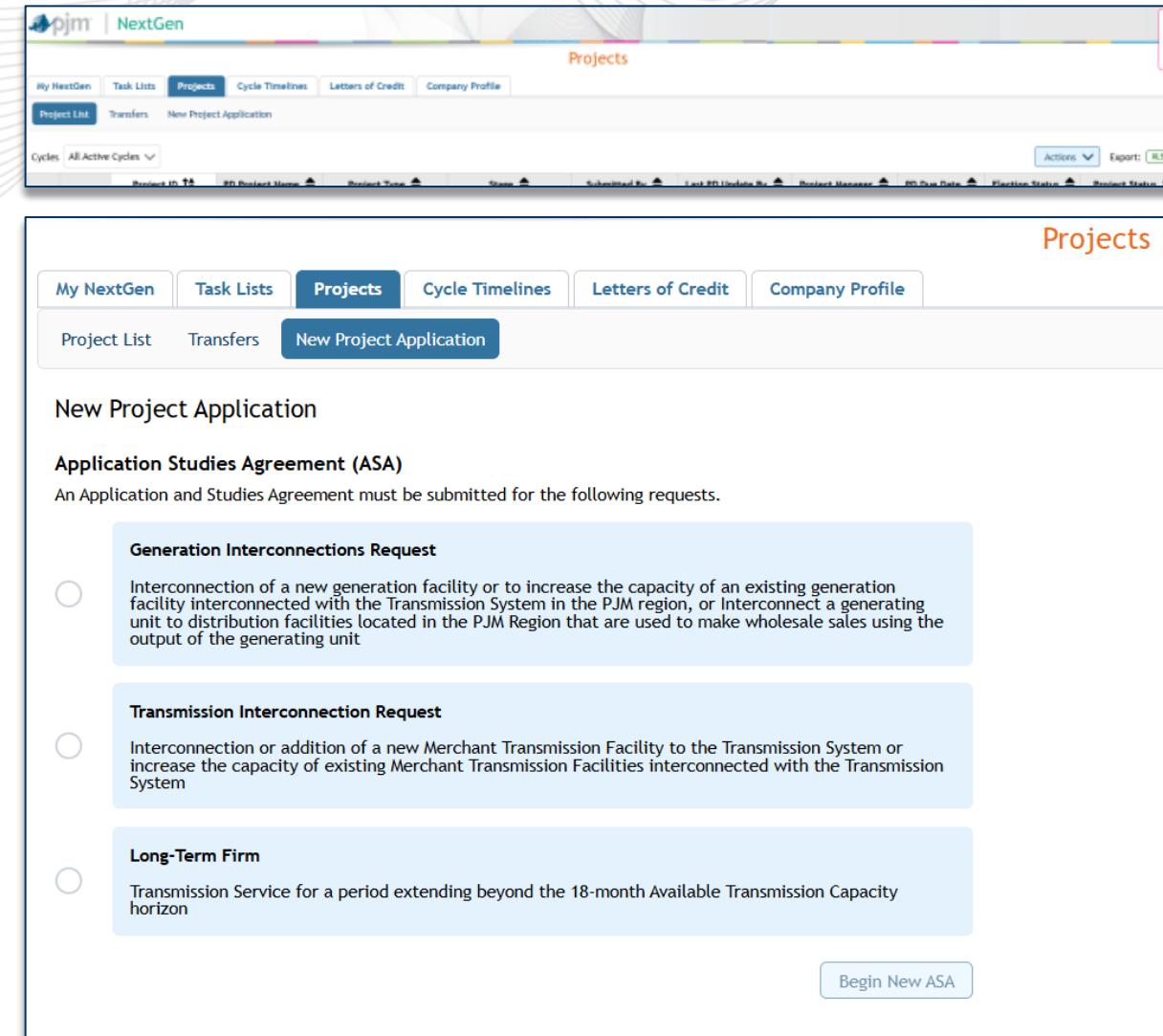


APPLICATION AND STUDIES AGREEMENT (ASA)*

- Project data from Cycle 01 projects previously submitted in Queue Point **will not** be migrated over you must go into NextGen and submit a new ASA.
- NextGen will populate the ASA with the applicable project data and create the ASA. Project Developer will sign the ASA within NextGen.
- The authorized signatory in NextGen must be the signer of the ASA.

For application details, reference:

• *OATT Part IX, Subpart A.	• Tariff Part VIII, Subpart B, Section 403	• PJM Manual 14H
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Study Deposit



- Single deposit for entire Cycle, based on project size.
- 10% is non-refundable.
- Non-binding, developer must pay full cost of study.
- Based on greater of MW energy or MW CIR.

Project Size	Study Deposit
0-20 MW	\$75,000
>20-50 MW	\$200,000
>50-100 MW	\$250,000
>100-250 MW	\$300,000
>250-750 MW	\$350,000
>750 MW	\$400,000

NOTE: Study Deposit for zero MW additions will be based on the capability of the new position.

Please also refer to the [Planning page](#) on PJM.com.



For application details, reference:

- OATT Part IX, Subpart A.
- Tariff Part VIII, Subpart A, Section 401 and Subpart B, Section 403
- PJM Manual 14H

READINESS DEPOSIT

Submit deposit of \$4,000/MW of the larger of MW Energy or MW Capacity of request.

- Either Letter of Credit (LoC) or Wire
- Project Identifier (PID) should be clearly identified



Letter of Credit (LoC)

- A draft LoC must be provided at least 30 days prior to the Application Deadline, by **March 30, 2026**.
- Draft LoC should be submitted in NextGen.
- The draft must be completed using the [template language](#) (DOC) on [PJM's website](#).

NOTE: Readiness Deposit for zero MW additions will be based on the capability of the new position.



SITE CONTROL REQUIREMENT FOR GENERATING FACILITY

Provide the following:

Evidence

If Site is:



*Not controlled
by a government
entity:*

- Deed
- Lease
- Option to lease/purchase



*Controlled
by a government
entity:*

Site Control in any form the entity issues

Evidence is not:

- A memorandum
- Evidence of intent to purchase
- Same Site that is the subject of an interconnection request in an adjacent Regional Transmission Organization (RTO)/Independent System Operator (ISO)

Evidence shows:

- Exclusivity
- Term (one year from Application Deadline = April 27, 2027)
- Conveyance

SITE CONTROL REQUIREMENT FOR GENERATING FACILITY

Provide the following:

 Summary Spreadsheet	 Acreage Requirements Met
Each position must provide the Site Control Spreadsheet, available in NextGen	If density is <i>greater than Manual 14H allows</i> , the following is required: <ul style="list-style-type: none">• A Professional Engineer (PE) stamped Site plan showing proposed generation arrangement and that specifies MFO• PE must be licensed in the state of facility location
 Geographic Information System (GIS) Site Plan and Data Files	
Site Plan <ul style="list-style-type: none">• Property boundaries consistent with Site Control provided (please label parcel numbers)• Location of collector substation• Interconnection switchyard (if applicable)• Point of Interconnection (POI)	Data files – Google Earth KML (.kml or .kmz) preferred or Esri Shapefile (.shp) showing: <ul style="list-style-type: none">• Site boundaries consistent with Site Control provided• Location of collector substation• Interconnection switchyard (if applicable)• POI



SITE CONTROL REQUIREMENT FOR GENERATING FACILITY

- 100% Site Control for Generating Facility including the high side of the Main Power Transformer
- The Generating Facility Site Control submitted during the Application Phase establishes the initial Site that will be used to compare to Site Control submissions at Decision Point I.

Technology		Acreage requirements
	Solar	5 acres/MW
	Wind	30 acres/MW
	Battery Storage	1 acre/100 MWH
	Synchronous Generator	10 acres per facility



SITE CONTROL REQUIREMENT FOR GENERATING FACILITY

Provide the following:



Company Names

Company names match between Project Developer and Site Control provided or evidence of relationship between entity owning or controlling the Site and the Project Developer is required.

For Project Developers using the same Site for multiple requests:

- Total acreage must meet PJM's acreage requirement to support all MWs or a PE (in the state of the facility) stamped drawing showing proposed layout and MFO for all projects proposed on the Site is required.
- Site plan showing all requests and proposed space utilization, including acreage and boundaries is required.

Officer Certification



Officer Certification in the name of Project Developer entity (not parent company) using the [template](#) on PJM website is required.



Cycle 01 Application Guidance

AH2 – AJ1 & C01 Projects

TYPE**Action**

C01 Applications: NextGen

No Action Required

C01 Applications: Queue Point

Detailed Guidance to be Provided

AH2 – AJ1 Applications: Queue Point

Detailed Guidance to be Provided

Transitional CIRs

Detailed Guidance to be Provided

CIR Transfer

Detailed Guidance to be Provided

Long Term Firm

Project Manager will reach out directly to Project Developer

C01 APPLICATIONS: Queue Point

Project Developers will be required to resubmit their application into NextGen

Previous Queue Number will be shown as withdrawn on PJM.com

Deposits provided at initial application will be retained

- Deposits were provided in accordance with current Tariff Provisions
- Deposits will be verified to ensure in alignment with project as submitted in NextGen

- All changes to the application are permitted; no restrictions
- Failure to apply in NextGen will result in a withdrawal

AH2 – AJ1 APPLICATIONS: Queue Point

Project Developers will be required to resubmit their application into NextGen

- This will be treated as a brand-new application; no association with the previous application
- New deposits, based on current Tariff Provisions, will be required
- Once withdrawal notification is received or after the application window for Cycle 01 is closed (whichever occurs first), PJM will initiate refunds of the previously provided deposits minus the non-refundable (.10).
- New Service Requests in Queue Point, with the AH2 – AJ1 Queue Number, will be withdrawn.

AH2 – AJ1 APPLICATIONS: Transitional CIR Requests

To remain eligible for Transitional CIRs, projects must be submitted into NextGen before the close of the Cycle 01 Application window

Project Developers will be required to resubmit their application into NextGen

- New deposits, based on current Tariff Provisions, will be required
- No changes to the application will be permitted
- For the application to be considered complete, a Notice of Intent to Submit Transitional CIRs Project to Cycle 01 must be completed and submitted
 - This will be a new form, specific for this use
 - The form will need to include the previous Queue Number and new Project Identifier
- NextGen will request if the project is associated with a previous project, the previous Queue Number should be entered in that field

- Once withdrawal notification is received or after the application window for Cycle 01 is closed (whichever occurs first), PJM will initiate refunds of the previously provided deposits minus the non-refundable (.10).

- New Service Requests in Queue Point, with the AH2 – AJ1 Queue Number, will be withdrawn.

AH2 – AJ1 APPLICATIONS: CIR Transfer Requests

Project Developers will be required to resubmit their application into NextGen

- New deposits, based on current Tariff Provisions, will be required
- No changes to the application will be permitted
- For the application to be considered complete, a Notice of Intent to Claim Transferred Capacity Interconnection Rights for AH2, AI1, AI2, and AJ1 Queues in Cycle 01 Application must be completed and submitted
 - This will be a new form, specific for this use
 - The form will need to include the previous Queue Number and new Project Identifier
- NextGen will request if the project is associated with a previous project, the previous Queue Number should be entered in that field

- Once withdrawal notification is received or after the application window for Cycle 01 is closed (whichever occurs first), PJM will initiate refunds of the previously provided deposits minus the non-refundable (.10).
- **New Service Requests in Queue Point, with the AH2 – AJ1 Queue Number, will be withdrawn.**
 - A summary of the previous Queue Number and associated new Project Identifier will be posted on PJM.com.



Cycle 01

Application in NextGen

All users should please take a look at the [NextGen user guide](#)

The required actions by all users are defined in the [NextGen user guide](#)

1.

Ensure your company in Account Manager is up-to-date and not set to 'Other'

Email your Customer Account Manager (CAM) or custsvc@pjm.com to move your account to the correct company

2.

Request NextGen access via Account Manager

- Setup your company profile if not done by another user from your company.

- Information displayed in NextGen is based on the user's company and role in Account Manager.
- NextGen roles are only available for users logged in under a member or non-member company. Users registered under "Other" companies cannot request access.
- If your company doesn't have a PJM account, [submit a request](#) to create either a member or nonmember account.



Account Manager

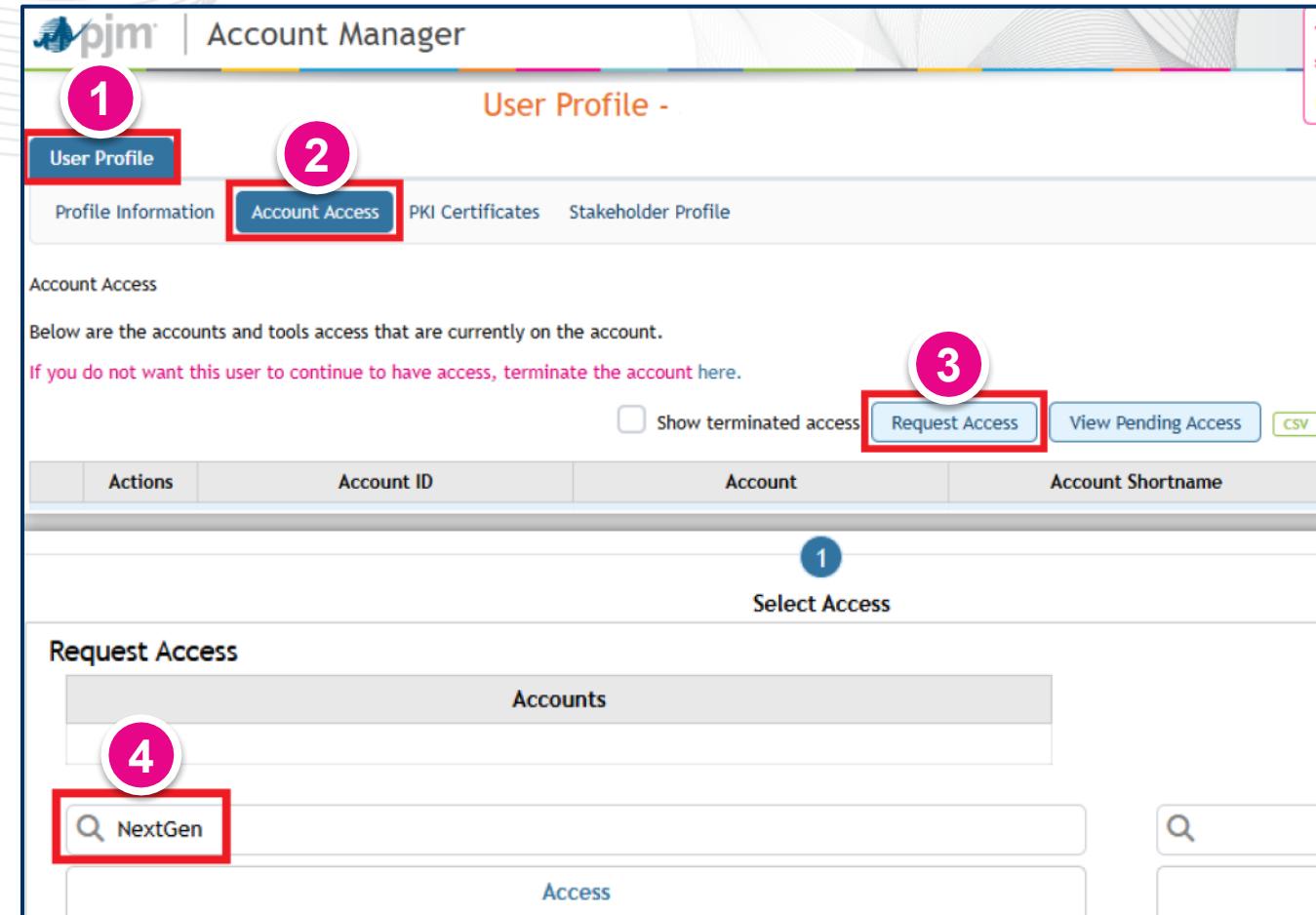
Account Manager is a tool used to create accounts and request and grant access to PJM's tools and website.

Production: [Sign In](#) | [Register](#)
Train Environment: [Sign In](#) | [Register](#)

If your company is not a member of PJM or your company is not listed when registering for an account, [request a company account be created](#).

STEPS TO REQUEST ACCESS:

- 1 Select *User Profile*
- 2 Select *Account Access*
- 3 Select *Request Access*
- 4 Search *NextGen*
- 5 Select the appropriate role (Details on next slide)

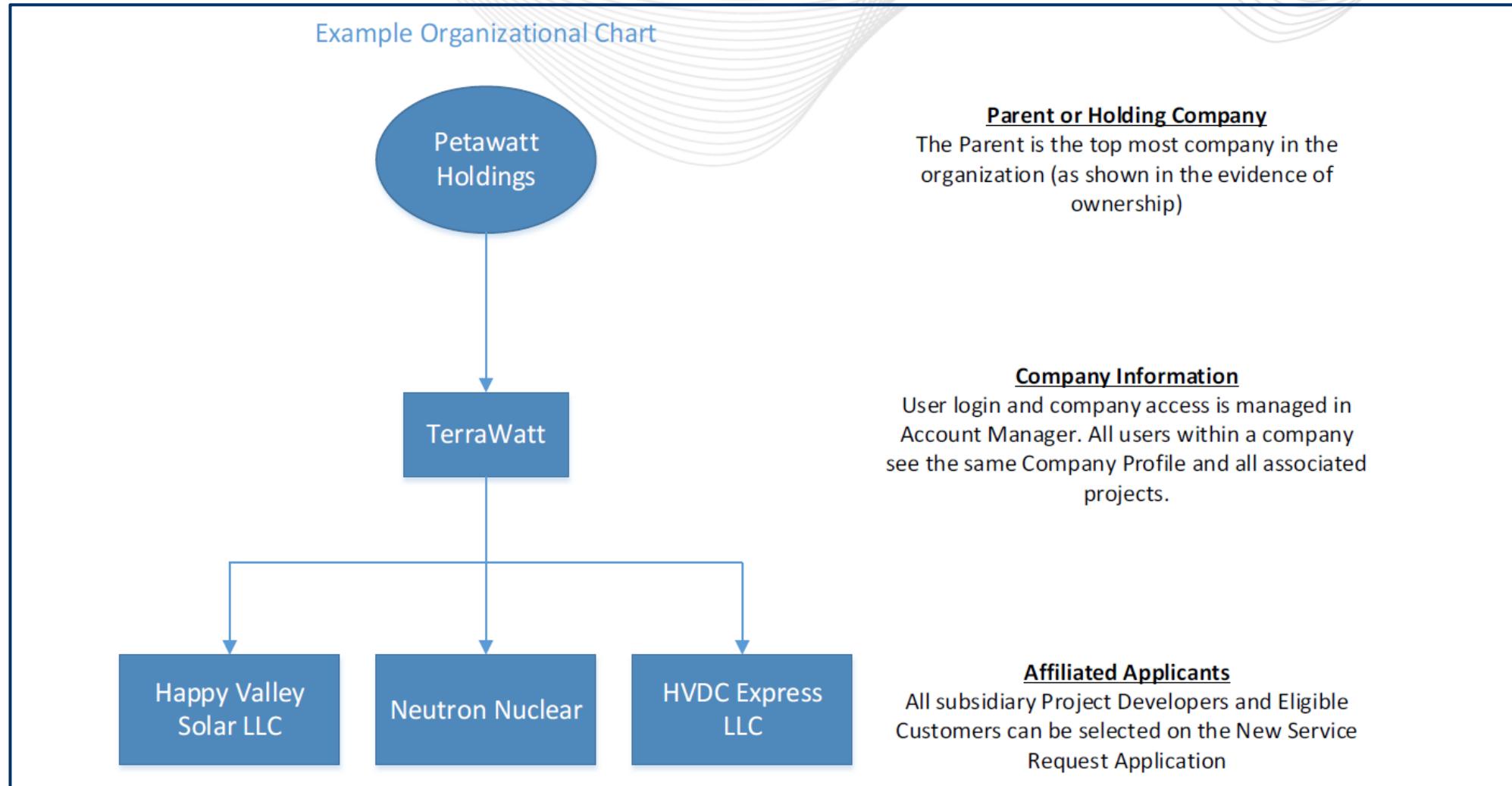


Several roles are available for NextGen users in Account Manager
you should only select **one**:

- **NextGen Read Only** – Users can view information within NextGen but cannot edit nor submit applications
- **NextGen Read/Write** – Users may view and edit information within NextGen and submit applications
- **NextGen Agent** – Users may view and edit project data within NextGen but cannot submit new applications

For any additional questions and guidance, please contact your company
Account Manager (CAM) or custsvc@pjm.com

- [Interconnection Process Reform Frequently Asked Questions](#)
- [PJM Manual 14H, Section 2](#)
- [Application Requirements for Generation Requests \(video\)](#)



APPENDIX – Company Profile Example

- The user's company is determined through Account Manager – '**TerraWatt**' in this example.
- Company information and Affiliated Applicant information will be shared with all employees of '**TerraWatt**' with NextGen access.

Company Profile

My NextGen Task Lists Projects Cycle Timelines Letters of Credit Reports Messages Company Profile

Company Information (TerraWatt)

Company name * Country *

Address *

City * State/Province * Zip/Postal code *

Primary phone number Primary email address

Company tax ID *

IRS W-9 form or comparable state-issued document *

Do you have a parent company? * Yes No

Affiliated Applicants
Add any additional Project Developers or Eligible Customers.

Actions	Affiliated Applicant Name	Tax ID	W-9 Form	Evidence of Binding Relationship	Status
<input type="button" value="Edit"/>	Happy Valley Solar LLC	<input type="text"/>	<input type="button" value="Choose"/>	<input type="button" value="Choose"/>	Active
<input type="button" value="Edit"/>	Neutron Nuclear	<input type="text"/>	<input type="button" value="Choose"/>	<input type="button" value="Choose"/>	Active
<input type="button" value="Edit"/>	HVDC Express LLC	<input type="text"/>	<input type="button" value="Choose"/>	<input type="button" value="Choose"/>	Inactive

1-10 of 50 records

Presenters:

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