

Cycle Schedule Update

AJ Lambert– Manager,
Interconnection Planning Projects

Interconnection Process
Subcommittee

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Cycle Schedule Update

- Transition Cycle 1 Status & Retool Update
- Transition Cycle 2 Phase II SIS Status
- Cycle 1 Information

Interconnection Cycle Study Timeline

Phase	Transition Cycle 1			Transition Cycle 2			Cycle 01		
	Start Date	End Date	Duration	Start Date	End Date	Duration	Start Date	End Date	Duration
Fast Lane End Date <i>executed by Developer & TO OR filed unexecuted</i>	12/15/2023	4/18/2025							
Application Deadline	N/A	N/A	N/A	12/17/2024	12/17/2024	0	4/27/2026	4/27/2026	0
Application Review	N/A	N/A	N/A	12/18/2024	7/6/2025	201	4/28/2026	7/27/2026	91
Model Posting	2/1/2024	2/1/2024	0	6/6/2025	6/6/2025	0	6/26/2026	6/26/2026	0
Phase I	1/22/2024	5/20/2024	120	7/7/2025	10/31/2025	117	7/28/2026	11/24/2026	120
Decision Point I	5/21/2024	6/20/2024	31	11/3/2025	12/2/2025	30	11/25/2026	12/24/2026	30
Phase II	6/21/2024	12/20/2024	183	12/3/2025	6/1/2026	181	1/28/2027	7/26/2027	180
Decision Point II	12/23/2024	1/21/2025	30	6/2/2026	7/1/2026	30	7/27/2027	8/25/2027	30
Phase III	4/21/2025	9/19/2025	152	7/2/2026	12/28/2026	180	8/26/2027	2/22/2028	181
Decision Point III	9/22/2025	10/21/2025	30	12/29/2026	1/27/2027	30	2/23/2028	3/23/2028	30
Final Agreement Negotiation	9/22/2025	11/20/2025	60	12/29/2026	2/26/2027	60	2/23/2028	4/24/2028	62

Notes:

- **Transition Cycle #2 Phase 3** start date is dependent on Transition Cycle #1 GIAs executed or filed unexecuted
- **Cycle #1 Phase 1** start date is dependent on Transition Cycle #2 DP2 close, Cycle #1 Review completion and Cycle #1 Model being posted for 30 days
- **Cycle #1 Phase 2** start date is dependent on Transition Cycle #2 DP3 close
- **Cycle #1 Phase 3** start date is dependent on Transition Cycle #2 GIAs executed or filed unexecuted

Legend
Actual date
Projected date

No change since last IPS update (1/26/26)

TC1 Project Status

- 74 projects were executed by the Project Developer (12.8GW)
 - 6 projects have withdrawn (777 MW)
 - 7 projects were/are being file unexecuted (786 MW)
- Next Steps:
 - PJM is filing all agreements with FERC (including the unexecuted ones)

- [Phase 3 Report](#) (issued Sept 18, 2025)
 - Included all 130 New Service Requests who met requirements to be studied for Phase 3
- [Phase 3 Retool 1](#) (issued December 8, 2025, after DP3 elections were made)
 - projects that did not submit at DP3 were removed
 - PJM then retooled the study with the 87 New Service Requests that remained and issued final agreements to all remaining requests on December 17, 2025.
- Phase 3 Retool 2 (in progress)
 - Only 74 of the 87 projects executed their final agreement meaning a Retool 2 is now required.
 - 6 withdrew and 7 were/are being filed unexecuted.
 - If adjustments to the agreements are required following this Retool 2, changes will be handled via the scope change process post-GIA.
 - Phase 3 Retool is required to be complete prior to advancing TC2 Phase 3.

- Application Deadline set for 04/27/2026
 - Note: A PSCAD model will not be required with application submission (**PSSE models are still required**). Timing of PSCAD model submissions for Cycle 01 projects will be communicated at a future IPS meeting.
- Please reference the [January IPS presentation for Cycle 1 Application](#) information

	Application Total	MWE	MWC
C01 Submissions in NextGen	11	225.1	54.86
Everything BELOW requires developer action to be considered for Cycle 1 Submission into Nextgen will be required. Any Queue Point submission will be withdrawn after April 27 th . Refer to the January IPS Cycle 01 Application Guidance for instruction on submission requirements			
C01 Submissions in Queue Point	29	7,801	7,522
AH2-AJ1 Submissions in Queue Point			
Transitional CIR Submissions in Queue Point			
Prior Queue Point submissions that included CIR transfer			
LTF Submissions in Queue Point			

TC1 GIAs/Retool	TC2 PH2 SIS Reports	C01 Applications
<ul style="list-style-type: none"> Retool 2 starting next month with results shared & posted to pjm.com in the coming months. 	<ul style="list-style-type: none"> 270 projects to be studied, with results anticipated to be posted on 06/01/2026 Project Developer to proactively review NextGen comments ahead of DP2 	<ul style="list-style-type: none"> Application deadline of 04/27/2026 (PSCAD models will not be required, however PSSE models are required with the application)

Cycle #1 Project Information

- Could PJM provide a high-level, anonymous overview of the status of submitted requests in Cycle Number 1 (number, MWs, and COD)?
- When will the Cycle Service Requests Status webpage be updated to include Cycle 01 interconnection queue projects being submitted ahead of the April 27th deadline?

- Will the software solution(s) provided by Tapestry be implemented in Cycle 1? If not, what is your projected implementation timeline?

- Can a project developer select “Option to Build” at the Cycle #1 application submission? If not, why?

Any other questions regarding Cycle #1 project submission?

Project Financials

- Could ICs use a different bank to replace RD1 and add RD2 at DP1?
- Adverse system impact: if a project withdraws at DP1, is it safe to say the 50% of the RD1 will be forfeited, because there is no adverse system impact study at DP1?
- Is PJM taking into consideration forfeited Readiness Deposits for the Post DP3 TC#1 GIA retools?
- Does PJM plan to make public information the accounting of how forfeited Readiness Deposits are distributed in a final TC1 Report?

Any other questions regarding Project Financials?

Project Technical Details

- It is noted that battery hour-class can be changed at DP1 and DP2. Could PJM confirm if hour-class be reduced beyond DP2, assuming no change in CIR and MFO?
- Were dynamic line ratings, advanced power flow controls, topology optimization, or advanced conductors considered as network upgrades for any projects in Transition Cycle 1, and if so for how many projects were they considered?
- For a cluster #1 project that shares gen lead line and TOIF with an operational project (but installs a new power transformer), could this project be filed under a different project LLC and request a stand-alone GIA from the existing GIA?

Any other questions regarding Project Technical Details?

- What is PJM doing currently to facilitate surplus uptake?
- How many individual developers have submitted surplus service requests? What total MW size does this amount to?
- Could you provide an anonymous table that simply tabulates each surplus request size, anticipated Commercial Operation Date (COD), and whether the request is active/withdrawn?
- What are the differences in how a surplus battery addition is studied if it elects a "hybrid" versus "co-located" arrangement?

Any other questions regarding Surplus Service?

Presenter:
AJ Lambert;
Andrew.Lambert@pjm.com

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Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

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