



NextGen Updates / DP2 Reminders

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Interconnection Planning Projects

Interconnection Process Subcommittee

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Disclaimer: While materials are current at the time of publishing, applicable requirements may change. PJM Governing Documents control.

- You will be able to see the change history by page in the application. At the bottom of the page you will see view history and can see all saved data changes and what user made the change.



View History

Timestamp ↓	Username ↕	Property ↕	Value From ↕	Value To ↕
01/15/2026 10:17:50	JIMTOM21	TSR 99001 - Is this TSR associated with a dynamic schedule or pseudo tie?	Yes	No
01/15/2026 10:17:42	PD_PJMTEST	Removed - Transmission Service Request	99001	

- On the project summary PJM will now be tracking effected entities.

Project Summary for C02-1068

My NextGen | Task Lists | Projects | Cycle Timelines | Letters of Credit | Company Profile | **Project C02-1068**

Summary | Actions ▾

Edit
Withdraw
Delete

PJM Project ID: [blank] Project Developer Project Name: *TestTestTest*

Cycle 02 | Application Review | ✔ 457 days remaining
09/19/2027

Assigned Project Tasks

Update Task Status ▾

Task ID	Created	Task	Assigned To	Company	TO	Due Date	Status
No records found.							

Records Per Page: 15 << < 0-0 of 0 records > >>

Project Information

Project name <i>TestTestTest</i>	Project type <i>Generation Interconnection</i>	Original Submission date
Project developer <i>Gayle's affiliate applicant</i>	Point of interconnection <i>GIA - A Name-GIA - B Name 78.00kV</i>	Transmission zone
Maximum facility output (MFO) <i>2.0000 MW</i>	MW energy (MWE) <i>2.0000 MW</i>	MW capacity (MWC)
Fuel type <i>Natural Gas</i>		

Affected Entities

- Primary transmission owner
- Affected transmission owners
- Affected RTOs/ISOs

Project Contacts

- PJM project manager
- PJM IP Admin
- PJM Construction Manager
- Project developer primary contact
Joelle Tomasello View
- Transmission owner primary contact

- PJM now has an ability to edit fields within the application with some exceptions such as the company profile, applicant information, and banking information.
- If PJM makes a change you will be notified via email of the change and why it was made. If you do not agree with the data change you will be instructed to email your project manager.

- On the review tab under additional legal comments to Project Developer there will now be a kick off call notes box.
- During the kickoff call any pertinent notes for the project will be put in this box and displayed to all parties (PJM, Transmission Owner, and Project Developer)

[View History](#)

Kick-Off Call Notes

Decision Point 2 – Ability to edit data

- You will not be able to edit data until your election is made for decision point 2. Accelerate to final agreement will not be an option unless your project is able to accelerate

- Applicant Information
- Point of Interconnection
- Generating Facility Information
- Site Control & Supporting Docs
- Project Capability
- Generator Information
- Transformer Information
- Attachment Line Data
- Collector System Equivalent
- Deposits
- Decision Point I
- Decision Point II**

Decision Point II

Confirm Project Election

Before the close of the Decision Point II, choose either to remain in the Cycle or to withdraw.

[Manage Election](#)

Manage Project Election



Select one of the options below to set the election status for this project. If no option is selected before the close of Decision Point II, Project Developer or Eligible Customer's New Service Request will be deemed terminated and withdrawn.

- Proceed to Phase III**
Elect to remain in the Cycle and proceed to Phase III. Transmission Provider must receive from the Project Developer or Eligible Customer the elements defined in the PJM Tariff Part VII, Subpart D, Section 311(A)(1) or Tariff, Part VIII, Subpart C, section 408(A)(1), as applicable.
- Accelerate to a final agreement**
Elect to accelerate to a final interconnection related agreement. A project that PJM determines qualifies to accelerate to a final interconnection related agreement must meet the acceleration requirements of the Tariff, Part VII, Subpart D, section 311(A)(2)(d) or Tariff, Part VIII, Subpart C, section 408(A)(2)(d), as applicable.
- Withdraw**
A Project Developer or Eligible Customer may withdraw its New Service Request during Decision Point I. This serves as written notice from the Project Developer or Eligible Customer of Project Developer's or Eligible Customer's decision to withdraw its New Service Request under Tariff, Part VII, Subpart D, section 311(B) or Tariff, Part VIII, Subpart C, section 410(B)(5), as applicable.

Cancel

Submit

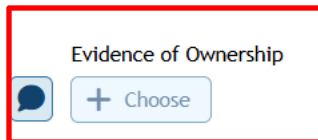
- We have limited the ability to upload documents in site control and supporting documents section for DP2. The upload will be grayed out and therefore not selectable.
- If you have a document you believe should be uploaded during this time in this section please reach out to your PM to coordinate.

Site Control & Supporting Documents

Maximum upload size per file is 350 MB

Evidence of Ownership

In accordance with Tariff, Part VIII, Subpart A, section 402, provide evidence of an ownership interest in, or right to acquire or control through a deed, lease, or option for at least a one-year term beginning from the Application Deadline, 100 percent of the Site for the Generating Facility, including the location of the high voltage side of the Generating Facility's main power transformer(s).

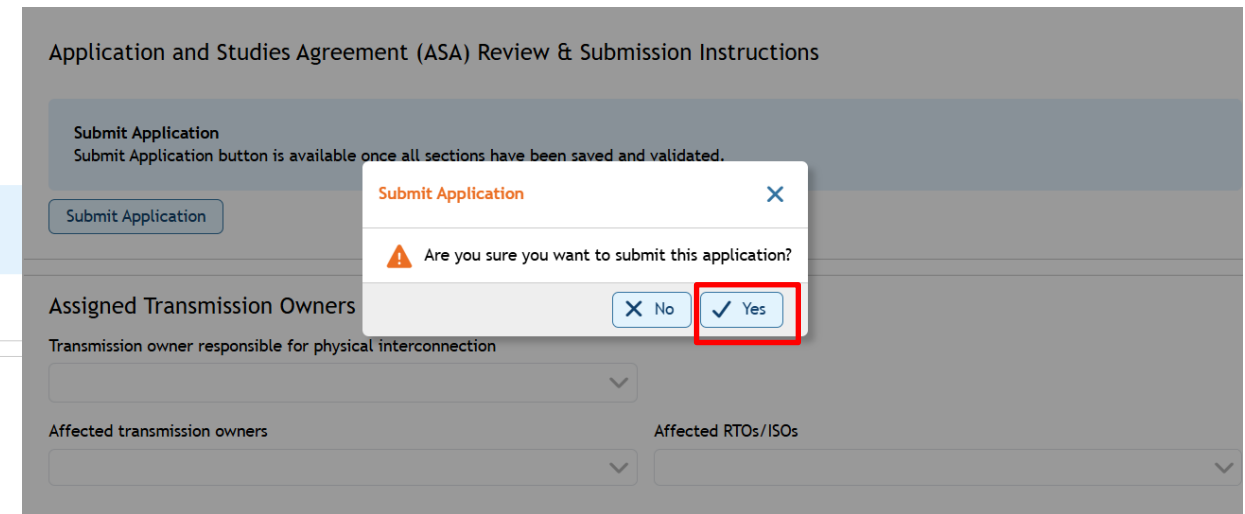
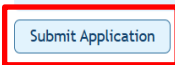


- During the initial submission, all sections must be saved & validated.
- During the data deficiency period **all** deficiencies must be commented on and all sections must be saved & validated. If this has not been done the submit button will not be enabled and you will not be able to submit.
- To submit navigate to the review tab scroll to the Application and Studies Agreement (ASA) Review & Submission Instructions and select submit application.

Applicant Information
Point of Interconnection
Generating Facility Information
Site Control & Supporting Docs
Project Capability
Generator Information
Transformer Information
Attachment Line Data
Collector System Equivalent
Deposits
Decision Point I
Decision Point II
Review
Confirmation

Application and Studies Agreement (ASA) Review & Submission Instructions

Submit Application
Submit Application button is available once all sections have been saved and validated.



Application and Studies Agreement (ASA) Review & Submission Instructions

Submit Application
Submit Application button is available once all sections have been saved and validated.

Submit Application

Submit Application

Are you sure you want to submit this application?

No Yes

Assigned Transmission Owners

Transmission owner responsible for physical interconnection

Affected transmission owners

Affected RTOs/ISOs

How to confirm your submission was successful

- You will get a blue bar at the top of the screen indicating so.
- You can navigate to the projects page and if the project is in the submitted status it has been successfully submitted to PJM.

Updated: Project "C02-0045" Successfully Submitted

My NextGen | Task Lists | **Projects** | Cycle Timelines | Letters of Credit | Company Profile

Project List | Transfers | New Project Request


Cycles: All active cycles

Actions | Export: XLS

Actions	Project ID	Project Status	PD Project Name	Project Type	Stage	Affected TOs	Affected RTOs/ISOs	Submitted By	Last PD Update By	Project Manager	Construction Manager	PD Due Date	Election Status
	c02-0045	Submitted		Generation Inte...	Application Sub...								
	C02-0045	Submitted	Joelle Test Project - 2	Generation Interconnection	DP I			Joelle Tomasello	Joelle Tomasello			10/25/2027	In Cycle

Records Per Page: 15 | 1-1 of 1 records

- PJM is aware of an issue that is resulting in nearly all TC2 projects receiving an insufficient funds deposit warning for the **TC2 study deposit**. TC2 Project Developers may proceed with their TC2, DP2 submissions, despite this warning.
 - **Note:** This issue only impacts TC2 study deposits. If you receive an insufficient funds warning in regard to any other financial obligation, please note this is a valid warning and could affect the validity of your submission.

 **Warning:** Insufficient Study Deposit - The total of all wires does not equal or exceed the required deposit amount. The application may be submitted but will not proceed beyond PJM Review until the appropriate amount of funds are secured and approved.

- If you receive the below error when re-submitting it means a field has not yet been commented on that was marked deficient by PJM. Please go through all the fields to see what was missed.

 **Error:** All deficiencies must be updated or commented upon before re-submitting the application.

- For any file upload errors please reach out to nextgen-support@pjm.com.

- Replacement Generation – live in April 2026
- Expedited Interconnection Track (EIT) – July 2026
- Surplus – August / September 2026
- Upgrade – To be determined - will be established after Surplus goes live, please continue to use Queue Point to submit these applications.

Presenter:

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Member Hotline

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