

Expedited Interconnection Track (EIT) Application Procedures

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Interconnection Projects

July 2026 IPS

August 2025

PJM Board initiates the Critical Issue Fast Path (CIFP) process to address the development of reliability focused solutions for large load additions

2025

November 2025

MC votes on solution packages presented throughout the CIFP, no consensus is made

January 16, 2026

PJM Board delivers a letter directing PJM staff to advance seven directives, one of which being the EIT

2026

February 27, 2026

PJM submits EIT filing with FERC. Docket No. ER26-1563

June 9, 2026

FERC accepts the EIT Tariff revisions

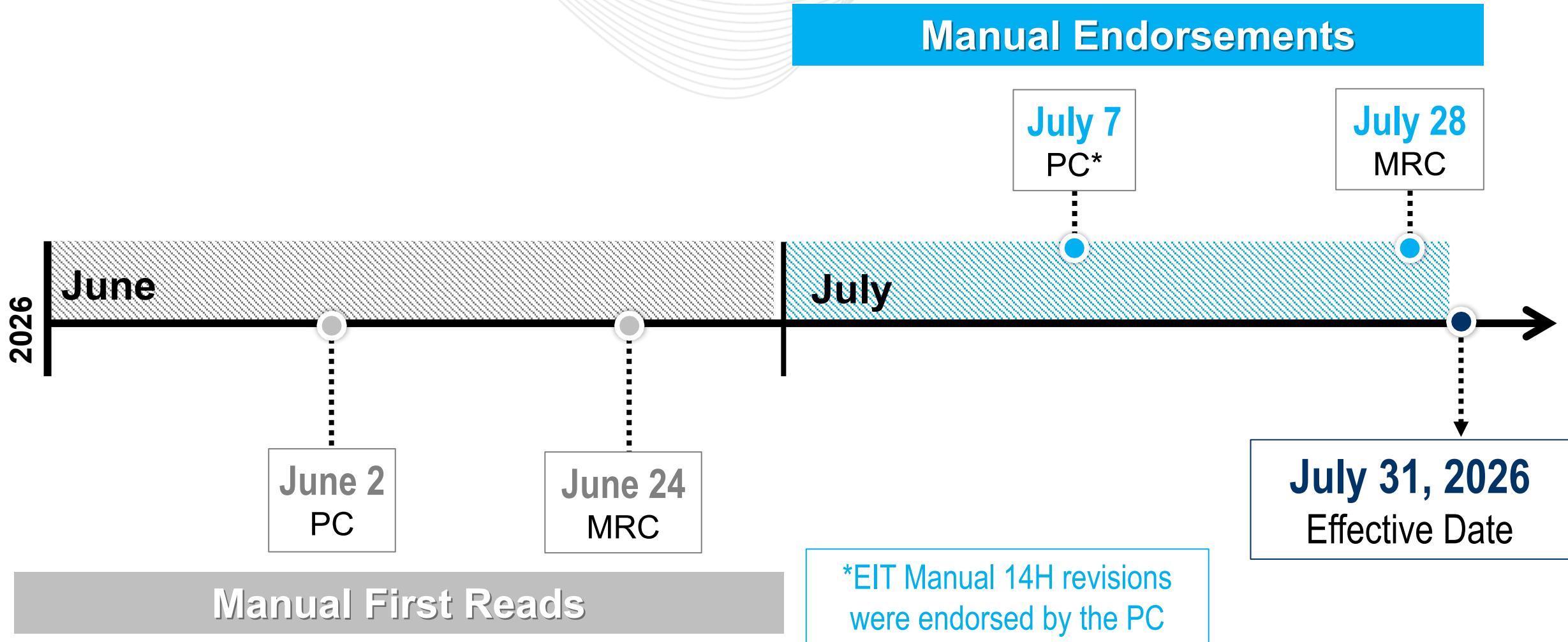
April 9, 2026

PJM submits Limited Answer and Amendment with FERC Docket No. ER26-1563

July 31, 2026

Effective Date

Manual 14H Revisions Review/Endorsement Timeline



Projects

My NextGen

Task Lists

Projects

Cycle Timelines

Letters of Credit

Company Profile

Project List

Transfers

New Project Request

Cycle Processes

Application Studies Agreement (ASA)

Generator Interconnections Request

☐

Interconnection of a new generation facility or to increase the capacity of an existing generation facility interconnected with the Transmission System in the PJM region, or Interconnect a generating unit to distribution facilities located in the PJM Region that are used to make wholesale sales using the output of the generating unit

Merchant Transmission Facility Request

☐

Interconnection or addition of a new Merchant Transmission Facility to the Transmission System or increase the capacity of existing Merchant Transmission Facilities interconnected with the Transmission System

Long-Term Firm Transmission Service Request

☐

Transmission Service for a period extending beyond the 18-month Available Transmission Capacity horizon

Parallel Processes

Replacement Generation Interconnection Study Agreement (RGISA)

Replacement Generation Interconnection Service Request

☐

Replacement Generation Interconnection Service Request to replace a deactivating Generating Facility interconnected with the Transmission System in the PJM Region and claim its Capacity Interconnection Rights.

Expedited Interconnection Track Service Request

☒

Expedited Interconnection Track Service Request

Expedited Interconnection Track (EIT) is a parallel interconnection process for large generators that are backed by a Primary Siting Authority and are capable of reaching commercial operation within three years of submitting an application.

Begin New Application

EIT Requests must be submitted into NextGen

- The portal in NextGen will open at 12 EPT on July 31, 2026

All EIT Requests must be accompanied by a Notice of Commitment from the Primary Siting Authority to expedite consideration of required siting.

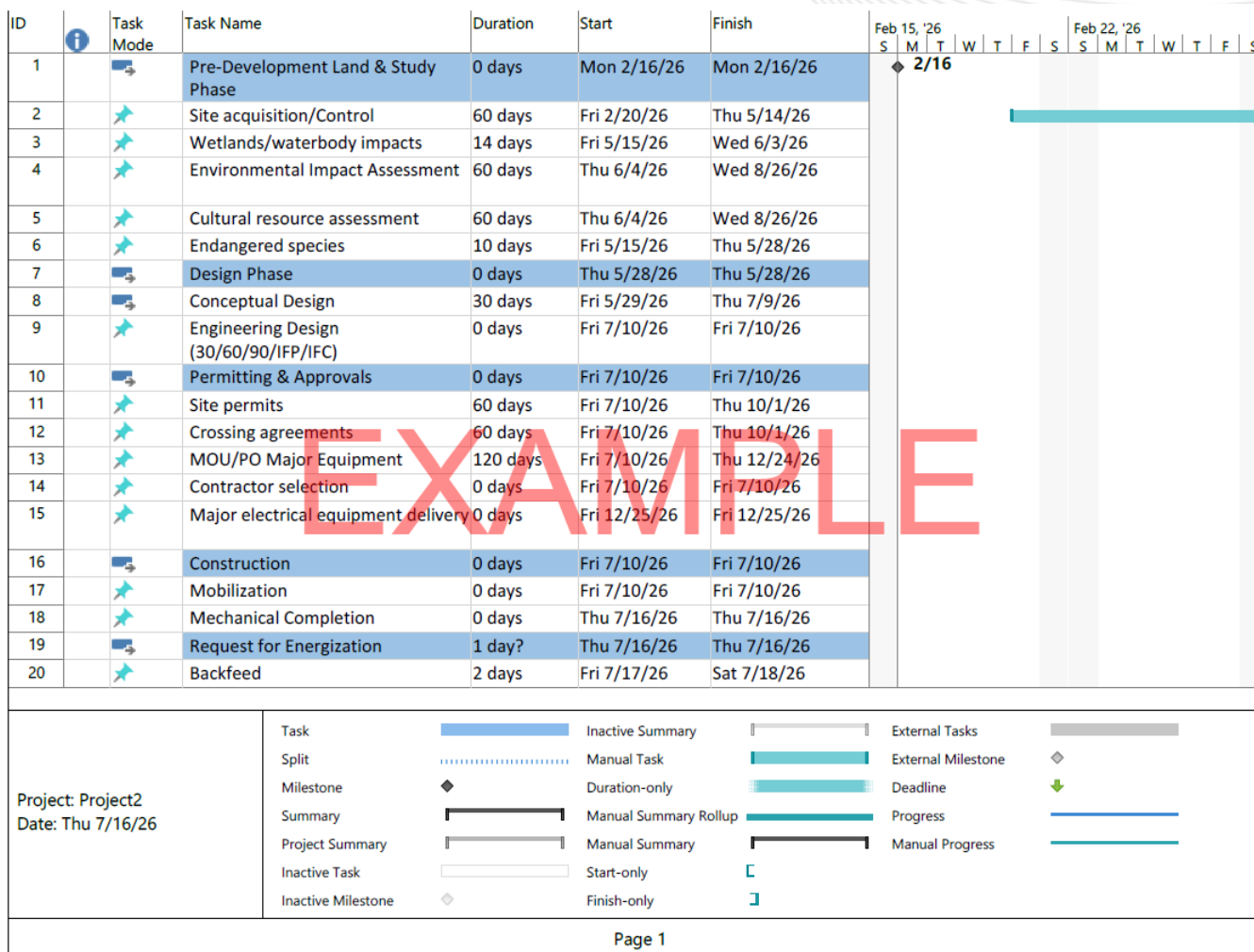
An example Notice of Commitment will be in Manual 14H, Attachment L2

- Tariff Part X, Subpart B, Sections 601(B)(1), 602(A)(3)(d)
- PJM Manual 14H Section 16.3.1.3

Notice of Commitment requirements:

- A statement indicating the agency is the Primary Siting Authority (PSA) over location of the EIT Request
- EIT Request's proposed COD and commitment to expedite consideration of the required siting for the Generating Facility, Interconnection Facilities, and any associated Network Upgrades
- The specific site and project the PSA intends to support
- Must be dated within one year of the date the EIT Request is submitted

Note: The required commitment is only to expedite consideration of an EIT Project's siting, not to prejudice the outcome of the siting process.



- Critical Path Construction Schedule should be provided in either a Primavera P6 or Microsoft Projects .pdf export
- Should show how the EIT Project will achieve commercial operation by the date submitted with the EIT Request
- Should include all applicable dates listed in PJM Manual 14H Section 16.3.1.5

A zipped folder can be uploaded in NextGen if the Critical Path Construction Schedule requires multiple files

- New Fields have been added to the Site Control & Supporting Docs tab to add the Notice of Commitment and Construction Schedule
- Option to Build election has been added to the Review tab

Review tab

Option to Build Election

Are you electing to exercise the Option to Build (OTB) for the Transmission Owner Interconnection Facilities and Stand Alone Network Upgrades identified for this EIT Project?

Note: This selection cannot be changed after the EIT request is deemed valid.

☐ Yes ☐ No

Application and Studies Agreement (ASA) Review & Submission Instructions

Sign the Application and Studies Agreement (ASA)

☐ Electronic Signature ☐ Download Agreement and sign

Site Plan

Project Developers must submit a Geographic Information System (GIS) Site Plan map and data files acceptable to PJM showing the arrangement of the resource-specific proposed facilities for the amount of MWs requested in Google Earth KML (.KML or .KMZ) format. This is the PJM preferred format.

The site plan must contain:

1. property boundaries
2. generating facility layout, including the generating facility's collector substation (if applicable) or interconnection switchyard (if required), and
3. Interconnection Facilities extending from the Generating Facility's main power transformer(s) to the proposed POI

Site Plan *

[+ Choose](#)

Landowner Attestation

If requested by PJM, provide copy of landowner attestations or county recordings.

Landowner Attestation

[+ Choose](#)

Notice of Support from Primary Siting Authority

Official notice from the relevant Primary Siting Authority supportive of the project timing is required.

Notice of Support from Primary Siting Authority *

[+ Choose](#)

Critical Path Construction Schedule Package

Critical Path Construction Schedule Package is required.

This package must contain:

1. A schedule showing that the EIT Project will achieve commercial operation within 36 months of the date of the EIT Request
2. An officer attestation verifying the accuracy of the schedule
3. An independent engineer certification that the schedule is feasible

Critical Path Construction Schedule Package *

[+ Choose](#)

Site Control & Supporting Docs tab

[View History](#)

[Save Draft](#)

[Save & Validate Form](#)

Project Capability tab

Maximum Facility Output & Capacity Interconnection Rights

	Existing	Increase	Total
Maximum facility output * 	MW	MW	0.0000 MW
Capacity Interconnection Rights * 	MW	MW	0.0000 MW

[This UCAP spreadsheet](#) can be used to calculate the generating facility's UCAP value to ensure the EIT Request complies with Tariff Part X Subpart 601 (c)(5).

Load Definition

	A	B	C	D	E
Select ELCC Class	ELCC Class	Delivery Year	ELCC Class Rating	Maximum Facility Output	UCAP Value
	Nuclear	2029/30	95%	500	475

Select ELCC Class →
 Select Delivery Year* →
 Enter MFO →

Estimated UCAP value ←

[UCAP Estimator](#)

*The delivery year runs from June 1 to May 31 of the following year

Note: The spreadsheet does not need to be included with the application

Disclaimer: This spreadsheet is intended solely to provide an estimated Unforced Capacity (UCAP) value for the purpose of evaluating eligibility for the Expedited Interconnection Track (EIT). The estimated UCAP produced by this spreadsheet is for informational purposes only and does not guarantee the UCAP value that will be assigned when the official UCAP determination is made prior to the applicable auction. Official UCAP determinations are made in accordance with PJM's governing documents, rules, and procedures. Please refer to PJM Manual 21B for the requirements and methodology governing generating capability and UCAP determination.



EIT READINESS DEPOSIT

Submit deposit of \$15,000/MW of the larger of MW Energy or MW Capacity of request.

- Either Letter of Credit (LoC) or Wire
- EIT Request Number should be clearly identified
- 100% at risk as soon as the EIT Request is deemed valid and complete

Letter of Credit (LoC)

- A draft LoC may be provided in NextGen prior to the Application submission.
- Draft LOCs do not need to be reviewed prior to submission
- The draft must be completed using the [template language](#) (DOC) on [PJM's website](#).
- *LOCs submitted with a placeholder project ID must be updated during the deficiency cure period to include the EIT Request Number.

Applicant Information

Project Name *

E2E EIT Deficiency Cycle

Project ID

ET26-0001

Project Developer or Eligible Customer for this application *

PJM Interconnection

Project Developer or Eligible Customer Company

Company name *

PJM Interconnection

LOC name should match Project Developer name in NextGen

LOC Template Paragraph 1

We, **[ABC Bank]** ("Issuer"), hereby issue our Irrevocable Non-Transferrable Standby Letter of Credit No. **[123]** in favor of PJM Interconnection, L.L.C. ("Beneficiary"), with an address at 2750 Monroe Boulevard, Audubon, Pennsylvania 19403, and for the account of **[PJM Interconnection 2750 Monroe Boulevard, Audubon, Pennsylvania 19403]** ("Project Developer"), in connection with Project Developer's obligation to post one or more "Readiness Deposits" to Beneficiary for **[Project Identifier No. ET26-XXXX]** pursuant to the PJM Open Access Transmission Tariff, in the maximum aggregate amount of \$ **[\$1.00]**.

*A temporary placeholder may be used if project identifier has not been assigned



STUDY DEPOSIT

Submit study deposit of \$500,000

- Must be provided via wire transfer
- EIT Request Number if available or Project Developer name (same name as on the LOC) should be clearly identified
- Non-refundable once the EIT Request is deemed complete and valid

- Non-binding, developer must pay full cost of study.
- Please provide one wire transfer per EIT Request

For additional details, reference:

- Tariff Part X, Subpart B section 602(A)(2)(a).
- PJM Manual 14H Section 16.3.1.6.1

Please ensure wire transfer confirmation number is correct in NextGen. This will be used to link wire transfer to the EIT Request

Enter Wire Transfer Details

Wire transfer confirmation number *

123456

Bank account name *

bank

Wire transfer amount *

7,500,000.00

Comments

Wire transfer date *

7/10/2026

EIT Requests must include a dynamic model and an EMT model (PSCAD and PSS/E)

- If the EIT Request is an uprate of a Generating Facility that has an effective GIA or ISA:
 - NextGen application should contain data for the uprate portion of the EIT Project only
 - A combined (base + uprate) dynamic model (.idv and .dyr) should be submitted
 - The PJM Testing Requirements and Deliverables should be for the combined project (base + uprate)

Submit models as a ZIP file in the Dynamic Files section of the Project Capability tab in NextGen

- If files exceed NextGen file size limit, models may be submitted via Secure Share

- Dynamic model development guidelines can be found [here](#)
- IBR EMT model development guidelines can be found [here](#)

SITE CONTROL REQUIREMENTS FOR EIT REQUESTS

Provide the following:

Evidence

If Site is:



Not controlled
by a government
entity:

- Deed
- Lease
- Option to lease/purchase



Controlled
by a government
entity:

Site Control in any
form the entity
issues

*Evidence is **not**:*

- A memorandum
- Evidence of intent to purchase
- Same Site that is the subject of an interconnection request in an adjacent Regional Transmission Organization (RTO)/Independent System Operator (ISO)

Evidence shows:

- Exclusivity
- Term (36 months from Application submission)
- Conveyance

SITE CONTROL REQUIREMENTS FOR EIT REQUESTS

Provide the following:

 Summary Spreadsheet	Acreage Requirements Met 
Each request must provide the Site Control Spreadsheet, available in NextGen	If density is greater than Manual 14H allows, the following is required: • A Professional Engineer (PE) stamped Site plan showing proposed generation arrangement and that specifies MFO • PE must be licensed in the state of facility location
 Geographic Information System (GIS) Site Plan and Data Files	
Site Plan • Property boundaries consistent with Site Control provided (please label parcel numbers) • Location of collector substation • Interconnection switchyard (if applicable) • Point of Interconnection (POI)	Data files – Google Earth KML (.kml or .kmz) preferred showing: • Site boundaries consistent with Site Control provided • Location of collector substation • Interconnection switchyard (if applicable) • POI



SITE CONTROL REQUIREMENTS FOR EIT REQUESTS

- 100% Site Control for Generating Facility, Interconnection Facilities, and the Interconnection Switchyard
- Term of at least 36 months from application submission date.
- Must include all needed right(s)-of-way
- No site control modifications permitted after EIT Request has been deemed valid



Acreage requirements

Technology	Solar	5 acres/MW
	Wind	30 acres/MW
	Battery Storage	1 acre/100 MWH
	Synchronous Generator	10 acres per facility

INTERCONNECTION SWITCHYARD REQUIREMENT

- Additional acreage must be provided if an Interconnection Switchyard will be constructed to support the interconnection.
- Location of Interconnection Switchyard should be included in the site plan

		 Acreage requirements
Voltage	115 kV and below	4 acres
	230 – 345 kV	6 acres
	500 – 765 kV	8 acres

SITE CONTROL REQUIREMENT FOR GENERATING FACILITY

Provide the following:

 Company Names	Officer Certification 
Generation Project Developer name and name of entity in Site Control must match or evidence of relationship between entity owning or controlling the Site and the Generation Project Developer is required.	Officer Certification in the name of Generation Project Developer entity (<i>not parent company</i>) using the template on PJM website is required.
<i>For Generation Project Developers using the same Site for multiple requests:</i> • Total acreage must meet PJM's acreage requirement to support all MWs or a PE (in the state of the facility) stamped drawing showing proposed layout and MFO for all projects proposed on the Site is required. • Site plan showing all requests and proposed space utilization, including acreage and boundaries is required.	<i>Note: the EIT Officer Certification is different than the Cycle Process Officer Certification. Please make sure the correct template is used</i>



APPLICATION AND STUDIES AGREEMENT (ASA)*

- NextGen will populate the ASA with the applicable project data and create the ASA. Generation Project Developer will sign the ASA within NextGen.
- The authorized signatory in NextGen must be the signer of the ASA.

EIT PROJECT ADDENDUM

- NextGen will populate the EIT Project Addendum with the applicable project data. Generation Project Developer will sign the EIT Project Addendum within NextGen.

- Tariff Part X, Subpart B, Section 602

- PJM Manual 14H, Section 16, Attachment L1

Study Deposit

Study deposit amount (calculated)
\$500,000.00

Wire Transfer for Study Deposit

Confirmation Number	Bank Account Name	Wire Transfer Date	Wire Received On	Amount
123456	bank	07/10/2026		\$500,000.00
Wire Transfer Total:				\$500,000.00

Option to Build Election

Are you electing to exercise the Option to Build (OTB) for the Transmission Owner Interconnection Facilities and Stand Alone Network Upgrades identified for this EIT Project?

Note: This selection cannot be changed after the EIT request is deemed valid.

☐ Yes
 ☒ No

Application and Studies Agreement (ASA) Review & Submission Instructions

Sign the Application and Studies Agreement (ASA)

☒ Electronic Signature
 ☐ Download Agreement and sign

Sign and submit the ASA

The Sign and Submit ASA button is available once all sections have been saved and validated.

Presenter:

David Sadowski, David.Sadowski@pjm.com

Expedited Interconnection Track Application Procedures

A green speech bubble containing a large black question mark, positioned above a blue speech bubble with three horizontal lines, suggesting a question or contact point.

?

Member Hotline

(610) 666 – 8980

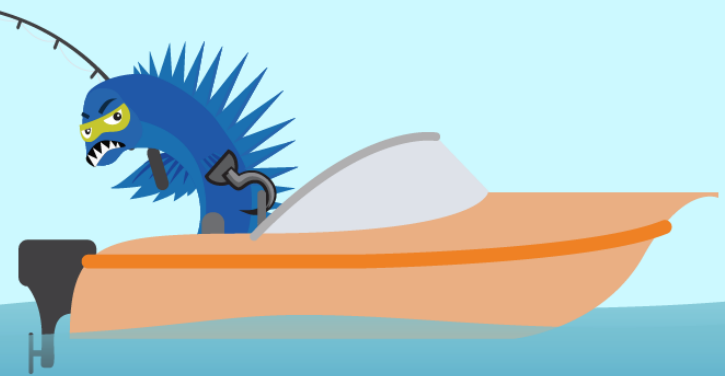
(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID**
**THINK BEFORE
YOU CLICK!**



**BE ALERT TO
MALICIOUS PHISHING
EMAILS**



Report suspicious email activity to PJM.
Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com