

# Large Load Adjustment Process Improvement Discussion

Load Analysis Subcommittee  
June 10, 2025

Molly Mooney  
Resource Adequacy Planning

- Large Load Adjustments have been challenging to forecast due to the magnitude of the load being requested and the speed to completion these projects wish to come online.
- PJM gets frequent inquiries regarding the certainty of large load adjustments. A common topic has been the potential for double counting these large loads.
- Opportunities for more transparency around the certainty of these projects as well as the accuracy of the projections.

- Timeline
  - Move timeline up
- Enhanced Transparency

- Moving timeline up will:
  - Help give more time for internal review
  - Help gauge impact on RA studies

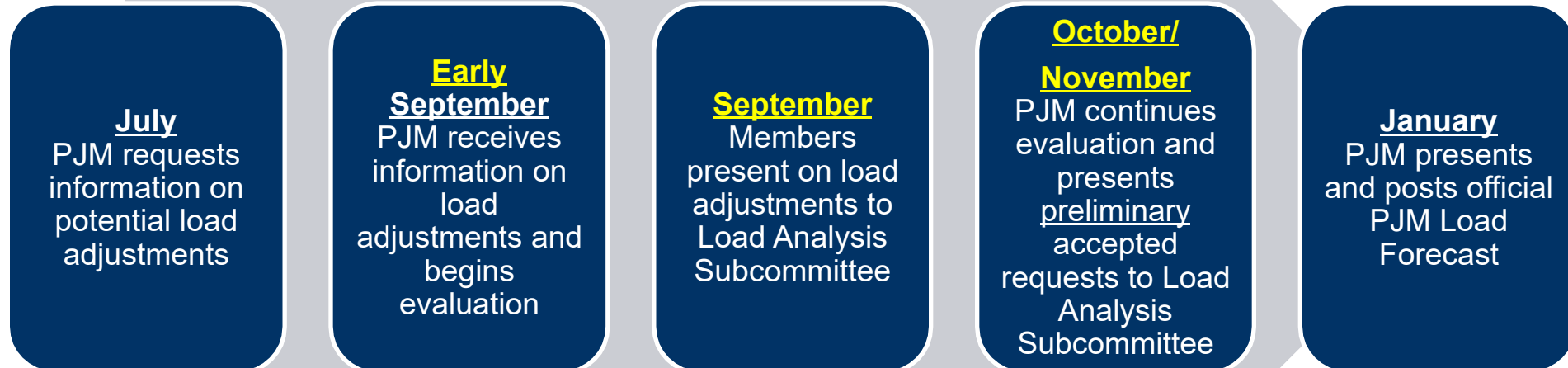
- M19 Attachment B already states:

**Issue Identification**

- PJM annually solicits information from its member Electric Distribution Companies (EDC) and/or Load Serving Entities (LSE; e.g. co-ops, munis) for large load shifts (either positive or negative and located in their territory) which are known to the EDC and/or LSE but may be unknown to PJM. PJM will send the request in mid-July with responses expected in time for any proposed adjustments to be reviewed with the Load Analysis Subcommittee in September/October. Industry groups and/or large end-use customers who anticipate large load adjustments should engage with their EDC and be transparent with as much information (historical and forecast) as possible.

# Moving Timeline up for Large Load Adjustments

Official request will be sent July 1

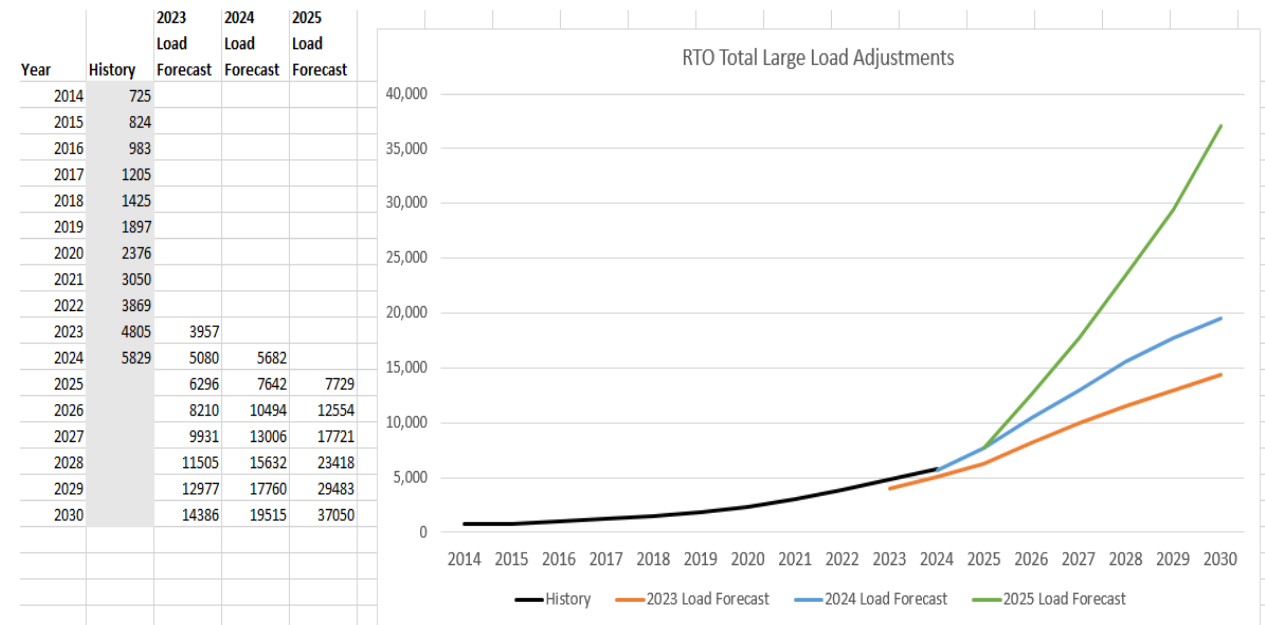


- In addition to Manual 19 Attachment B, PJM will post information explaining load adjustment implementation:
  - Expected demand vs capacity request
  - Commitment types (e.g. Electric Service Obligation - ESO, Construction Commitment - CC)
  - Financial commitment (terms of ESO or CC)
  - Ramp structure
  - Links to TEAC

- PJM would post in May an EDC/LSE tracking table and RTO total.

	Request Submission Owner	2025 - forecast	2025 - actual
BGE		12.0	
PECO		0.0	
PL		93.0	
PS		289.0	
AEP		1,761.0	
APS		8.0	
ATSI		53.6	
COMED		546.0	
DAYTON		0.0	
DEOK		0.0	
DOM		4,966.1	
DOM		3,382.8	
NVEC		1,290.5	
ODEC*		292.8	
PJM RTO		7,728.7	

Table B9b breakout here: <https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/total-load-adjustments-breakdown.xlsx>



- Spreadsheet showing full ask from EDC/LSE (broken out by industry)
  - Posted end September/early October
- Tab with final load (note this will be different than B9b which includes impact of hourly shape)
  - Tab added early December



- Stakeholders should review posted document and provide feedback to PJM ([load\\_analysis\\_team@pjm.com](mailto:load_analysis_team@pjm.com)) by June 18
- PJM will review feedback
- Final document will be posted by July 1 when official request for load adjustments is made for the 2026 Load Forecast.

SME/Presenter:  
Molly Mooney,  
[Molly.Mooney@pjm.com](mailto:Molly.Mooney@pjm.com)  
[Load\\_Analysis\\_Team@pjm.com](mailto:Load_Analysis_Team@pjm.com)

## **Large Load Adjustment Process Improvement Discussion**



### **Member Hotline**

(610) 666 – 8980

(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

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