

Large Load Adjustment Discussion

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Load Analysis Subcommittee

October 28, 2025

Large Load Adjustment Process

Implementation document

Implementation document posted July 1st

Main topics:

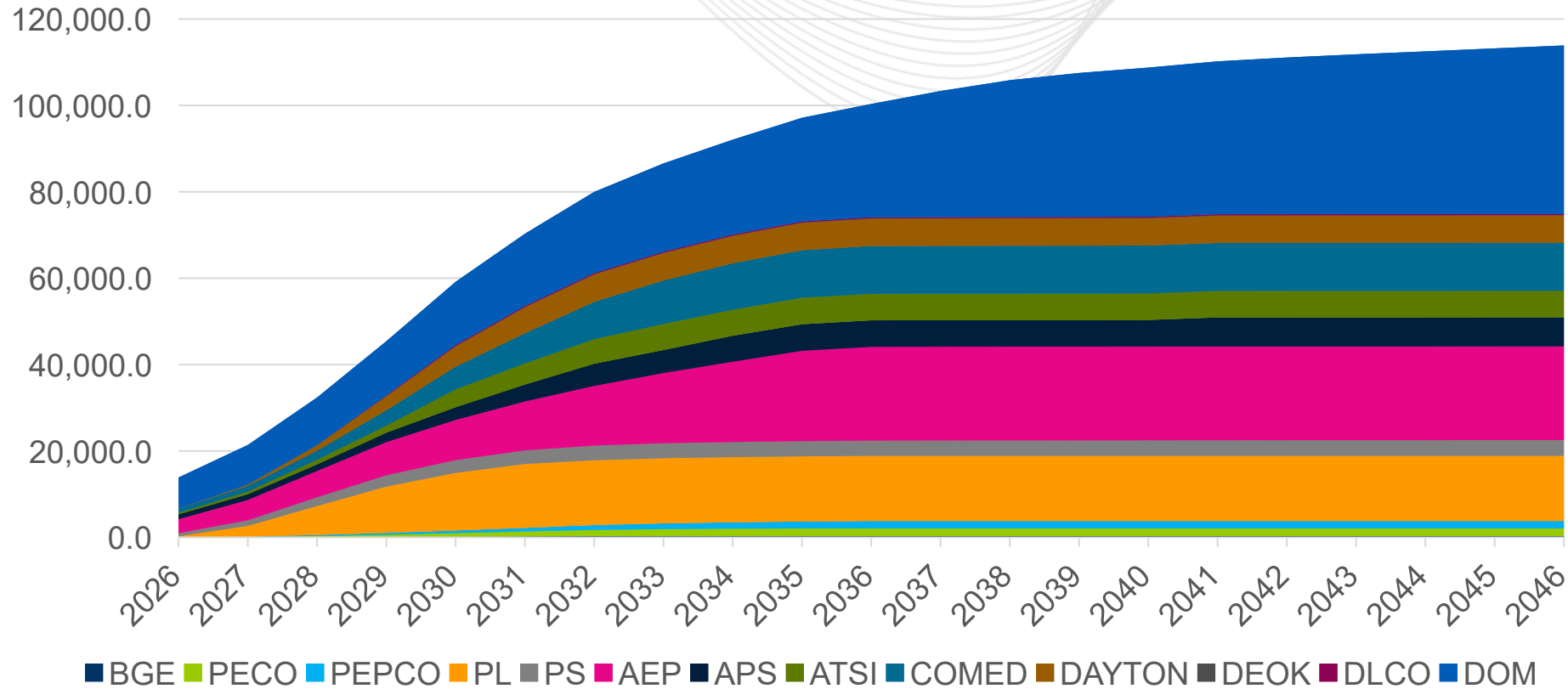
- Contractual information – ESO/CC for first 3 years
- Capacity to Demand factor
- Ramp rates

Large Load Requests
Received September 5th

EDC/LSE Load Analysis
Subcommittee meeting
September 16th

Consolidated spreadsheet
posted to showing all
Capacity/Demand
Requests

Summary of Large Load Demand Requests



<https://www.pjm.com/-/media/DotCom/committees-groups/subcommittees/las/2025/20250916/20250916-post-meeting---informational-only---large-load-adjustment-requests.xlsx>

- Continue correspondence with EDCs/LSEs on verification/validation of requests
 - [Load Adjustment Request Implementation](#)
- Communicate decisions to Load Analysis Subcommittee (11/24)
- EDC/LSE Documentation on Request (December 2025)
- 2026 Load Forecast (January 2026)

- [Board Letter](#) (8/8/2025)
- [Issue Charge](#)
 - KWA #4: Explore potential solutions that include further changes to the Load Forecast process targeting resource adequacy challenges to the extent they are narrowly focused, such as LLA included in the load forecast (Manual 19, Attachment B), state roles in the large load adjustment process, and load bid into the auction, with objective for consensus by EOY 2025.

State review

Duplicative
requests

Industry specific
review (3rd
party); national
level forecasts

Certification

More significant
financial
commitments

Planning
Assessments

Supplemental
Projects

“Reality Check”

Firm/Non-firm

Improve
assumptions on
ramp and
utilization

Appendix

Description

State Review	Added step for state commission opportunity to review and provide feedback on large load adjustments prior to finalizing and issuing the load forecast.
Duplicative requests	Add as part of the Large Load Adjustment annual submissions, submitters shall inquire with their subject customers, and indicate to PJM accordingly, whether any load interconnection requests they've received are duplicative with other such requests made to interconnect large load either within or outside of the PJM region such that only a subset of such requests are expected to actually achieve commercial operation. If so, the submitters are required to provide the amount of MW that are duplicative that are included in their submission. This will be added to the annual submission template.

Description

Existing requirements already in place at LAS.

[implementation document](#)

Some Key components:

- Large load coming online in 3 years or less with construction commitment or electric service obligation of the load within the electric service provider's territory will be considered for inclusion in the PJM forecast
- Large load coming online in more than 3 years but less than 8 years without construction commitments will be considered for inclusion in the PJM forecast if they have cleared demonstrable project milestones to be considered certain or be de-rated by some amount to reflect its greater uncertainty.

Updates in progress

- Requestors should provide a ramp rate with supporting documentation. Absent an EDC/LSE provided ramp rate, PJM will use a default 3-year ramp rate.
- Utilization factor: PJM uses default historical factor (typically 70%) unless EDC/LSE provides supporting data.
- Financial Commitment: Document and quantify the customer's financial responsibility. This may align with the Rates and Agreement provided or be reflected in the capital project plan of the requesting EDC/LSE

New requirements

- Additional industry specific review of the PJM Load forecast (i.e. cross check with national level forecast and equipment projections) which may include a 3rd party review.
- To be included in the PJM load forecast, EDC/LSE/TO must ensure customer NDAs include ability to share all information with PJM related to large loads and such information must be shared.

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