



# Updated Large Load Adjustment Request Template

Load Analysis Subcommittee  
June 5, 2026

Molly Mooney  
Resource Adequacy Planning

- PJM has used a template for submitting an adjustment request for the 2025 and 2026 Load Forecast.
- PJM is requesting additional data for large load adjustment requests to be considered for the 2027 Load Forecast.
- A new template incorporates the detailed data PJM is requesting.

- Instructions
- Definitions – reference tab for new column details
- Distinction for existing and new large load requests
  - Large Load Details – EXISTING
  - Large Load Details - PLANNED



# Summary Tab – New Section RERRA Review

**Relevant Electric Retail Regulatory Authority (RERRA) to which the Opportunity to Review was Provided:**

Please specify who the RERRA was that had the opportunity to provide feedback.

**Date on which the RERRA was Presented the Opportunity to Review:**

Please specify the date on which the EDC/LSE provided the large load requests to the RERRA for an opportunity to review.

**Whether the RERRA Feedback was Provided or Waived and Date:**

Please Specify Whether the RERRA Elected to Review the Submission/Provide Feedback or Waive the Opportunity and the Date that such was completed.

**RERRA Feedback, if applicable:**

Please enter the mechanism by which the feedback was provided (meeting, email, etc.) and the feedback that was received from the RERRA regarding the EDC/LSE large load adjustment requests.

**Attachment for RERRA Feedback, if applicable:**

Did the RERRA provide written feedback or another form of input that will be sent in as an attachment?

Yes or No? If Yes, please send a copy of the feedback to the Load Analysis Team alongside the submission of this template.



# Existing Large Load Tab Details

Customer Name/Facility Owner
Physical Site Location
Type of Load
If the Type of Load is Not a Data Center, Please Clarify Further.
If Data Center, Part of a Campus?
Total Capacity
Commercial Operation Date (COD)
Demand in First Month of Operation
Demand in Most Recent Month
Expected Maximum Demand
Date of Expected Maximum Demand Realization (mm/yyyy)
What Is The Contract Length For This Customer?
Are There Minimum Demand Provisions for Planned Customer? If Yes, Please Specify.
Are There Exit Fees for Planned Customer? If Yes, Please Specify.
Are There Financial or Other Responsibilities for This Customer? If Yes, Please Specify.
TEAC Supplemental Needs - Number
TEAC Supplemental Needs - MW Value
Additional Notes for PJM on Existing Customer



# Planned Large Load Tab Details

Customer Name/Facility Owner
Physical Site Location
Contractual Status per Manual 19 Definitions
If Status per M19 is Other, Please Specify
Status of Siting and Permitting
If Siting and Permitting Status is Facing Pushback, Please Specify at What Stage and Why?
Type of Load
If the Type of Load is Not a Data Center, Please Clarify Further.
Is the Project New or Expansion?
If Data Center, Part of a Campus?
Expected In-Service Date - Year
Expected In-Service Date - Month
Total Capacity
Expected Demand in First Month of Operation
Expected Maximum Demand
Date of Expected Maximum Demand Realization (mm/yyyy)
Project Configuration
Any Financial Deposit(s) Posted?
What Is The Contract Length For This Customer?
Are There Minimum Demand Provisions for Planned Customer? If Yes, Please Specify.
Are There Exit Fees for Planned Customer? If Yes, Please Specify.
Are There Financial or Other Responsibilities for This Customer? If Yes, Please Specify.
Probability of Materializing
TEAC Supplemental Needs - Number
TEAC Supplemental Needs - MW Value
Additional Notes for PJM on Planned Customer

- PJM plans to use this year's template submission as the basis going forward
- We will ask next year that the EDC/LSE uses the 2026 submission and modifies for the 2027 submission
  - Modifications include
    - additions
    - delays
    - cancellations
    - other changes

- Adjustment request will be sent out to LAS **July 1<sup>st</sup>**
  - Link to updated template on LAS webpage will be included.
- Email sent to [Load\\_Analysis\\_Team@pjm.com](mailto:Load_Analysis_Team@pjm.com) to set up a Secure Share account by **August 1<sup>st</sup>**. Instructions will be sent to those expecting to submit a Large Load Adjustment.
- Templates for adjustment requests due **September 4<sup>th</sup>**

SME/Presenter:  
Molly Mooney,

[Molly.Mooney@pjm.com](mailto:Molly.Mooney@pjm.com)

[Load\\_Analysis\\_Team@pjm.com](mailto:Load_Analysis_Team@pjm.com)

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### Member Hotline

(610) 666 – 8980

(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

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(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)

