

Daylight Savings – November Submission Guidelines

- Daylight Savings Time = DST
- PowerMeter and InSchedule submissions accuracy impacted
- Historically, biggest day of submission errors
- Occurs on the first Sunday of November
- Check file upload code and do a visual check in PowerMeter and InSchedule
- PowerMeter
 - PowerMeter's UI displays EPT sequentially left to right: 1,2,2*,3,4,etc,23,24
 - XML file uploads use GMT which is also sequential: 1,2,2*,3,4,etc,23,24
- InSchedule
 - The Schedule UI displays EPT sequentially top to bottom: 1,2,2*,3,4,etc,23,24.
 - File uploads use text format with special DST labeling: 2* = 24-25

• PowerMeter

- Data for Friday (10/31/2025) thru Sunday (11/2/2025) is due by 4PM EPT on Monday (11/3/2025)

November 2025						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
26	27	28	29	30	31	1
2	3	4	5	6	7	8
9	10	11	12	13	14	15

• Inschedule

- Data for Friday (10/31/2025) thru Sunday (11/2/2025) is due by 4PM EPT on Tuesday (11/4/2025)

November 2025						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
26	27	28	29	30	31	1
2	3	4	5	6	7	8
9	10	11	12	13	14	15



= Trade Date



= Submission Due Date

PowerMeter Submission

- PowerMeter's UI displays EPT sequentially left to right
 - First EPT Hour Ending 2
 - Enter Value
 - Do not skip, double or shift
 - Second EPT Hour Ending 2
 - Enter Value
 - Do not skip, double or shift

1	2	2*	3	4	5

20	21	22	23	24

- When entering DST November numbers, do not ...
 - Leave an hour blank
 - Enter separate values for both Hour Ending 2 and Hour Ending 2*

✘

1	2	2*	3	4	5
101.356		99.762	77.770	134.990	152.645

★

1	2	2*	3	4	5
101.356	100.526	99.762	77.770	134.990	152.645

- Skip and double next hour

- Enter separate values for both Hour Ending 2 and Hour Ending 2*

✘

1	2	2*	3	4	5
101.000		205.000	103.000	104.000	105.000

★

1	2	2*	3	4	5
101.000	102.000	103.000	103.000	104.000	105.000

- When entering DST November numbers, do not ...
 - Shift submission
 - Ensure data submission follows a unit's energy production

✖	1	2	2*	3	4	5	6	7	8	9
	400.000	350.000	250.000	200.000	150.000	125.000	175.000	225.000	300.00	325.000

★	1	2	2*	3	4	5	6	7	8	9
	400.000	350.000	300.00	250.000	200.000	150.000	125.000	175.000	225.000	300.00

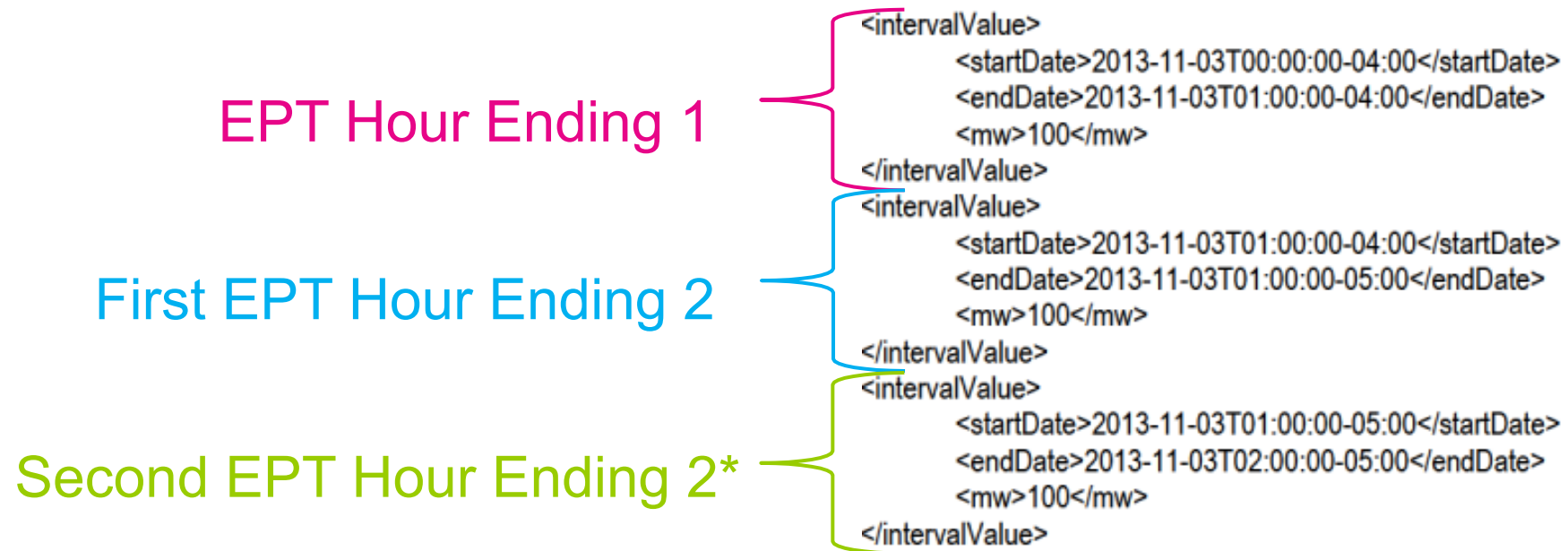
Arrows indicate the shift in the second table: from 250.000 to 300.00, 200.000 to 250.000, 150.000 to 200.000, 125.000 to 150.000, 175.000 to 175.000, 225.000 to 225.000, and 300.00 to 300.00.

- DST Hour Ending 2 should have been 300.00, not 250.00
- Typically see this shift during the morning hours

- Request EDC review “Daily Allocation’ tab for abnormalities
 - Focus on HE2 and HE2*
 - Adjust Net Metered Interchange row

Meter ID	Meter Name	Counter Party	Meter Type	1	2	2*	3	4	5
####	ABC	CP-A	Gen	46.00	47.000	46.000	47.000	48.000	46.000
####	DEF	CP-B	Gen	2.010	2.220	205.000	2.123	2.004	2.770
####	GHI	CP-C	Tie	-0.055	-0.044	-0.052	-0.022	1.112	4.672
	Adjusted Net Meter Interchange			47.955	49.176	250.948	49.101	51.116	53.442

- XML file uploads into PowerMeter use GMT convention
 - <https://www.pjm.com/markets-and-operations/etools/power-meter>
 - <https://www.pjm.com/-/media/etools/power-meter/power-meter-command-line-interface-document.ashx>



InSchedule Submission

- InSchedule data is visible by individual contract only
- Displayed EPT sequentially
 - First EPT Hour Ending 2 (1-2)
 - Enter Value
 - Do not skip, double or shift
 - Second EPT Hour Ending 2 (1-2*)
 - Enter Value
 - Do not skip, double or shift

Time Block (Eastern)	Confirmed (MWh)	Pending (MWh)	New (MWh)	Time Block (Eastern)	Confirmed (MWh)	Pending (MWh)	New (MWh)
0 - 1				12 - 13			
1 - 2				13 - 14			
1 - 2* (DST)							
2 - 3				14 - 15			
3 - 4				15 - 16			
4 - 5				16 - 17			
5 - 6				17 - 18			
6 - 7				18 - 19			
7 - 8				19 - 20			
8 - 9				20 - 21			
9 - 10				21 - 22			
10 - 11				22 - 23			
11 - 12				23 - 24			
Total Confirmed MWh							
Total Pending MWh							

- File Uploads into InSchedule use text style with an extra hour at the end of the file for Hour Ending 2*
 - <https://www.pjm.com/markets-and-operations/etools/inschedule>
 - <https://www.pjm.com/-/media/etools/inschedule/inschedule-file-upload-format-definition.ashx>
- Use ‘24-25’ start-stop hour combination to indicated the second Hour Ending 2*

INTSCH	Header
#####	Contract Identifier
MM/DD/YYYY	Start Date
MM/DD/YYYY	Stop Date
0-1 4.361	HE 1 & MW for HE 1
1-2 3.765	HE 2 & MW for HE 2 - First
2-3 4.258	HE 3 & MW for HE 3
3-4 4.159	HE 4 & MW for HE 4
....	
21-22 4.613	HE 22 & MW for HE 22
22-23 4.862	HE 23 & MW for HE 23
23-24 5.564	HE 24 & MW for HE 24
24-25 3.948	HE 2* & MW for HE 2* - Second

User Interface (UI)

Time Block (Eastern)	Confirmed (MWh)	Pending (MWh)	New (MWh)	Time Block (Eastern)	Confirmed (MWh)	Pending (MWh)	New (MWh)
0 - 1			4.361	12 - 13			
1 - 2			3.765	13 - 14			
1 - 2* (DST)			3.948				
2 - 3			4.258	14 - 15			
3 - 4				15 - 16			
4 - 5				16 - 17			
5 - 6				17 - 18			
6 - 7				18 - 19			
7 - 8				19 - 20			
8 - 9				20 - 21			
9 - 10				21 - 22			
10 - 11				22 - 23			
11 - 12				23 - 24			
Total Confirmed MWh							
Total Pending MWh							

Text File

```

*INTSCH*           Header
#####           Contract Identifier
MM/DD/YYYY         Start Date
MM/DD/YYYY         Stop Date
0-1 4.361          HE 1 & MW for HE 1
1-2 3.765          HE 2 & MW for HE 2 - First
2-3 4.258          HE 3 & MW for HE 3
3-4 4.159          HE 4 & MW for HE 4
....
21-22 4.613        HE 22 & MW for HE 22
22-23 4.862        HE 23 & MW for HE 23
23-24 5.564        HE 24 & MW for HE 24
24-25 3.948        HE 2* & MW for HE 2* - Second
  
```

Facilitator:
Susan Kenney,
Susan.Kenney@pjm.com

Secretary:
Sean Flamm,
sean.flamm@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com