



# 2026/27 RPM Delivery Year Settlement Updates

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Market Settlements Subcommittee  
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## Reminder of Upcoming Capacity Market Implementations:

- June 1, 2026:

- RMR Resource Treatment and Updates to Non-Performance Charge Rate - ER25-682-000 | [FERC Filing](#)
- Capacity Resource Deficiency Charges due to ELCC – ER25-2002-000 | [Filing Link](#)
- Summer/Winter Capability Testing - ER24-99-000 | [Filing Link](#)

- As part of ER25-682-000, RMR Resources were able to offer and clear in the RPM auctions but are not subject to the rights and obligations of a committed Capacity Resource.
- Starting with the 2026/27 Delivery Year, RMR resources that clear in an RPM Auction are not eligible for:
  - RPM Auction Credits
  - Schedule 9-4 Charges
  - Non-Performance Charges or Bonus Payments
  - Inclusion in the Balancing Ratio calculation

- Since RMR resources are ineligible to receive RPM Auction Credits, any resulting RPM Auction revenues are instead used as an offset to the generation deactivation charge allocation
- Generation Deactivation Charge Summary Report: 2 new columns

Online and CSV Column Name	XML Column Name	Column Number	Data Type
<u>Total Offsetting Unit Capacity Payments (\$)</u>	<u>TOT_OFFSET_UNIT_CAP_PAY</u>	<u>1930.14</u>	<u>NUMBER(22,2)</u>
<u>Total Unit Deactivation Charges (\$)</u>	<u>TOT_UNIT_DEACTIVATION_CH</u>	<u>1930.15</u>	<u>NUMBER(22,2)</u>

## 9 Supporting Calculations

Total Unit Generation Deactivation Payment (1930.13) = Monthly Availability Payment (1930.10) + Project Investment Tracker Payment (1930.11) - PJM Net Unit Revenue (1930.12)

Total Unit Deactivation Charges (1930.15) = Total Unit Generation Deactivation Payment (1930.13) – Total Offsetting Unit Capacity Payments (1930.14)

Generation Deactivation Charge (1930.01) = Total Unit Deactivation Charges (1930.15) Total Unit Generation Deactivation Payment (1930.13) \* Responsible Share (4001.30) \* (Responsible Zone NSPL (1108.11) / Total Responsible Zone NSPL (1108.12))

- The Non-Performance Charge Rate will be updated to use RTO Net Cost of New Entry (CONE) as opposed to LDA Net CONE
- Previous Non-Performance Charge Rate Calculation:
  - $[(\text{LDA Net Cone } (\$/\text{MW-day in installed capacity terms}) \text{ in which the resource resides } * \text{ number of days in the Delivery Year}) / 30] / \text{number of Real-Time Settlement Intervals in an hour}$
- New Non-Performance Charge Rate Calculation:
  - $[(\text{RTO Net Cone } (\$/\text{MW-day in installed capacity terms}) * \text{ number of days in the Delivery Year}) / 30] / \text{number of Real-Time Settlement Intervals in an hour}$

- Effective 2026/27, deficiencies due to a reduction of a resource's Accredited UCAP Factor between the BRA and the start of the Delivery Year will be charged at a different rate than other deficiencies
  - Will be displayed as separate "Capacity Resource Deficiency due to AUCAP Factor" on the Non-Compliance Charge Summary Report
- Deficiency Charge = 1.0 \* weighted average Capacity Resource Clearing Price applicable to the Capacity Resource \* Deficient MW due to AUCAP

- In the event a resource is subject to higher PAI Non-Performance Charges during intervals during a continuous time period of Deficiency Charges, a Non-Performance Charge Offset is applied
  - The daily offset is applied to the **combined total** of Calculated Deficiency Charges across both deficiency types for the Resource ID

- Effective with the 2025/2026 Delivery Year, the Unit ICAP Shortfall is determined for each resource on a daily basis.
- The Daily Unit ICAP Shortfall is calculated as the installed capacity committed for that day minus the highest Summer/Winter Net Corrected Test Capability determined for the resource in any test during the relevant testing period.
  - This allows different days of the delivery year to potentially calculate different shortfall MW versus calculating the same shortfall MW each day of the season.

- Updates to MSRS reports for RMR Resource Treatment will be effective for trade dates June 1, 2026.
  - Pardot communication will be distributed detailing availability of MSRS Report documentation on PJM.com and exact MSRS Production and Train release date.
    - Please reach out to [mrkt\\_settlement\\_ops@pjm.com](mailto:mrkt_settlement_ops@pjm.com) for specific organization data set up in Train.
- The earliest potential billing for Summer/Winter Capability Testing will be in June 2026
- Please direct any questions related to report updates to [mrkt\\_settlement\\_ops@pjm.com](mailto:mrkt_settlement_ops@pjm.com)

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<ul style="list-style-type: none"><li>• Multiple settlements impacts effective with the 2026/2027 RPM Delivery Year.</li><li>• Existing MSRS report will be updated.</li></ul>	<ul style="list-style-type: none"><li>• Pardot communication will detail MSRS report documentation, and MSRS Production and Train release dates</li></ul>	<ul style="list-style-type: none"><li>• Additional communications will be sent to MSS distribution list containing details on report sandbox availability and documentation updates.</li></ul>

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### Member Hotline

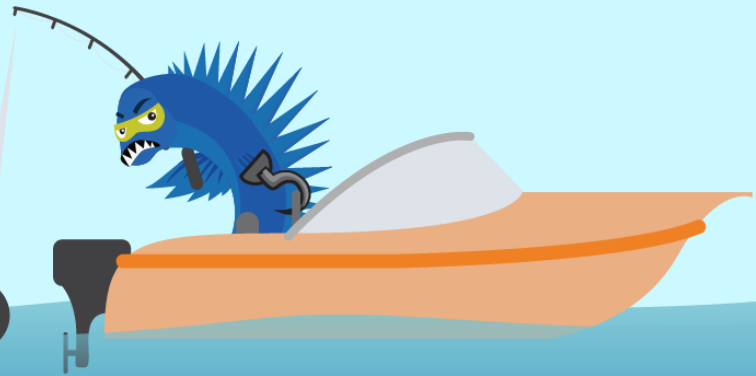
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