

# Reliability Compliance Update

Gizella Mali  
January, 2025  
NERC Compliance

STANDARD:  
FAC-001-4  
FAC-002-4

## Project 2022-04 EMT Modeling– Standard Authorization Request

### PROJECT BACKGROUND:

#### Background

This project will modify the latest versions of NERC FAC-001 and FAC-002, while ensuring alignment and complement with FERC Order No. 2023 and FERC GIA/GIP. The scope of the project is to modify NERC Standards to: 1) Include specific IBR interconnection topics in FAC-001-4 for which generator interconnection requirements shall be defined by TOs/TPs 2) Include specific steps for a conformity assessment intended to assess FAC-001-4 conformity in FAC-002-4 3) Include requirements for TOs to include pre-commissioning requirements for GOs to provide evidence that the facility: a. Successfully passes an evaluation with performance that meets commissioning requirements. Discrepancies between plant performance and commissioning requirements should be shared with associated TP and PC to ensure visibility into the discrepancies and mitigation actions. b. Ensure that the parameters and control modes intended to be placed in-service produce performance that matches the performance of the as-designed plant model that was used in generator interconnection studies. 4) IBR control parameter updates that affect the performance of the facility, made during the commissioning process, are updated in the facility model and studied to ensure reliability.

[Comment Form](#)

Action

End Date

Comment

12/11/24-  
01/21/24

## Save the Date – Industry Engagement Workshop

➤ Reliable IBR Integration and Milestone 3 of FERC Order No. 901

### **Day 1 | IBR Integration, NERC Engineering**

January 15, 2025 | 8:30 a.m. - 4:30 p.m. Mountain

[Agenda](#)

### **Day 2 | Milestone 3, NERC Standards**

January 16, 2025 | 8:30 a.m. - 4:30 p.m. Mountain

[Agenda](#)

### **In-Person Attendance:**

**Location:** Phoenix, Arizona - Hotel to be Announced

**Virtual Attendance:** [Webinar Registration](#)

## NERC Board Invokes 321 Authority for EOP-012-3

To meet FERC's March 27, 2025, deadline, and in deference to the importance of this standard, the Board invoked its authority under Section 321.5 of NERC's Rules of Procedure. Under this authority, the Board directed the Standards Committee, with the assistance of stakeholders and NERC staff, to prepare a responsive standard, which will then be posted for a 45-day public comment period no later than January 29. A special Board meeting will take place in March to review the standard and a complete record, including the comments submitted during the public comment period.

[Full Announcement](#)

# System Operator Certification Program Announcement

## New Exam Delivery Vendor - March 25, 2025

[Announcement](#) | [Transition Timeline](#) | [Frequently Asked Questions](#)

### What Will Change

With the move to the Pearson VUE, candidates will be able to access the exam scheduling link in their System Operator Certification Credential Maintenance Database (SOCCED) account. This link will be available in SOCCEd following exam payment. After the candidate has scheduled an exam appointment with Pearson VUE, the candidate's exam date and location will also be shown in their SOCCEd account. Rescheduling and cancellations can be completed through the same link or by calling Pearson VUE. Pearson VUE will send a confirmation email to the candidate following successful scheduling of an exam appointment.

## NERC Urges Industry Action and Awareness Ahead of Forecast Period of Severe Winter Weather

NERC is monitoring the extreme cold weather events [forecast](#) across much of North America over the next several weeks. This extreme weather pattern of arctic cold is expected to bring extremely low temperatures, damaging winds, snow, and freezing rain to midwestern, eastern, and southern states, with the potential to create significant challenges. There could be a series of successive events that could create challenges for those reliant on inventoried fuels.

NERC urges everyone in the electricity supply chain to take steps now to ensure the highest levels of reliability. NERC is especially concerned about natural gas supply given the significant amount of production in the mid-Atlantic and Northeast.

[Announcement](#) | [Remarks by NERC President and CEO Jim Robb](#)

## ReliabilityFirst (RF)

### ➤ Technical Talks with RF

- |                     |                       |
|---------------------|-----------------------|
| ➤ January 13, 2025  | 2:00 p.m. – 3:30 p.m. |
| ➤ February 10, 2025 | 2:00 p.m. – 3:30 p.m. |
| ➤ March 17, 2025    | 2:00 p.m. – 3:30 p.m. |
| ➤ April 21, 2025    | 2:00 p.m. – 3:30 p.m. |
| ➤ May 19, 2025      | 2:00 p.m. – 3:30 p.m. |
| ➤ June 16, 2025     | 2:00 p.m. – 3:30 p.m. |

<https://www.rfirst.org/events/list/>

SME/Presenter:  
Gizella Mali

[Gizella.Mali@pjm.com](mailto:Gizella.Mali@pjm.com)

[Elizabeth.Davis@pjm.com](mailto:Elizabeth.Davis@pjm.com)

[Regional\\_compliance@pjm.com](mailto:Regional_compliance@pjm.com)



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

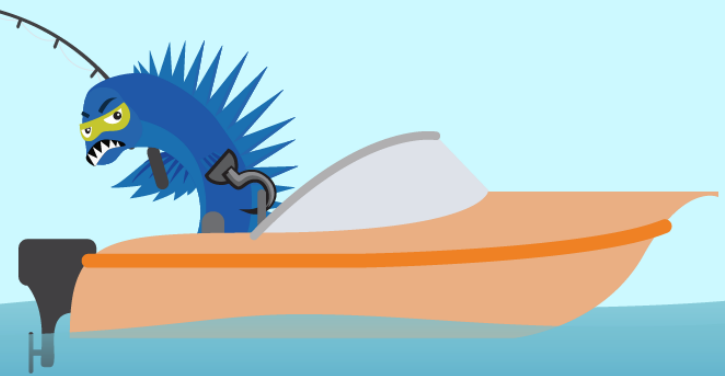
[custsvc@pjm.com](mailto:custsvc@pjm.com)



**PROTECT THE  
POWER GRID**  
**THINK BEFORE  
YOU CLICK!**



**BE ALERT TO  
MALICIOUS PHISHING  
EMAILS**



**Report suspicious email activity to PJM.**  
Call (610) 666-2244 or email [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)