

Reliability Standards and Compliance Subcommittee

Webex/Conference Call

July 14, 2025

9:00 a.m. – 10:00 a.m. EPT

Administration (9:00-9:10)

1. Welcome and Announcements

- A. Matthew Wharton and Monica Burkett reviewed the Antitrust Guidelines, Code of Conduct, Public Meetings/Media Participation, Webex Participant Identification Requirements and Compliance Disclaimer.
- B. It was indicated that the WebEx report will be used to capture meeting attendance.
- C. The agenda was approved without comment.
- D. The meeting minutes from the May 9, 2025, RSCS meeting were approved without comment.

PJM Compliance Activities (9:10-9:35)

2. Manual Updates

- A. Gizella Mali, PJM, provided an update on Manual 13, Revision 96
 - i. All changes are associated with our periodic review
 - ii. 2.2 Reserve Requirements
 - iii. 2.3.1 Advanced Notice Emergency Procedures: Alerts
 - iv. 2.3.2 Real-Time Emergency Procedures (Warnings and Actions)
 - v. 3.3.2 Cold Weather Alert
 - vi. 3.4 Hot Weather Alert
 - vii. 3.8.2 GMD Action
 - viii. 5.2 Transmission Security Emergency Procedures
 - ix. 5.5 Interconnection Reliability Operating Limit (IROL) Manual Load Dump Warning/Action
 - x. 6.4 Resource Limitation Reporting
- B. Michael Herman, PJM, provided an update on Manual 14D, Revision 68
 - i. 9.1.1 Generator Deactivation Notice – notification must be made at least 12 months prior to the desired deactivation date.
 - ii. 9.3 Transparency Into Estimated Generation Deactivation Charges

3. Data Requests

- A. Monica Burkett presented a data request for an eDART Generation Owner data request on July 9, 2025 related to non-fuel consumable inventory and supply data.
- 4. David Schooley, Exelon, provided an update on NERC Project 2023-06: CIP-014 Risk Assessment Refinement revisions.
- 5. Deepthi Jarugula, PJM, provided a Compliance Contacts update
 - A. Review of compliance contact list on <https://pjm.com/library/compliance>.
 - B. TO and DP Updates should submit changes to regional_compliance@pjm.com.
 - C. GO/GOP updates should be submitted through the Resource Tracker tool.

Reliability Activities (9:35-9:55)

- 6. Gizella Mali, PJM, provided an update on NERC and regional activities.
 - A. Project 2023-07 Transmission Planning Performance Requirements for Extreme Weather – Phase II is currently in the comment phase that are due on July 14, 2025 and supplemental drafting team nominations are due on July 17, 2025.
 - B. Project 2023-08 Modifications of MOD-031 Demand and Energy Data is currently in the supplemental nomination for drafting team members that is due on July 31, 2025.
 - C. Project 2017-01 Modification to BAL-003 – Phase II is currently in the supplemental nomination for drafting team members that is due on July 15, 2025.
 - D. Project 2023-06 CIP-014 Risk Assessment Refinement is in Additional Ballots and Non-binding Poll until July 21, 2025 and comments are due by July 21, 2025.
 - E. Project 2024-01 Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator) is in the Final Ballots stage until July 14, 2025.
 - F. NERC Announcements:
 - i. Webinar: Registration Process for Category 2 Generator Owner and Generator Operator Inverter-Based Resources on July 14, 2025 2:00 – 4:00 p.m. Eastern.
 - ii. Joint Webinar: Project 2022-02 Uniform Modeling Framework for IBR and Project 2021-01 System Model Validation with IBRs scheduled for July 22, 2025 from 1:00 – 3:00 p.m. Eastern.
 - iii. 3rd Annual BES Protection System Misoperation Reduction Workshop on October 7 – 8, 2025 from 08:00 a.m. – 5:00 p.m. Central time and will be held at MRO Offices in MN.

- iv. Cold Weather Preparedness Small Group Advisory Sessions (SGAS) has a tentative date of August 18, 2025 from 1:30 – 3:30 p.m. Eastern.
- v. Proposed Implementation Guidance Update for EOP-012-3 Requirement R1 – Determining Extreme Cold Weather Temperatures.
- vi. 2025 Registered Ballot Body Self-Select Attestation Process. Members should log into the Standards Balloting and Commenting System to access the attestation page and complete the steps to confirm there have been no material changes in the last 12 months that affect the entity's current Segment selection(s), thus the entity continues to meet the Segment qualifications by August 15, 2025 at 8:00 p.m.
- vii. There is a request for comments on:
 - 1. Draft Security Guideline - Supply Chain Procurement Language the comment period is June 30, 2025 – August 15, 2025.
 - 2. Draft Security Guideline – Vendor Identified Incident Response Measures the comment period is June 30, 2025 – August 15, 2025.
 - 3. Draft Security Guideline – Electric Sector: Primer for Cloud and BCSI Protection: Version 2 the comment period is June 30, 2025 – August 15, 2025.
- viii. Modernization of Standards Process and Procedures Task Force update highlights progress made on the strategic review of NERC's Reliability Standards development process.

G. NERC Alerts

- i. NERC issued a Level 3 Alert: Essential Actions for IBR Performance and Modeling and responses are due by August 18, 2025

H. ReliabilityFirst Announcement

- i. 11th Annual Protection System Workshop for Technical Personnel is scheduled for August 6, 2025 from 9:00 a.m. – 1:00 p.m. Eastern.
- ii. 8th Annual Human Performance Workshop is scheduled for August 7, 2025 from 9:00 a.m. – 1:00 p.m. Eastern.
- iii. Technical Talks with RF are scheduled on July 21, 2025 and August 18, 2025 from 2:00 p.m. until 3:30 p.m.
- iv. Fall Reliability & Security Summit is scheduled for September 8-10, 2025.

- I. PJM Announcements – On May 16, 2025, PJM received notice of ReliabilityFirst's intent to conduct an audit of PJM's compliance with certain NERC Reliability Standards. Responding to ReliabilityFirst's inquiries and data requests in the course of the audit will necessitate the

disclosure of certain Member confidential information, and accordingly, PJM is providing the appropriate notice to the Membership.

Future Agenda Items (9:55-10:00)

Participants had the opportunity to request the addition of any new item(s) to the agenda of a future meeting.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
8/11/2025	9:00 a.m. – 10:00 a.m.	Webex	8/1/2025	8/6/2025
9/15/2025	9:00 a.m. – 10:00 a.m.	Webex	9/5/2025	9/10/2025
10/17/2025	9:00 a.m. – 10:00 a.m.	Webex	10/9/2025	10/14/2025
11/14/2025	9:00 a.m. – 10:00 a.m.	Webex	11/6/2025	11/11/2025
12/8/2025	9:00 a.m. – 10:00 a.m.	Webex	11/26/2025	12/3/2025

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

Name	Company	Sector
Aaron Rogers	East Kentucky Power Cooperative, Inc.	Transmission Owner
Amanda Johnson	Duquesne Light Company	Transmission Owner
Amber Skillern	East Kentucky Power Cooperative, Inc.	Transmission Owner
Andre Francis	Southern Maryland Electric Cooperative, Inc.	Electric Distributor
Brian Fitzpatrick	PJM Interconnection LLC	Not Applicable
Claudine Fritz	PECO Energy Company	Transmission Owner
Christine Ericson	Other	
Dan Sprinkle	Louisville Gas and Electric Company/Kentucky Utilities Company	Transmission Owner
Daniel Gacek	Exelon Business Services Company, LLC	Transmission Owner
David Anders	PJM Interconnection LLC	Not Applicable
David Johnston	Other	
David Mabry	McNees Wallace & Nurick LLC	
David Schooley		
Deepthi Jarugula	PJM Interconnection LLC	Not Applicable
Deonisia Bradley	PJM Interconnection LLC	Not Applicable
Donna Carson	East Kentucky Power Cooperative, Inc.	Transmission Owner
Edward Davis	PSEG Nuclear LLC	Generation Owner
Gizella Mali	PJM Interconnection LLC	Not Applicable

Glen Patton		
Hannah McCorry		
James Sullivan	Neptune Regional Transmission System, LLC	Transmission Owner
Jared Anderson		
Jason Morris		
Jason Procnuiar	Buckeye Power, Inc.	Electric Distributor
Jason Wobbecke		
Jennifer Giordano	American Transmission Systems, Inc.	Transmission Owner
Joe Roettker	Duke Energy Ohio, Inc.	Transmission Owner
John Sturgeon	Duke Energy Business Services LLC	Transmission Owner
John Wolff	PJM Interconnection LLC	Not Applicable
Jordan Ellis	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Juliet Anderson	Constellation Energy Generation, LLC	Generation Owner
Kara Sokol	Duquesne Light Company	Transmission Owner
Kellie Lovan	Kentucky Public Service Commission	
Ken Stell	Dynegy Marketing and Trade, LLC (DECAM)	
Marlene George	UGI Utilities, Inc.	
Mark Garza	American Transmission Systems, Inc.	Transmission Owner
Mark Kuras	PJM Interconnection LLC	Not Applicable
Marquette M Hooker	Dominion Virginia Power	Transmission Owner
Matthew Wharton	PJM Interconnection LLC	Not Applicable
Megan Hall	Monongahela Power Company (AP Control Area)	Transmission Owner
Michael Bailey	Duquesne Light Company	Transmission Owner
Michael Herman	PJM Interconnection LLC	Not Applicable
Ming Zhou	DXT Commodities North America Inc.	Other Supplier
Monica Burkett	PJM Interconnection LLC	Not Applicable
Pamela Wildstein	Other	
Rajesh Geevarghese	PECO Energy Company	Transmission Owner
Richard Straight	Monongahela Power Company (AP Control Area)	Transmission Owner
Robert Strange	Yes Energy LLC	None
Sharon Brown		
Shawn Hurd	Monongahela Power Company	Transmission Owner
Tyler Schleappi	American Transmission Systems, Inc.	Transmission Owner
Vaibhav Parekh		
Zach Teti	Other	
Zandy Martinez	Rockland Electric Company	Transmission Owner