# CIP-002, CIP-014, FAC-014 Communication

Gizella Mali, Sr. Lead Analyst
FERC & Reliability Compliance

RSCS
March 16, 2026


PJM © 2026

# NERC Standards

- CIP-002-5.1a, Criteria 2.6, requires PJM as the Reliability Coordinator, Planning Coordinator, or Transmission Planner to identify Generation at a single plant location or Transmission Facilities at a single station or substation that are critical to the derivation of Interconnection Reliability Operating Limits (IROLs) and their associated contingencies.

- CIP-014-3, Section 4.1.1.3, requires PJM as the Reliability Coordinator, Planning Coordinator, or Transmission Planner to identify Transmission Facilities at a single station or substation location that are critical to the derivation of Interconnection Reliability Operating Limits (IROLs) and their associated contingencies.

- FAC-014-3 R5.6, requires PJM as the Reliability Coordinator to identify Transmission Facilities as critical to the derivation of an IROL and its associated critical contingencies.


PJM © 2026

# Communication

- Study completion by end of April

  PJM as the Reliability Coordinator, Planning Coordinator, and Transmission Planner identifies the facilities as critical to the derivation of IROLs and their associated contingencies in accordance with NERC Reliability Standards CIP-002-5.1a, CIP-014-3, and FAC-014-3

- Recipients must have CEII clearance prior to May 1st

  https://pjm.com/library/request-access

- Notification to entities by June 1st


PJM © 2026

# Contact

Facilitator:
Dana Hiser,
Dana.Hiser@pjm.com

Secretary:
Diane Antonelli,
Diane.Antonelli@pjm.com

SME/Presenter:
Gizella Mali, Gizella.Mali@pjm.com

**PJM Compliance Bulletin Updates**

Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com



PJM © 2026

# PROTECT THE POWER GRID

# THINK BEFORE YOU CLICK!

Be alert to malicious phishing emails.

**Report suspicious email activity to PJM.**

(610) 666-2244 / it_ops_ctr_shift@pjm.com