

CIP-002, CIP-014, FAC-014 Communication

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RSCS

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- CIP-002-5.1a, Criteria 2.6, requires PJM as the Reliability Coordinator, Planning Coordinator, or Transmission Planner to identify Generation at a single plant location or Transmission Facilities at a single station or substation that are critical to the derivation of Interconnection Reliability Operating Limits (IROLs) and their associated contingencies.
- CIP-014-3, Section 4.1.1.3, requires PJM as the Reliability Coordinator, Planning Coordinator, or Transmission Planner to identify Transmission Facilities at a single station or substation location that are critical to the derivation of Interconnection Reliability Operating Limits (IROLs) and their associated contingencies.
- FAC-014-3 R5.6, requires PJM as the Reliability Coordinator to identify Transmission Facilities as critical to the derivation of an IROL and its associated critical contingencies.

➤ Study completion by end of April

PJM as the Reliability Coordinator, Planning Coordinator, and Transmission Planner identifies the facilities as critical to the derivation of IROLs and their associated contingencies in accordance with NERC Reliability Standards CIP-002-5.1a, CIP-014-3, and FAC-014-3

➤ Recipients must have C&I clearance prior to May 1st

<https://pjm.com/library/request-access>

➤ Notification to entities by June 1st

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